

during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) As many as two new upper reservoirs with a combined surface area of 470 acres and a combined storage capacity of 7,050 acre-feet at a surface elevation of approximately 1,750 feet above mean sea level (msl) created through construction of new roller-compacted concrete or rock-filled dams and/or dikes; (2) a new lower reservoir, including an existing abandoned mine pit, with a surface area of 105 acres and a total storage capacity of 7,200 acre-feet at a surface elevation of 1,210 feet msl; (3) as many as three new 3,387-foot-long, 48-inch-diameter penstocks connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide powerhouse containing two turbine-generator units with a total rated capacity of 405 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. Possible initial fill water and make-up water would come from local inflow to the abandoned mine pit, including groundwater. The proposed project would have an annual generation of 1,181,385 megawatt-hours.

Applicant Contact: Adam Rousselle, Merchant Hydro Developers, LLC, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: 267-254-6107.

FERC Contact: Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659

(TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14809-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14809) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 14, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-03324 Filed 2-17-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-376-000.

Applicants: Equitrans, L.P.

Description: Tariff Cancellation: Terminate Negotiated Rate Service Agreement—Range Resources Appalachia LLC to be effective 2/1/2017.

Filed Date: 1/31/17.

Accession Number: 20170131-5484.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-350-001.

Applicants: Eastern Shore Natural Gas Company.

Description: Compliance filing Errata to Filing to Comply with Order in Docket Nos. CP15-18-000, 001 to be effective 3/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5137.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-383-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20170201 Miscellaneous Filing to be effective 3/4/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5104.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-384-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—Nicor to be effective 2/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5128.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-385-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20170201 Annual PRA Fuel Rates to be effective 4/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5148.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-386-000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—February 2017 Spire 1005896 to be effective 2/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5201.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-387-000.

Applicants: Dauphin Island Gathering Partners.

Description: § 4(d) Rate Filing: Negotiated Rate Filing 2-1-2017 to be effective 2/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5221.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-388-000.

Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing: James Valley Ethanol Neg Rate Agmt Revision to be effective 2/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5235.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-389-000.

Applicants: Cimarron River Pipeline, LLC.

Description: § 4(d) Rate Filing: Fuel Tracker 2017—Summer Season Rates to be effective 4/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5254.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-390-000.

Applicants: Questar Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: Statement of Negotiated Rates Version 7.0.0, Simplot Phosphates to be effective 3/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5259.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17-391-000.

Applicants: Cimarron River Pipeline, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates 2017-02-01 to be effective 2/1/2017.

Filed Date: 2/1/17.

Accession Number: 20170201-5264.

Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: RP17–395–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements 2/8/17 to be effective 2/8/2017.
Filed Date: 2/8/17.
Accession Number: 20170208–5027.
Comments Due: 5 p.m. ET 2/21/17.
Docket Numbers: RP17–396–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—EQT Energy LPS to be effective 4/1/2017.
Filed Date: 2/10/17.
Accession Number: 20170210–5003.
Comments Due: 5 p.m. ET 2/22/17.
Docket Numbers: RP17–397–000.
Applicants: Dominion Transmission, Inc.
Description: § 4(d) Rate Filing: DTI—February 10, 2017 Nonconforming Service Agreement to be effective 4/1/2017.
Filed Date: 2/10/17.
Accession Number: 20170210–5039.
Comments Due: 5 p.m. ET 2/22/17.
Docket Numbers: RP17–398–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 02/10/17 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 2/9/2017.
Filed Date: 2/10/17.
Accession Number: 20170210–5139.
Comments Due: 5 p.m. ET 2/22/17.
Docket Numbers: RP17–313–001.
Applicants: Texas Eastern Transmission, LP.
Description: Compliance filing EQT 910900–RP17–313 Compliance Filing to be effective 1/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5191.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–399–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 02/13/17 Negotiated Rates—Mercuria Energy America, Inc. (HUB) 7540–89 to be effective 2/12/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5198.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–400–000.
Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Agmts—Core to be effective 2/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5258.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–401–000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: FL&U Electric Power Periodic Rate Adjustment 2017 to be effective 4/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5261.
Comments Due: 5 p.m. ET 2/27/17.
Docket Numbers: RP17–402–000.
Applicants: Northern Natural Gas Company.
Description: Northern Natural Gas submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers under RP17–402.
Filed Date: 2/13/17.
Accession Number: 20170213–5333.
Comments Due: 5 p.m. ET 2/27/17.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 14, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–03350 Filed 2–17–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–78–000.

Applicants: MS Solar 2, LLC.

Description: Application for Authorization of Transaction under Section 203 of the FPA of MS Solar 2, LLC.

Filed Date: 2/13/17.

Accession Number: 20170213–5336.

Comments Due: 5 p.m. ET 3/6/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–114–002.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2017–02–13 Compliance Order No. 827 Response FERC Request Additional Information to be effective 9/21/2016.
Filed Date: 2/13/17.
Accession Number: 20170213–5264.
Comments Due: 5 p.m. ET 3/6/17.
Docket Numbers: ER17–387–001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Tariff Amendment: 2017–02–13 Deficiency response—Att FF–6 filing to address cost allocation gap to be effective 1/18/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5222.
Comments Due: 5 p.m. ET 3/6/17.
Docket Numbers: ER17–950–001.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Amendment: Errata to ConEd Wheeling Termination filing in ER17–950–000 to be effective 5/1/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5201.
Comments Due: 5 p.m. ET 3/6/17.
Docket Numbers: ER17–968–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2017–02–13 SA 2527 ITC-Consumers 3rd Amended GIA (J161) to be effective 2/14/2017.
Filed Date: 2/13/17.
Accession Number: 20170213–5204.
Comments Due: 5 p.m. ET 3/6/17.
 Take notice that the Commission received the following qualifying facility filings:
Docket Numbers: QF17–673–000.
Applicants: Beaver Creek Wind II, LLC.
Description: Application for Certification of Beaver Creek Wind II, LLC.
Filed Date: 2/9/17.
Accession Number: 20170209–5303.
Comments Due: 5 p.m. ET 3/2/17.
Docket Numbers: QF17–674–000.
Applicants: Beaver Creek Wind III, LLC.
Description: Application for Certification of Beaver Creek Wind III, LLC.
Filed Date: 2/9/17.
Accession Number: 20170209–5304.
Comments Due: 5 p.m. ET 3/2/17.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings