

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR 1202, 1204, 1206, and 1210	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.159(e)(2) and (e)(3).	(e) <i>Adjustments</i> . . . (2) For lessees processing production from onshore Federal leases, the lessee must submit a corrected Form MMS-2014 to reflect actual costs, together with any payment, in accordance with instructions provided by ONRR. (3) For lessees processing gas production from leases on the OCS, if the lessee's estimated processing allowance exceeds the allowance based on actual costs, the lessee must submit a corrected Form MMS-2014 to reflect actual costs, together with its payment, in accordance with instructions provided by ONRR.	Burden covered under OMB Control Number 1012-0004.		
Oil and Gas Valuation Subtotal			117	8,672
TOTAL			127	9,198

Note: AUDIT PROCESS—The Office of Regulatory Affairs determined that the audit process is exempt from the Paperwork Reduction Act of 1995 because ONRR staff asks non-standard questions to resolve exceptions.

Estimated Annual Reporting and Recordkeeping “Non-hour” Cost Burden: We have not identified a “non-hour” cost burden associated with the collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 *et seq.*) provides that an agency may not conduct or sponsor, and a person does not have to respond to, a collection of information unless it displays a currently valid OMB control number.

Comments: Section 3506(c)(2)(A) of the PRA requires each agency to “* * * provide 60-day notice in the **Federal Register** * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *.” Agencies must specifically solicit comments to (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information that ONRR collects; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

The PRA also requires agencies to estimate the total annual reporting “non-hour cost” burden to respondents or recordkeepers resulting from the collection of information. If you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods that you use to estimate (1) Major cost factors,

including system and technology acquisition, (2) expected useful life of capital equipment, (3) discount rate(s), and (4) the period over which you incur costs. Capital and startup costs include, among other items, computers and software that you purchase to prepare for collecting information and monitoring, sampling, and testing equipment, and record storage facilities. Generally, your estimates should not include equipment or services purchased (i) Before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Federal Government; or (iv) as part of customary and usual business, or private practices.

We will summarize written responses to this notice and address them in our ICR submission for OMB approval, including appropriate adjustments to the estimated burden. We will provide a copy of the ICR to you, without charge, upon request. We also will post the ICR at http://www.onrr.gov/Laws_R_D/FRNotices/FRInfColl.htm.

Public Comment Policy: We will post all comments, including names and addresses of respondents, at <http://www.regulations.gov>. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us, in your comment, to withhold your personal identifying information from public view, we cannot guarantee that we will be able to do so.

Office of the Secretary, Information Collection Clearance Officer: David Alspach (202) 219-8526.

Dated: February 26, 2013.

Gregory J. Gould,
Director, Office of Natural Resources Revenue.

[FR Doc. 2013-05286 Filed 3-6-13; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0012]

Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone

AGENCY: Office of the Secretary, Office of Natural Resources Revenue (ONRR), Interior.

ACTION: Notice.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published August 10, 1999, require the Office of Natural Resources Revenue (ONRR) to determine major portion prices and notify industry by publishing the prices in the **Federal Register**. The regulations also require ONRR to publish a due date for industry to pay additional royalties based on the major portion prices. This notice provides major portion prices for the 12 months of calendar year 2011.

DATES: The due date to pay additional royalties based on the major portion prices is May 6, 2013.

FOR FURTHER INFORMATION CONTACT: John Barder, Supervisory Manager, Team B, Western Audit and Compliance, ONRR; telephone (303) 231-3702; email John.Barder@onrr.gov; or Mike Curry,

Supervisory Auditor, Team B, Western Audit and Compliance, ONRR, telephone (303) 231-3741; email Michael.Curry@onrr.gov. Team B's fax number is (303) 231-3473. Team B's mailing address is Office of Natural Resources Revenue, Western Audit and Compliance Management, Team B, P.O. Box 25165, MS 62520B, Denver, Colorado 80225-0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, ONRR published a final rule titled "Amendments to Gas Valuation Regulations for Indian Leases" effective January 1, 2000 (64 FR 43506). The

Indian gas valuation regulations apply to all gas production from Indian (tribal and allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The regulations require ONRR to publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000, as well as a due date for additional royalty payments. See 30 CFR 1206.174(a)(4)(ii). If you owe additional royalties based on a published major portion price, you must submit to ONRR, by the due date, an amended Form MMS-2014, Report of

Sales and Royalty Remittance (which is valid while we update our form number to ONRR-2014 due to the reorganization). If you do not pay the additional royalties by the due date, ONRR will bill you late payment interest under 30 CFR 1218.54. ONRR will accrue the interest from the due date until we receive your payment and an amended Form MMS-2014. The table below lists the major portion prices for all designated areas not associated with an index zone. The due date is 60 days after the publication date of this notice.

GAS MAJOR PORTION PRICES (\$/MMBTU) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

ONRR-Designated areas	Jan 2011	Feb 2011	Mar 2011	Apr 2011
Blackfeet Reservation	3.45	3.20	3.29	3.46
Fort Belknap	5.09	5.13	4.96	5.12
Fort Berthold	4.34	4.03	4.12	4.21
Fort Peck Reservation	6.58	7.06	6.39	6.47
Navajo Allotted Leases in the Navajo Reservation	4.16	4.05	3.70	3.98
Rocky Boys Reservation	3.84	3.64	3.63	3.72
ONRR-Designated areas	May 2011	Jun 2011	Jul 2011	Aug 2011
Blackfeet Reservation	3.55	3.57	3.36	3.22
Fort Belknap	5.11	5.09	5.13	5.10
Fort Berthold	3.68	3.80	4.38	4.29
Fort Peck Reservation	6.22	6.23	6.59	5.64
Navajo Allotted Leases in the Navajo Reservation	4.04	4.07	4.11	4.14
Rocky Boys Reservation	3.82	3.95	3.78	3.58
ONRR-Designated areas	Sep 2011	Oct 2011	Nov 2011	Dec 2011
Blackfeet Reservation	3.17	2.82	2.68	2.54
Fort Belknap	4.99	4.93	4.81	4.78
Fort Berthold	4.48	5.00	4.87	3.95
Fort Peck Reservation	6.27	6.11	6.42	5.67
Navajo Allotted Leases in the Navajo Reservation	3.78	3.57	3.38	3.29
Rocky Boys Reservation	3.54	3.13	3.00	2.82

For information on how to report additional royalties associated with major portion prices, please refer to our Dear Payor letter dated December 1, 1999, on our Web site at <http://www.onrr.gov/FM/PDFDocs/991201.pdf>.

Dated: February 26, 2013.

Gregory J. Gould,

Director, Office of Natural Resources Revenue.

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INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-836]

Investigations: Terminations, Modifications and Rulings: Certain Consumer Electronics and Display Devices and Products Containing Same

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has determined not to review an initial determination ("ID") (Order No. 30) granting a joint motion to terminate the above-captioned investigation based on settlement agreements. The investigation is terminated.

FOR FURTHER INFORMATION CONTACT:

Clark S. Cheney, Office of the General Counsel, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205-2661. Copies of non-confidential documents filed in connection with this investigation are or will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205-2000. General information concerning the Commission may also be obtained by accessing its Internet server (<http://www.usitc.gov>). The public record for this investigation may be viewed on the Commission's electronic docket (EDIS) at <http://edis.usitc.gov>. Hearing-impaired persons are advised that information on this matter can be obtained by