FOR FURTHER INFORMATION CONTACT: For more information on the CPA 241/247/ EPA 226 Draft Supplemental EIS, you may contact Mr. Gary D. Goeke, Bureau of Ocean Energy Management, Gulf of Mexico OCS Region, Office of Environment (GM 623E), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394 or by email at *cpa241epa226@boem.gov.* You may also contact Mr. Goeke by telephone at 504– 736–3233.

Public Disclosure of Names and Addresses

As BOEM does not consider anonymous comments, please include your name and address as part of your submittal. BOEM makes all comments, including the names and addresses of respondents, available for public review during regular business hours. Individual respondents may request that BOEM withhold their names and/or addresses from the public record; however, BOEM cannot guarantee that we will be able to do so. If you wish your name and/or address to be withheld, you must state your preference prominently at the beginning of your comment. All submissions from organizations or businesses and from individuals identifying themselves as representatives or officials of organizations or businesses will be made available for public inspection in their entirety.

Dated: January 14, 2015.

Abigail Ross Hopper,

Director, Bureau of Ocean Energy Management. [FR Doc. 2015–01758 Filed 1–29–15; 8:45 am] BILLING CODE 4310–MR–P

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0009; DS63610300 DR2PS0000.CH7000 134D0102R2]

Agency Information Collection Activities: Collection of Monies Due the Federal Government; Comment Request

AGENCY: Office of Natural Resources Revenue (ONRR), Interior. **ACTION:** Notice of extension.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are notifying the public that we have submitted to the Office of Management and Budget (OMB) an Information Collection Request (ICR) to renew approval of the paperwork requirements in the regulations under 30 CFR part 1218. This notice also provides the public a second opportunity to comment on the paperwork burden of these regulatory requirements.

DATES: OMB has up to 60 days to approve or disapprove this information collection request but may respond after 30 days; therefore, you should submit your public comments to OMB by March 2, 2015 for the assurance of consideration.

ADDRESSES: You may submit your written comments directly to the Desk Officer for the Department of the Interior (OMB Control Number 1012– 0008), Office of Information and Regulatory Affairs, OMB, by email to *OIRA_Submission@omb.eop.gov* or telefax at (202) 395–5806. Please also mail a copy of your comments to Mr. Luis Aguilar, Regulatory Specialist, ONRR, P.O. Box 25165, MS 61030A, Denver, Colorado 80225–0165, or email *Luis.Aguilar@onrr.gov*. Please reference OMB Control Number 1012–0008 in your comments.

FOR FURTHER INFORMATION CONTACT: For questions on technical issues, contact Ms. Lee-Ann Martin, Reporting and Solid Minerals Services, ONRR, telephone (303) 231-3313, or email LeeAnn.Martin@onrr.gov. For other questions, contact Mr. Luis Aguilar, telephone (303) 231–3418, or email Luis.Aguilar@onrr.gov. You may also contact Mr. Aguilar to obtain copies (free of charge) of (1) the ICR, (2) any associated forms, and (3) the regulations that require the subject collection of information. You may also review the information collection request online at http://www.reginfo.gov/public/do/ PRAMain.

SUPPLEMENTARY INFORMATION:

Title: Collection of Monies Due the Federal Government—30 CFR part 1218.

OMB Control Number: 1012–0008. Bureau Form Number: Form ONRR– 4425.

Abstract: The Secretary of the U.S. Department of the Interior is responsible for collecting royalties from lessees who produce minerals from leased Federal and Indian lands and the Outer Continental Shelf (OCS). Under various laws, the Secretary's responsibility is to manage mineral resources production on Federal and Indian lands and the OCS, collect royalties due, and distribute the funds collected under those laws. ONRR performs the royalty management functions for the Secretary.

Public laws pertaining to mineral leases on Federal and Indian lands and the OCS are posted at *http:// www.onrr.gov/Laws_R_D/PubLaws/ default.htm.*

Minerals produced from Federal and Indian leases vary greatly in the nature of occurrence, production, and processing methods. When a company or an individual enters into a lease to explore, develop, produce, and dispose of minerals from Federal or Indian lands, that company or individual agrees to pay the lessor a share in an amount or value of production from the leased lands. The lessee is required to report various kinds of information to the lessor relative to the disposition of the minerals. Such information is generally available within the records of the lessee or others involved in developing, transporting, processing, purchasing, or selling such minerals. The information collected includes data necessary to ensure that production is accurately valued and that royalties are appropriately paid.

This ICR covers unique reporting circumstances, including (1) cross-lease netting in calculation of late-payment interest; (2) designation of a designee; and (3) Tribal permission for recoupment on Indian oil and gas leases.

Cross-Lease Netting in Calculation of Late-Payment Interest

Regulations at § 1218.54 require ONRR to assess interest on unpaid or underpaid amounts. ONRR distributes these interest revenues to States, Indian Tribes, and the U.S. Treasury based on financial lease distribution information. Current regulations at § 1218.42 provide that an overpayment on a lease or leases may be offset against an underpayment on a different lease or leases to determine the net payment subject to interest when certain conditions are met. This process is called cross-lease netting. Sections 6(a), (b), and (c) of the Royalty Simplification and Fairness Act (RŠFA) require ONRR to pay interest on lessees' Federal oil and gas overpayments made on or after February 13, 1997 (six months after the August 13, 1996, enactment of RSFA). ONRR implemented this RSFA provision in 1997 and began calculating interest on both underpayments and overpayments for Federal oil and gas leases, making the cross-lease netting provisions at § 1218.42 no longer applicable for these leases. However, lessees must still comply with the provisions at 30 CFR 1218.42(b) and (c) for Indian Tribal leases or Federal leases other than oil and gas. They must demonstrate that cross-lease netting is correct by submitting production reports, pipeline allocation reports, or other similar documentary evidence. This information is necessary in order for ONRR to determine the correct amount

of interest that the lessee owes and to ensure that we collect in full all monies owed to the Federal Government.

Designation of Designee

Requirements of RSFA established that owners of, primarily, operating rights or, secondarily, lease record title (both referred to as "lessees") are responsible for making royalty and related payments on Federal oil and gas leases (see 30 CFR 1218.52). It is common however, for a payor—rather than a lessee—to make these payments. When a payor makes payments on behalf of a lessee, RSFA section 6(g) requires that the lessee designate the payor as its designee and notify ONRR of this arrangement in writing. We designed Form ONRR-4425, Designation Form for Royalty Payment Responsibility, to request all the

information necessary for lessees to comply with these RSFA requirements when choosing to designate an agent to pay for them. We require this information to ensure proper mineral revenue collection.

Tribal Permission for Recoupment on Indian Oil and Gas Leases

In order to report cross-lease netting on Indian oil and gas leases, lessees must also comply with regulations at 30 CFR 1218.53(b), allowing only lessees with written permission from the Tribe to recoup overpayments on one lease against a different lease for which the Tribe is the lessor. The payor must provide ONRR with a copy of the Tribe's written permission.

OMB Approval

We are requesting OMB's approval to continue to collect this information. Not

collecting this information would limit the Secretary's ability to discharge the duties of the office and may also result in the loss of royalty payments. Proprietary information submitted is protected, and there are no questions of a sensitive nature included in this information collection.

Frequency: On occasion.

Estimated Number and Description of Respondents: 35 Federal and Indian lessees.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 59 hours.

We have not included in our estimates certain requirements performed in the normal course of business that are considered usual and customary. The following chart shows the estimated burden hours by CFR and paragraph:

Citation 30 CFR Part 1218	Reporting and recordkeeping requirement	Hour burden	Average num- ber of annual responses	Annual burden hours
Subpart	A—General Provisions—Cross-lease netting in calculation	n of late-paymen	t interest.	
1218.42(b) and (c)	Cross-lease netting in calculation of late-payment interest. (b) Royalties attributed to production from a lease or leases which should have been attributed to production from a different lease or leases may be offset if the payor submits production reports, pipeline allocation reports, or other similar documentary evidence pertaining to the specific production involved which verifies the cor- rect production information (c) If ONRR assesses late-payment interest and the payor asserts that some or all of the interest is not owed the burden is on the payor to demonstrate that the exception applies	2	25	50
	Subpart B—Oil and Gas, General—How does a lessee desi	gnate a Designe	e?	<u> </u>
1218.52(a), (c), and (d)	 How does a lessee designate a Designee? (a) If you are a lessee under 30 U.S.C. 1701(7), and you want to designate a person to make all or part of the payments due under a lease on your behalf you must notify ONRR in writing of such designation (c) If you want to terminate a designation you must provide [the following] to ONRR in writing (d) ONRR may require you to provide notice when there is a change in the percentage of your record title or operating rights ownership. ONRR currently uses Form ONRR–4425, Designation Form for Royalty Payment Responsibility, to collect this information. 	0.75	5	4
Subpar	t B—Oil and Gas, General—Recoupment of overpayments	on Indian minera	al leases.	
1218.53(b)	Recoupment of overpayments on Indian mineral leases. (b) With written permission authorized by tribal statute or res- olution, a payor may recoup an overpayment against roy- alties or other revenues owed under other leases. A copy of the tribe's written permission must be fur- nished to ONRR	1	5	5
TOTAL BURDEN			35	59

Estimated Annual Reporting and Recordkeeping "Non-hour" Cost Burden: We have identified no "nonhour cost" burden associated with this collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 *et seq.*) provides that an

agency may not conduct or sponsor and a person is not required to respond to—a collection of information unless it displays a currently valid OMB control number.

Comments: Section 3506(c)(2)(A) of the PRA requires each agency to "* provide 60-day notice in the Federal **Register** * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *." Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

To comply with the public consultation process, we published a notice in the **Federal Register** on May 28, 2014 (79 FR 30651), announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. We received no comments in response to the notice.

If you wish to comment in response to this notice, you may send your comments to the offices listed under the **ADDRESSES** section of this notice. OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comment by March 2, 2015.

Public Comment Policy: ONRR will post all comments, including names and addresses of respondents at http:// www.regulations.gov. Before including Personally Identifiable Information (PII), such as your address, phone number, email address, or other personal information in your comment(s), you should be aware that your entire comment (including PII) may be made available to the public at any time. While you may ask us, in your comment, to withhold PII from public view, we cannot guarantee that we will be able to do so.

Dated: January 28, 2015.

Gregory J. Gould,

Director, Office of Natural Resources Revenue.

[FR Doc. 2015–01886 Filed 1–29–15; 8:45 am] BILLING CODE 4335–30–P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 731–TA–1092 (Review)]

Diamond Sawblades and Parts Thereof From China; Determination To Conduct a Full Five-Year Review and Scheduling of the Review

AGENCY: United States International Trade Commission. **ACTION:** Notice.

SUMMARY: The Commission hereby gives notice that it will proceed with a full review pursuant to section 751(c) of the Tariff Act of 1930 (19 U.S.C. 1675(c)) (the Act) to determine whether revocation of the antidumping duty order on diamond sawblades and parts thereof from China would be likely to lead to continuation or recurrence of material injury within a reasonably foreseeable time. The Commission also gives notice of the scheduling of the full review pursuant to section 751(c)(5) of the Tariff Act of 1930 (19 U.S.C. 1675(c)(5)). For further information concerning the conduct of this review and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A, D, E, and F (19 CFR part 207).

DATES: Effective Date: January 22, 2015. FOR FURTHER INFORMATION CONTACT: Michael Szustakowski (202) 205-3169, Office of Investigations, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202–205–2000. General information concerning the Commission may also be obtained by accessing its internet server (http:// www.usitc.gov). The public record for this review may be viewed on the Commission's electronic docket (EDIS) at http://edis.usitc.gov. SUPPLEMENTARY INFORMATION:

Background.—On December 2, 2013, the Commission instituted a five-year review on the antidumping duty order on imports of diamond sawblades and parts thereof from China (78 FR 72116, December 2, 2013). The U.S. Department of Commerce initiated its five-year review of the order on the same day (78 FR 72061, December 2, 2013). The Diamond Sawblades Manufacturers' Coalition (DSMC), an association of domestic producers of diamond sawblades, filed an action in the U.S. Court of International Trade (CIT) to declare that the five-year reviews that Commerce initiated and the Commission instituted were *ultra vires* because they began prematurely. On September 23, 2014, the CIT directed the Commission to cease further work on the five-year review it previously instituted, and to instead institute a review on November 4, 2014. Prior to terminating proceedings, the Commission had voted to conduct a full review.

Effective November 4, 2014, the Commission rescinded the previously instituted five-year review and instituted the current review (79 FR 65420, November 4, 2014). The institution notice for the current review gave notification that the Commission reserved the right to waive its regulations concerning filing of comments on whether to conduct an expedited review. The Commission stated in the notice that both domestic and respondent interested parties responded to the notice of institution it published on December 2, 2013, and that in light of these responses the Commission determined that conducting a full review was appropriate.

In its November 4, 2014 notice, the Commission did not require those interested parties that submitted adequate responses to the December 2, 2013 institution notice to submit full responses. Instead, the Commission stated that each such party could submit a response no later than December 4, 2014 indicating that: (1) It incorporated the contents of its response to the December 2, 2013 institution notice and (2) that it was willing to participate in this review by providing information requested to the Commission. Any such party was also allowed to provide additional information of the nature specified in the notice. Parties that did not submit an adequate response to the December 2, 2013 institution notice were also allowed to provide additional information of the nature specified in the notice no later than December 4, 2014.

The notice also stated that should those parties that submitted adequate responses to the December 2, 2013 institution notice indicate their desire to participate in this review, the Commission intended to issue a notice stating that it will conduct a full review. In light of this, the Commission reserved the right to waive the process specified in 19 CFR 207.62(b) for submitting comments to the Commission on