*Comment Date:* January 19, 2012. Dated: December 29, 2011.

Kimberly D. Bose, Secretary. [FR Doc. 2012–11 Filed 1–5–12; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL12-19-000]

# FirstEnergy Solutions Corp., Allegheny Energy Supply Company, LLC v. PJM Interconnection, L.L.C.; Notice of Complaint

Take notice that on December 28, 2011, pursuant to section 206 and 306 of the Federal Power Act, Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedures, 18 CFR 385.206, FirstEnergy Solutions Corp., Allegheny Energy Supply Company LLC (Complainants), collectively filed a formal complaint against PJM Interconnection, L.L.C. (Respondent) alleging that provisions of The Respondent's Open Access Transmission Tariff and Operating Agreement (OA), as related to the rules governing the funding of Financial Transmission Rights (FTR), are unjust, unreasonable, unduly discriminatory and preferential. The Complainants request that the Commission direct the Respondent to revise the Tariff and OA prior to the start of the Auction Revenue Rights allocation process in March 2012 to eliminate the references to the realtime market in the calculation of congestion charges that FTR holders receive and direct the Respondent to allocate incremental real-time transmission congestion charges to all customers of the transmission system on a pro rata basis.

The Complainant certifies that copies of the complaint were served on the contacts for PJM as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on January 13, 2012.

Dated: December 29, 2011.

Kimberly D. Bose, Secretary. [FR Doc. 2012–7 Filed 1–5–12; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EL12-17-000]

## California Public Employees' Retirement System; Notice of Petition for Declaratory Order

Take notice that on December 21, 2011, pursuant to section 203(a)(1)(A) of the Federal Power Act, 16 USC 824b and 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), the California Public Employees' Retirement System (CalPERS) filed a Petition for Declaratory Order, requesting that the Commission disclaim jurisdiction over the transfer of 75 percent of the Class C non-managing membership interests in Neptune Regional Transmission System, LLC, indirectly held by Alerion IV, LLC, to CalPERS.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on January 5, 2012.

Dated: December 29, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–12 Filed 1–5–12; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 13212-002]

### Grant Lake Hydroelectric Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 3, 2011, Kenai Hydro, LLC, Alaska, filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Grant Lake Hydroelectric Project to be located on Grant Lake and Grant Creek, near the town of Moose Pass, Kenai Peninsula, Alaska. The project affects federal lands administered by the U.S. Forest Service within the Chugach National Forest. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission. The proposed project would consist

of: (1) Either (a) a 2-foot-high by 120foot-long, concrete gravity dam at Grant Lake, or (b) a natural lake outlet, with a 48-inch-diameter pipe extending back into Grant lake, a gate house, regulating gate, controls, and monitoring equipment; (2) Grant Lake, the project reservoir, with a total storage capacity of 15,900 acre-feet and a water surface area of 1,790 acres at full pool elevation of 700 feet above mean seal level; (3) a 3,200-foot-long, 10-foot-diameter horseshoe tunnel; (4) a 72-inchdiameter, 360-foot-long, welded steel penstock; (5) a 200-foot-long open channel tailrace; (6) a 45-foot by 60-foot by 30-foot-high powerhouse containing two horizontal Francis type turbine units totaling 5 megawatts (MW) (1 x 4 MW unit and 1 x 1 MW unit) of generating capacity; and (7) a transmission line consisting of either a 3.5-mile-long, 24.9 kilovolt (kV) transmission line, or a 1-mile-long, 115 kV transmission line, connecting the powerhouse to the City of Seward's or to Chugach Electric's transmission line. The total energy output would be 19,700 megawatthours.

*Applicant Contact:* Mr. Mike Salzetti, Kenai Hydro, LLC, 3977 Lake Street, Homer, AK 99603; phone (907) 283– 2375.

*FERC Contact:* Kenneth Hogan; phone: (202) 502–8434.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://* www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–(866) 208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number (P-13212) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 29, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–4 Filed 1–5–12; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

# Notice of Commission Staff Attendance

December 29, 2011.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

#### Combined PJM Regional Transmission Planning Task Force/PJM Interconnection Process Senior Task Force

January 6, 2012, 9:30 a.m.–3 p.m., Local Time.

January 27, 2012, 9:30 a.m.–3 p.m., Local Time.

February 17, 2012, 9:30 a.m.–3 p.m., Local Time.

March 9, 2012, 9:30 a.m.–3 p.m., Local Time.

March 28, 2012, 9:30 a.m.–3 p.m., Local Time.

April 20, 2012, 9:30 a.m.–3 p.m., Local Time.

#### Combined PJM Markets and Reliability Committee/Members Committee

January 26, 2012, 9 a.m.–5 p.m., Local Time.

The above-referenced meetings will be held at:

The Chase Center on the Riverfront, Wilmington, DE.

The above-referenced meetings are open to stakeholders.

Further information may be found at www.pjm.com. The discussions at the meetings described above may address matters at issue in the following proceedings: Docket No. EL05–121, PJM Interconnection, L.L.C. Docket No. ER06-456, ER06-954, ER06-1271, ER07-424, ER06-880, EL07-57, ER07-1186, ER08-229, ER08-1065, ER09–497, and ER10–268, PJM Interconnection, L.L.C. Docket No. ER10-253 and EL10-14, Primary Power, L.L.C. Docket No. EL10–52, Central Transmission, LLC v. PJM Interconnection, L.L.C. Docket No. ER11-4070, RITELine Indiana et. al. Docket No. ER11-2875 and EL11-20, PJM Interconnection, L.L.C. Docket No. ER08–386 and ER09–1256, Potomac-Appalachian Transmission Highline, L.L.C. Docket No. ER09–1589, FirstEnergy Service Company Docket No. EL11–56, *FirstEnergy* Service Company Docket No. ER11-1844, Midwest Independent Transmission System Operator, Inc. Docket No. EL12–10, PJM Interconnection, L.L.C. For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy

Regulatory Commission at (202) 502– 6604 or *jonathan.fernandez@ferc.gov.* 

Dated: December 29, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–8 Filed 1–5–12; 8:45 am] BILLING CODE 6717–01–P

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2011-1016; FRL-9331-5]

#### Kasugamycin; Receipt of Application for Emergency Exemption for Use on Apples in Michigan, Solicitation of Public Comment

**AGENCY:** Environmental Protection Agency (EPA). **ACTION:** Notice.

**SUMMARY:** EPA has received a specific exemption request from the Michigan Department of Agriculture to use the pesticide Kasugamycin (CAS No. 6980–18–3) to treat up to 10,000 acres of apples to control fire blight. The applicant proposes the use of a new chemical which has not been registered by the EPA. EPA is soliciting public comment before making the decision whether or not to grant the exemption.