

comment. DOE prepared the Draft HTF 3116 Basis Document pursuant to section 3116(a) of the Ronald W. Reagan National Defense Authorization Act for Fiscal Year 2005 (NDAA), which provides that the Secretary of Energy may, in consultation with the U.S. Nuclear Regulatory Commission (NRC), determine that certain waste from reprocessing of spent nuclear fuel is not high-level radioactive waste if the provisions set forth in section 3116(a) are satisfied. To make this determination, the Secretary of Energy must determine that the waste in the HTF: (1) Does not require permanent isolation in a deep geologic repository for spent fuel or high-level radioactive waste; (2) has had highly radioactive radionuclides removed to the maximum extent practical; and (3)(A) does not exceed concentration limits for Class C low-level waste and will be disposed of in compliance with the performance objectives in 10 CFR Part 61, Subpart C and pursuant to a State approved closure plan or State-issued permit; or (3)(B) exceeds concentration limits for Class C low-level waste but will be disposed of in compliance with the performance objectives of 10 CFR Part 61, Subpart C; pursuant to a State approved closure plan or State-issued permit; and pursuant to plans developed by DOE in consultation with the NRC. Although not required by the NDAA, DOE is making the Draft HTF 3116 Basis Document available for public comment. The Draft HTF 3116 Basis Document demonstrates that the cleaned and stabilized HTF tanks, ancillary structures and their stabilized residuals at HTF closure meet the public dose limits and other criteria in section 3116. DOE is consulting with the NRC and will consider public comments before preparing a final HTF 3116 Basis Document and issuing a Secretarial determination under section 3116.

**DATES:** The comment period will end on May 1, 2013. Comments received after this date will be considered to the extent practicable.

**ADDRESSES:** The Draft HTF Section 3116 Basis document is available on the Internet at [http://sro.srs.gov/f\\_htankfarmsdocuments.htm](http://sro.srs.gov/f_htankfarmsdocuments.htm).

Written comments on the draft HTF Section 3116 Basis document may be submitted by U.S. mail to the following address: Ms. Sherri Ross, DOE-SR, Building 704-S, Room 43, U.S. Department of Energy, Savannah River Operations Office, Aiken, SC 29802 (ATTN: H-Tank Farm Draft Basis).

Alternatively, comments may also be filed electronically by email to

[sherri.ross@srs.gov](mailto:sherri.ross@srs.gov), or by Fax at (803) 208-7414.

**SUPPLEMENTARY INFORMATION:** The HTF is a 45-acre site, located at the Savannah River Site (SRS) near Aiken, South Carolina. The HTF consists of 29 underground radioactive waste storage tanks and supporting ancillary structures. The major HTF ancillary structures are three evaporator systems, transfer lines, eight diversion boxes, one catch tank, a concentrate transfer system, ten pump pits, nine pump tanks, and eleven valve boxes. There are four waste tank types (Type I, II, III/IIIA, and IV) in HTF with operating capacities ranging from 750,000 gallons to 1,300,000 gallons. The waste tanks have varying degrees of secondary containment and in-tank structural features such as cooling coils and columns. All HTF waste tanks are constructed of carbon steel. The HTF tanks and ancillary structures contain, in part, waste from the prior reprocessing of spent nuclear fuel, and from various SRS production, processing and laboratory facilities.

DOE is in the process of closing the HTF and is engaged in an expansive campaign to clean, stabilize, and close the tanks and ancillary structures in the HTF, using a process that includes removing bulk waste from tanks and applicable ancillary structures, followed by deployment of tested technologies to remove the majority of the remaining waste. After completing cleaning operations, a small amount of residual radioactive waste will remain in the tanks and ancillary structures. DOE plans to stabilize the residuals in the tanks and certain ancillary structures in place with grout, followed by a closure cap system for the HTF. Tank waste storage and removal operations in the HTF are governed by a South Carolina Department of Health and Environmental Control (SCDHEC) industrial wastewater operating permit. Removal of tanks from service and stabilization of the HTF waste tanks and ancillary structures will be carried out pursuant to a State-approved closure plan, the *Industrial Wastewater General Closure Plan for H-Area Waste Tank Systems*. Specific Closure Modules for each tank or ancillary structure or groupings of tanks and ancillary structures will be developed and submitted to SCDHEC for approval. After SCDHEC approval of the specific and final closure configuration documentation and grouting, the applicable tank or ancillary structure will be removed from the State's industrial wastewater permit. Where appropriate, the Draft HTF 3116 Basis

Document draws upon DOE's experience in cleaning and closing tanks at the similar F-Area Tank Farm at SRS, for which the Secretary of Energy issued a Section 3116 Determination in March 2012.

As demonstrated and documented in the Draft HTF 3116 Basis Document, the stabilized HTF tanks, ancillary structures and residuals at closure meet the public dose performance objective and other criteria set forth in section 3116(a) of the NDAA. DOE is consulting with the NRC pursuant to section 3116, and will consider this consultation as well as public comments before preparing a final HTF 3116 Basis Document. DOE anticipates that the final HTF 3116 Basis Document will serve as a predicate for the Secretary to determine whether or not the stabilized HTF tanks, ancillary structures and residuals at closure meet the criteria in section 3116(a), are not high-level radioactive waste, and may be disposed of in place as low-level waste.

Issued in Washington, DC, on February 6, 2013.

**Mark A. Gilbertson,**

*Deputy Assistant Secretary for Site Restoration.*

[FR Doc. 2013-03305 Filed 2-12-13; 8:45 am]

**BILLING CODE P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-1643-001.

*Applicants:* ISO New England Inc.

*Description:* ISO New England Inc. submits Order No. 755 Regulation Mkt. Compliance Changes to be effective 12/31/9998.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206-5047.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER12-2277-003.

*Applicants:* Midwest Independent Transmission System Operator, Inc. *Description:* Midwest Independent Transmission System Operator, Inc. submits 2013-02-05 SA 2457 G631-2-3 Term to be effective 4/6/2013.

*Filed Date:* 2/5/13.

*Accession Number:* 20130205-5158.

*Comments Due:* 5 p.m. e.t. 2/26/13.

*Docket Numbers:* ER13-886-000.

*Applicants:* Midwest Independent Transmission System Operator, Inc. *Description:* Midwest Independent Transmission System Operator, Inc.

submits tariff filing per 35.13(a)(2)(iii): 02–05–2013 SA 2456 Termination Emmet Cty Energy-ITC to be effective 4/6/2013.

*Filed Date:* 2/5/13.

*Accession Number:* 20130205–5156.

*Comments Due:* 5 p.m. e.t. 2/26/13.

*Docket Numbers:* ER13–887–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Request for Limited Waiver of PJM Interconnection, L.L.C.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5015.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER13–888–000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): NYISO filing of Agreement No. 1953 between National Grid and Erie Blvd. Hydropower to be effective 11/9/2012.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5040.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER13–889–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 02–05–2013 SA 2509 ITC-Tuscola Wind E&P to be effective 2/7/2013.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5044.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER13–890–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits Notice of Cancellation of Original Service Agreement No. 3259 to be effective 1/4/2013.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5049.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER13–891–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Non-Queue 69 Safe Harbor ISA—Original Service Agreement No. 3504 to be effective 1/7/2013.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5050.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER13–892–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits Notice of Cancellation of Original SA No. 2711 in Dkt No. ER11–2707–000 to be effective 1/10/2013.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5055.

*Comments Due:* 5 p.m. e.t. 2/27/13.

*Docket Numbers:* ER13–893–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits Notice of Cancellation of Original SA No. 3149 -Docket No. ER12–518–000 to be effective 1/10/2013.

*Filed Date:* 2/6/13.

*Accession Number:* 20130206–5056.

*Comments Due:* 5 p.m. e.t. 2/27/13.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES13–17–000.

*Applicants:* Northern Maine Independent System Administrator, Inc.

*Description:* Application of Northern Maine Independent System Administrator, Inc. for Authorization to Issue Securities Pursuant to Section 204 of the Federal Power Act.

*Filed Date:* 2/5/13.

*Accession Number:* 20130205–5178.

*Comments Due:* 5 p.m. e.t. 2/26/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 6, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–03301 Filed 2–12–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP13–540–000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Revisions to FM, Waiver and Indemnification Sections to be effective 3/6/2013.

*Filed Date:* 2/4/13.

*Accession Number:* 20130204–5130.

*Comments Due:* 5 p.m. e.t. 2/19/13.

*Docket Numbers:* RP13–541–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 02/04/13 Negotiated Rates—JP Morgan Ventures Corp (HUB)—6025–89 to be effective 2/2/2013.

*Filed Date:* 2/4/13.

*Accession Number:* 20130204–5134.

*Comments Due:* 5 p.m. e.t. 2/19/13.

*Docket Numbers:* RP13–542–000.

*Applicants:* Equitrans, L.P.

*Description:* Equitrans, L.P. submits Petition for partial waiver of tariff to defer Pipeline Safety Cost Tracker update filing.

*Filed Date:* 2/5/13.

*Accession Number:* 20130205–5067.

*Comments Due:* 5 p.m. e.t. 2/8/13.

*Docket Numbers:* RP13–543–000.

*Applicants:* White River Hub, LLC.

*Description:* Sec. 6.18 Request to Acquire Released Capacity to be effective 3/11/2013.

*Filed Date:* 2/5/13.

*Accession Number:* 20130205–5091.

*Comments Due:* 5 p.m. e.t. 2/19/13.

*Docket Numbers:* RP13–544–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 02/05/13 Negotiated Rates—Sequent Energy Management (HUB)—3075–89 to be effective 2/4/2013.

*Filed Date:* 2/5/13.

*Accession Number:* 20130205–5094.

*Comments Due:* 5 p.m. e.t. 2/19/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP13–124–003.

*Applicants:* Hardy Storage Company, LLC.

*Description:* NAESB 2.0 Compliance to be effective 12/1/2012.

*Filed Date:* 2/4/13.

*Accession Number:* 20130204–5137.

*Comments Due:* 5 p.m. e.t. 2/19/13.