

Hazardous Materials Safety Administration (PHMSA) and The Pennsylvania Fish and Boat Commission (PFBC) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

Sunbury proposes to: Construct and operate a 34.4-mile-long pipeline from the Transcontinental Gas Pipe Line Company LLC (Transco) and MARC I Pipeline operated by Central New York Oil & Gas Company, LLC (CNYOG), both in Lycoming County, to the proposed Hummel Station Generation Facility.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this Project, it is important that we receive your comments in Washington, DC on or before January 27, 2016.

For your convenience, there are three methods in which you can use to file your comments to the Commission. In all instances, please reference the project docket numbers (CP15-525-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You may also file your comments electronically using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You may file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First St. NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP15-525). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called *eSubscription* which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to

the documents. Go to www.ferc.gov/esubscribenow.htm.

Dated: December 28, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-33032 Filed 12-31-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16-32-000

Applicants: Pasadena Cogen, LLC

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Pasadena Cogen, LLC.

Filed Date: 12/28/15

Accession Number: 20151228-5185

Comments Due: 5 p.m. ET 1/19/16

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-3079-010

Applicants: Tyr Energy LLC

Description: Updated Market Power Analysis of Tyr Energy, LLC.

Filed Date: 12/28/15

Accession Number: 20151228-5159

Comments Due: 5 p.m. ET 2/26/16

Docket Numbers: ER16-618-001; ER15-1015-002; ER12-957-001; ER12-1875-004; ER10-1840-004

Applicants: AltaGas San Joaquin Energy Inc., AltaGas Brush Energy Inc., AltaGas Renewable Energy Colorado LLC, AltaGas Ripon Energy Inc., Blythe Energy Inc.

Description: Notice of Non-Material Change in Status of Alta Wind I, LLC, et al.

Filed Date: 12/22/15

Accession Number: 20151222-5340

Comments Due: 5 p.m. ET 1/12/16

Docket Numbers: ER16-636-000

Applicants: Southwest Power Pool, Inc.

Description: Petition of Southwest Power Pool, Inc. for Tariff Waiver.

Filed Date: 12/24/15

Accession Number: 20151224-5049

Comments Due: 5 p.m. ET 1/14/16

Docket Numbers: ER16-637-000

Applicants: Public Service Company of New Mexico

Description: Initial rate filing: Three-Party Economic Benefit Contract to be effective 3/1/2016.

Filed Date: 12/28/15

Accession Number: 20151228-5080

¹ See the previous discussion on the methods for filing comments.

Comments Due: 5 p.m. ET 1/19/16
Docket Numbers: ER16–638–000
Applicants: Golden Spread Electric Cooperative, Inc.
Description: § 205(d) Rate Filing: WPC 2016 eTariff Correction Filing to be effective 1/1/2016.

Filed Date: 12/28/15
Accession Number: 20151228–5105
Comments Due: 5 p.m. ET 1/19/16
Docket Numbers: ER16–639–000
Applicants: PacifiCorp
Description: § 205(d) Rate Filing: VA Salt Lake Non-Conforming SGIA to be effective 12/4/2015.

Filed Date: 12/28/15
Accession Number: 20151228–5143
Comments Due: 5 p.m. ET 1/19/16
Docket Numbers: ER16–640–000
Applicants: Otter Tail Power Company
Description: § 205(d) Rate Filing: Submission of Operational and Supplemental Services Agreement to be effective 1/1/2016.

Filed Date: 12/28/15
Accession Number: 20151228–5186
Comments Due: 5 p.m. ET 1/19/16
 Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES16–11–000
Applicants: Westar Energy, Inc.
Description: Supplement to December 11, 2015 Application under Section 204 of the Federal Power Act of Westar Energy, Inc.

Filed Date: 12/23/15
Accession Number: 20151223–5081
Comments Due: 5 p.m. ET 1/13/16
Docket Numbers: ES16–14–000
Applicants: Prairie Wind Transmission, LLC

Description: Supplement to December 11, 2015 Application of Prairie Wind Transmission, LLC under Section 204 of the Federal Power Act.

Filed Date: 12/23/15
Accession Number: 20151223–5098
Comments Due: 5 p.m. ET 1/13/16

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 28, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–33030 Filed 12–31–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM15–14–000]

Revised Critical Infrastructure Protection Reliability Standards; Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference

This notice establishes the agenda and topics for discussion at the technical conference to be held on January 28, 2016, to discuss issues related to supply chain risk management. The technical conference will start at 9:30 a.m. and end at approximately 4:30 p.m. (Eastern Time) in the Commission Meeting Room at the Commission's Headquarters, 888 First Street NE., Washington, DC. The technical conference will be led by Commission staff, and FERC Commissioners may be in attendance. All interested parties are invited to attend, and registration is not required.

The topics and related questions to be discussed during this conference are provided as an attachment to this Notice. The purpose of the technical conference is to facilitate a structured dialogue on supply chain risk management issues identified by the Commission in the Revised Critical Infrastructure Protection Standards Notice of Proposed Rulemaking (NOPR) issued in this proceeding and raised in public comments to the NOPR. Prepared remarks will be presented by invited panelists.

This event will be webcast and transcribed. The free webcast allows listening only. Anyone with internet access who desires to listen to this event can do so by navigating to the "FERC Calendar" at www.ferc.gov, and locating the technical conference in the Calendar of Events. Opening the technical conference in the Calendar of Events will reveal a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit

www.CapitolConnection.org or call 703–993–3100. The webcast will be available on the Calendar of Events at www.ferc.gov for three months after the conference. Transcripts of the conference will be immediately available for a fee from Ace-Federal Reporters, Inc. (202–347–3700).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the requested accommodations.

There is no fee for attendance. However, members of the public are encouraged to preregister online at: <https://www.ferc.gov/whats-new/registration/01-28-16-form.asp>.

For more information about the technical conference, please contact: Sarah McKinley, Office of External Affairs, 202–502–8368, sarah.mckinley@ferc.gov.

Critical Infrastructure Protection Supply Chain Risk Management RM15–14–000

January 28, 2016

Agenda

Welcome and Opening Remarks by Commission Staff

9:30–9:45 a.m.

Introduction

In a July 16, 2015 Notice of Proposed Rulemaking (NOPR) in the above-captioned docket, the Commission proposed to direct the North American Electric Reliability Corporation (NERC) to develop new or modified Critical Infrastructure Protection (CIP) Reliability Standards to provide security controls relating to supply chain risk management for industrial control system hardware, software, and services. The Commission sought and received comments on this proposal, including: (1) The NOPR proposal to direct that NERC develop a Reliability Standard to address supply chain risk management; (2) the anticipated features of, and requirements that should be included in, such a standard; and (3) a reasonable timeframe for development of a standard. The purpose of this conference is to clarify issues, share information, and determine the proper response to address security control and supply chain risk management concerns.

Staff Presentation: Supply Chain Efforts by Certain Other Federal Agencies
 9:45 a.m.–10:05 a.m.