

**DEPARTMENT OF ENERGY****[OE Docket No. EA-467]****Application to Export Electric Energy; Citigroup Commodities Canada ULC****AGENCY:** Office of Electricity, Department of Energy (DOE).**ACTION:** Notice of application.**SUMMARY:** Citigroup Commodities Canada ULC (Applicant or CCCU) has applied for authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.**DATES:** Comments, protests, or motions to intervene must be submitted on or before April 22, 2019.**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov), or by facsimile to 202-586-8008.**SUPPLEMENTARY INFORMATION:** The Department of Energy (DOE) regulates exports of electricity from the United States to a foreign country, pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b) and 7172(f)). Such exports require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On March 4, 2019, DOE received an application from CCCU for authorization to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities.

In its application, the Applicant states that it “does not own or control electric generation or transmission facilities in the United States” and that it has no “obligation to serve native load within a franchised service area.” The electric energy that the Applicant proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and Federal power marketing agencies pursuant to voluntary agreements. The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

*Procedural Matters:* Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s (FERC) Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five (5) copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning CCCU’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA-467. An additional copy is to be provided directly to both Jeffrey Gollomp, Citigroup Energy Inc., 2700 Post Oak Blvd., Suite 400, Houston, TX 77056, and Margaret H. Claybour, Van Ness Feldman, LLP, 1050 Thomas Jefferson St. NW, Seventh Floor, Washington, DC 20007.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Angela Troy at [Angela.Troy@hq.doe.gov](mailto:Angela.Troy@hq.doe.gov).

Signed in Washington, DC, on March 15, 2019.

**Christopher Lawrence,**

*Management and Program Analyst, Transmission Permitting and Technical Assistance, Office of Electricity.*

[FR Doc. 2019-05397 Filed 3-20-19; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****[OE Docket No. EA-468]****Application To Export Electric Energy; TransCanada Energy Sales Ltd.****AGENCY:** Office of Electricity, Department of Energy (DOE).**ACTION:** Notice of application.**SUMMARY:** TransCanada Energy Sales Ltd. (Applicant or TCES) has applied for authorization to transmit electric energy

from the United States to Canada pursuant to the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before April 22, 2019.**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov), or by facsimile to 202-586-8008.**SUPPLEMENTARY INFORMATION:** The Department of Energy (DOE) regulates exports of electricity from the United States to a foreign country, pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b) and 7172(f)). Such exports require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On March 6, 2019, DOE received an application from TCES for authorization to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities. DOE most recently granted export authorization to TCES on May 6, 2014 for a five-year term, in Order No. EA-98-M. That Order authorized electricity exports by TCES and certain other members of WSPP Inc., which the Order described as “a non-profit organization with approximately 300 electric utility members.” In its present application, TCES requests authorization effective by May 6, 2019, to prevent lapse in its current authorization under Order No. EA-98-M, which expires on that date.

In its application, the Applicant states that it “does not own or control any generation, transmission, or distribution facilities within the United States and does not have a franchised electric power service area.” The electric energy that the Applicant proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and Federal power marketing agencies pursuant to voluntary agreements. The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five (5) copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning TCES's application to export electric energy to Canada should be clearly marked with OE Docket No. EA-468. An additional copy is to be provided directly to both David Farmer, TransCanada, 450-1 Street SW, Calgary, AB T2P 5H1, and Arnold B. Podgorsky, Podgorsky PLLC, 2101 L Street NW, Suite 800, Washington, DC 20037.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy

Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Angela Troy at [Angela.Troy@hq.doe.gov](mailto:Angela.Troy@hq.doe.gov).

Signed in Washington, DC, on March 15, 2019.

**Christopher Lawrence,**  
Management and Program  
Analyst, Transmission Permitting and  
Technical Assistance, Office of Electricity.

[FR Doc. 2019-05399 Filed 3-20-19; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the

#### 1053RD MEETING—OPEN MEETING

[March 21, 2019, 10:00 a.m.]

government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** March 21, 2019, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street NE, Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\* Note—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <http://ferc.capitolconnection.org/> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD19-1-000 .....	Agency Administrative Matters.
A-2 .....	AD19-2-000 .....	Customer Matters, Reliability, Security and Market Operations.
<b>Electric</b>		
E-1 .....	PL19-3-000 .....	Inquiry Regarding the Commission's Electric Transmission Incentives Policy.
E-2 .....	PL19-4-000 .....	Inquiry Regarding the Commission's Policy for Determining Return on Equity.
E-3 .....	Omitted .....	
E-4 .....	TX19-1-000 .....	Mountain Breeze Wind, LLC.
E-5 .....	EC19-36-000 .....	NextEra Energy Transmission, LLC and Trans Bay Cable LLC.
E-6 .....	EC98-2-001, ER18-2162-000 .....	Louisville Gas and Electric Company; Kentucky Utilities Company.
E-7 .....	ES19-5-000 .....	Cube Yadkin Transmission LLC.
E-8 .....	ER19-654-000, EL18-79-000 .....	Cheyenne Light, Fuel and Power Company.
E-9 .....	ER16-120-007 .....	New York Independent System Operator, Inc.
E-10 .....	ER18-2397-000, ER18-2397-001 .....	Midcontinent Independent System Operator, Inc.
E-11 .....	ER18-2401-000, ER18-2401-001 .....	PJM Interconnection, L.L.C.
E-12 .....	ER18-2318-000, ER18-2318-001 .....	Southwest Power Pool, Inc.
E-13 .....	ER18-829-001 .....	Wisconsin Electric Power Company.
E-14 .....	ER09-548-000 .....	ITC Great Plains, LLC.
E-15 .....	ER17-1553-002 .....	Duke Energy Progress, LLC.
E-16 .....	ER18-2428-001 .....	Public Service Company of Colorado.
E-17 .....	EL18-104-001 .....	NorthWestern Corporation.
E-18 .....	EL14-9-002 .....	Gregory and Beverly Swecker v. Midland Power Cooperative.
	EL14-18-002 .....	Gregory and Beverly Swecker v. Midland Power Cooperative and Central Iowa Power Cooperative.
	QF11-424-006 .....	Gregory and Beverly Swecker.
E-19 .....	Omitted .....	
E-20 .....	Omitted .....	
E-21 .....	EL19-6-000 .....	City of Alexandria, Louisiana v. Cleco Power LLC.
E-22 .....	EL19-17-000 .....	Kansas Electric Power Cooperative, Inc. v. Westar Energy, Inc.