

most of the activities with the exception of the administrative data will take place only once during the first year treatment schools implement departmentalized instruction (2018–2019 school year).

Dated: March 12, 2018.

**Stephanie Valentine,**

*Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.*

[FR Doc. 2018–05258 Filed 3–14–18; 8:45 am]

BILLING CODE 4000–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–94–000]

#### Colorado Interstate Gas Company, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on February 27, 2018, Colorado Interstate Gas Company, L.L.C. (CIG) Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP18–94–000 a prior notice request pursuant to sections 157.205, 157.208(b), 157.210 and 157.216 of the Commission's regulations under the Natural Gas Act for authorization for the CIG 2018 Line Nos. 5A and 5B Expansion Project, which consists on modifying certain existing compression facilities located at the Cheyenne Hub in Weld County, Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Francisco Tarin, Director, Regulatory Affairs, Colorado Interstate Gas Company, L.L.C., P.O. Box 1087, Colorado Springs, Colorado 80944, at (703) 667–7517.

Specifically, CIG proposes to modify its existing CIG Cheyenne Compressor Station, CIG Cheyenne Jumper Compressor Station, and CIG Front Range Jumper Compressor Station located in Weld County, Colorado to allow for additional transportation service from mainline receipt points along the Colorado Front Range to the Cheyenne Hub Complex. The project

will enable CIG to provide an incremental 230 million cubic feet per day (MMscf/d) of northbound capacity along Line Nos. 5A and 5B from points of receipt in the DJ Basin to the Cheyenne Hub. As a result of the project, CIG will increase its mainline northbound capability from 315 MMscf/d to 545 MMscf/d. Additionally, the delivery capability into the high pressure pool at the Cheyenne Hub will increase from 255 MMscf/d to 505 MMscf/d. The estimated cost for the project is approximately \$14.5 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 57.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: March 9, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018–05232 Filed 3–14–18; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD18–5–000]

#### Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice of Technical Conference

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act.<sup>1</sup> The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference for reviewing the submitted OFA costs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will be held on March 29, 2018, in Conference Room 3M–3 at the Commission's headquarters, 888 First Street NE, Washington, DC. The technical conference will begin at 2:00 p.m. (EST).

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202–347–3700, or 1–800–336–6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission's e-library system. Anyone without access to the Commission's website or who has questions about the technical conference should contact Raven A. Rodriguez at (202) 502–6276 or via email at [annualcharges@ferc.gov](mailto:annualcharges@ferc.gov).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free

<sup>1</sup> Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures, 109 FERC 61,040 (2004) (October 8 Order).

(866) 208-3372 (voice), (202) 208-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

Dated: March 9, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-05231 Filed 3-14-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-125-000]

#### Associated Electric Cooperative, Inc.; Notice of Petition for Partial Waiver

Take notice that on March 9, 2018, pursuant to section 292.402 of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations,<sup>1</sup> 18 CFR 292.402 (2018), Associated Electric Cooperative, Inc. (Associated Electric), on behalf of 56 rural electric cooperative member-owners (collectively, the Participating Members),<sup>2</sup> request a partial waiver of

<sup>1</sup> 18 CFR 292.402 (2017).

<sup>2</sup> Associated Electric Cooperative, Incorporated's Participating Member-Owners joining in this petition are Central Electric Power Cooperative, Boone Electric Cooperative, Callaway Electric Cooperative, Central Missouri Electric Cooperative, Inc., CO-MO Electric Cooperative, Inc., Consolidated Electric Cooperative, Cuivre River Electric Cooperative, Inc., Howard Electric Cooperative, Inc., Three Rivers Electric Cooperative, KAMO Electric Cooperative, Inc., Barry Electric Cooperative, Inc., Barton County Electric Cooperative, Inc., Cookson Hills Electric Cooperative, Inc., East Central Oklahoma Electric Cooperative, Inc., Indian Electric Cooperative, Inc., Kiamichi Electric Cooperative, Inc., Lake Region Electric Cooperative, Inc., New-Mac Electric Cooperative, Inc., Northeast Oklahoma Electric Cooperative, Inc., Osage Valley Electric Cooperative Association, Inc., Ozark Electric Cooperative, Inc., Ozarks Electric Cooperative Corp., Sac Osage Electric Cooperative, Inc., Southwest Electric Cooperative, Verdigris Valley Electric Cooperative, Inc., White River Valley Electric Cooperative, Inc., M&A Electric Power Cooperative, Black River Electric Cooperative, Ozark Border Electric Cooperative, Pemiscot-Dunklin Electric Cooperative, Inc., SEMO Electric Cooperative, Inc., Northeast Missouri Electric Power Cooperative, Access Energy Cooperative, Chariton Valley Electric Cooperative, Inc., Lewis County Rural Electric Cooperative Association, Macon Electric Cooperative, Missouri Rural Electric Cooperative, Ralls County Electric Cooperative, Southern Iowa Electric Cooperative, Tri-County Electric Cooperative Association, NW Electric Power Cooperative, Inc., Atchison-Holt Electric Cooperative, Farmers' Electric Cooperative, Inc., Grundy Electric Cooperative, Inc., North Central Missouri Electric Cooperative, Inc., Platte-Clay Electric Cooperative, Inc., United Electric Cooperative, Inc., West Central Electric Cooperative, Inc., Sho-Me Power Electric Cooperative, Crawford Electric Cooperative, Gascosage Electric Cooperative, Howell-Oregon Electric Cooperative, Inc., Intercounty Electric Cooperative Association, Laclede Electric

certain obligations imposed on the Participating Members under sections 292.303(a) and 292.303(b) of the Commission's Regulations<sup>3</sup> implementing section 210 of the Public Utility Regulatory Policies Act of 1978, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on March 30, 2018.

Dated: March 9, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-05233 Filed 3-14-18; 8:45 am]

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Cooperative, Se-Ma-No Electric Cooperative, and Webster Electric Cooperative.

<sup>3</sup> 18 CFR 292.303(a) and (b) (2012).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC18-65-000.

*Applicants:* Franklin Resources, Inc.

*Description:* Request for

Reauthorization and Extension of Blanket Authorizations Under Section 203 of the Federal Power Act. of Franklin Resources, Inc.

*Filed Date:* 3/8/18.

*Accession Number:* 20180308-5180.

*Comments Due:* 5 p.m. ET 3/29/18.

*Docket Numbers:* EC18-66-000.

*Applicants:* Florida Power & Light Company.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action of Florida Power & Light Company.

*Filed Date:* 3/8/18.

*Accession Number:* 20180308-5181.

*Comments Due:* 5 p.m. ET 3/29/18.

*Docket Numbers:* EC18-67-000.

*Applicants:* Elk City II Wind, LLC, Elk City Renewables II, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action of Elk City II Wind, LLC, et al.

*Filed Date:* 3/8/18.

*Accession Number:* 20180308-5185.

*Comments Due:* 5 p.m. ET 3/29/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-3028-003.

*Applicants:* Elk Hills Power, LLC.

*Description:* Notice of Non-Material Change in Status of Elk Hills Power, LLC.

*Filed Date:* 3/8/18.

*Accession Number:* 20180308-5178.

*Comments Due:* 5 p.m. ET 3/29/18.

*Docket Numbers:* ER17-2074-001; ER10-2538-008; ER14-1317-007.

*Applicants:* Burney Forest Products, A Joint Venture, Panoche Energy Center, LLC, Sunshine Gas Producers, LLC.

*Description:* Notice of Non-Material Change in Status of Burney Forest Products, A Joint Venture, et al.

*Filed Date:* 3/8/18.

*Accession Number:* 20180308-5190.

*Comments Due:* 5 p.m. ET 3/29/18.

*Docket Numbers:* ER18-980-000.

*Applicants:* PacifiCorp.

*Description:* Notice of Termination of LGIA Facilities Maintenance Service Agreement No. 580 of PacifiCorp.