Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 2, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02468 Filed 2–8–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

PJM Planning Committee: February 11, 2016, 9:30 a.m.–12:00 p.m. (EST)

PJM Transmission Expansion Advisory Committee: February 11, 2016, 11:00 a.m.–3:00 p.m. (EST)

The above-referenced meetings will be held at:

PJM Conference and Training Center, PJM Interconnection, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meetings are open to stakeholders. Further information may be found at www.pjm.com.

The discussions at the meetings described above may address matters at issue in the following proceedings: Docket No. ER16–429, *PJM*

Interconnection, L.L.C.

Docket No. ER16-736, PIM Interconnection, L.L.C. Docket No. ER14-972, PIM Interconnection, L.L.C. Docket No. ER14-1485, PJM Interconnection, L.L.C. Docket Nos. ER13-1944, et al., PIM Interconnection, L.L.C., et al. Docket No. ER15-1344, PIM Interconnection, L.L.C. Docket No. ER15-1387, PJM Interconnection, L.L.C. and Potomac Electric Power Company Docket No. ER15-2562, PJM Interconnection, L.L.C. Docket No. ER15-2563. PIM Interconnection, L.L.C. Docket No. EL15–18, Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C. Docket No. EL15-41, Essential Power Rock Springs, LLC, et al. v. PIM Interconnection, L.L.C. Docket Nos. ER13-1927, et al., PJM Interconnection, L.L.C., et al. Docket No. ER15-2114, PJM Interconnection, L.L.C. and Transource West Virginia, LLC Docket No. EL15–79. TransSource. LLC v. PJM Interconnection, L.L.C. Docket No. EL15-95, Delaware Public Service Commission, et al., v. PJM Interconnection, L.L.C., et al. Docket No. EL15-67, Linden VFT, LLC v. PIM Interconnection, L.L.C. Docket No. EL05-121. PIM Interconnection, L.L.C. For more information, contact the following: Jonathan Fernandez; Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6604, Jonathan.Fernandez@ferc.gov; and Alina Halay; Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6474,

Alina.Halay@ferc.gov.

Dated: February 3, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02505 Filed 2–8–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-7-000]

James W. Park; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 27, 2016, James W. Park filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Park Farm Hydro Project would have an installed capacity of 15 kilowatts (kW), and would be located along the Lower Latham Ditch at an existing 400-foot-long concrete drop structure. The project would be located near the Town of Kersey, in Weld County, Colorado.

Applicant Contact: Tim Olsen, PE, Advanced Energy Systems, LLC, 1428 South Humboldt Street, Denver, CO 80210, Phone No. (303) 908–2439.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, email: *christopher.chaney@ferc.gov.*

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new powerhouse, approximately 8 feet by 16 feet, at the downstream end of an existing 4-foot-wide by 400-foot-long concrete drop structure; (2) a new 400foot-long, 24-inch-diameter PVC penstock, with a Coanda screen intake, paralleling the concrete drop structure; (3) 10 cross flow turbine/generating units with an installed capacity of 15 kW; and (4) appurtenant facilities.

The proposed project would have a total installed capacity of 15 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-fed- erally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY—Continued

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the li- censing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed addition of the hydroelectric project at an existing drop structure on the Lower Latham Ditch will not alter its primary purpose of distributing water for irrigation. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive *Documents:* All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at http:// www.ferc.gov/docs-filing/elibrary.asp using the "eLibrary" link. Enter the docket number (*i.e.*, CD16–7) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: February 2, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02467 Filed 2–8–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD16-15-000]

Reliability Technical Conference; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) will hold a Technical Conference on Wednesday, June 1, 2016, from 10:00 a.m. to 4:00 p.m. This Commissioner-led conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The conference will be open for the public to attend. Advance registration is not required, but is encouraged. Attendees may register at

https://www.ferc.gov/whats-new/ registration/06–01–16-form.asp.

The purpose of the conference is to discuss policy issues related to the reliability of the Bulk-Power System. The Commission will issue an agenda at a later date.

Information on this event will be posted on the Calendar of Events on the Commission's Web site, http:// www.ferc.gov, prior to the event. The conference will also be webcast and transcribed. Anyone with Internet access who desires to listen to this event can do so by navigating to the Calendar of Events at http://www.ferc.gov and locating this event in the Calendar. The event will contain a link to the webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit http:// www.CapitolConnection.org or call (703) 993-3100. Transcripts of the technical conference will be available for a fee from Ace-Federal Reporters, Inc. at (202) 347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to *accessibility@ferc.gov* or call toll free 1 (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this conference, please contact: Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–8368, sarah.mckinlev@ferc.gov.

Dated: February 3, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2016–02492 Filed 2–8–16; 8:45 am] BILLING CODE 6717–01–P

¹18 CFR 385.2001–2005 (2015).