

should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: February 19, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2112 Filed 2-5-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-55-000]

Tennessee Gas Pipeline Company; Notice of Application

January 29, 2008.

Take notice that on January 15, 2008, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an abbreviated application pursuant to section 7(c) of the Natural Gas Act for authorization to acquire certain onshore and offshore natural gas facilities located in the Gulf of Mexico and Louisiana from Columbia Gulf Transmission Company (Columbia Gulf) and Columbia Deep Water Services Company, an affiliate of Columbia Gulf. The facilities include the Blue Water System, the South Timbalier System and the South Pass 77 System, as well as several contiguous pipeline laterals that are connected to these three systems and certain supply laterals, all as more fully set forth in the application. In addition, to the acquisition of facilities, Tennessee seeks authorization pursuant to section 7(b) of the Natural Gas Act to abandon Tennessee's lease of 115,000 Mcf per day of capacity to Columbia Gulf from the terminus of the South Pass 77 System to Columbia Gulf's mainline system at Egan, Louisiana; abandon Rate Schedules X-33 and X-56; and abandon two compressor units at the Pecan Island Facility, each with 20,000 horsepower, and one 4,000 horsepower compressor unit on the Vermilion Block 245 offshore platform. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll

free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any initial questions regarding Tennessee's proposal in this application should be directed to Jacquelyne M. Rocan, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002-2511; telephone: (713) 420-4544; fax: (713) 420-1601.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: February 19, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2108 Filed 2-5-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-1215-002]

Anthracite Power and Light Company; Notice of Filing

January 29, 2008.

Take notice that on October 25, 2007, pursuant to Order No. 697, Anthracite Power and Light Company (APL) filed a petition requesting the Commission to classify it as a Category 1 Seller and acknowledge APL as exempt from submitting Triennial Updated Market Analyses. APL also submits a revised tariff sheet pursuant to the Commission's requirements adopted in Order No. 697.

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.
Comment Date: 5 pm Eastern Time on February 8, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2111 Filed 2-5-08; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Washoe Project—Rate Order No. WAPA-136

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Non-Firm Power Formula Rate.

SUMMARY: The Western Area Power Administration (Western) is proposing a minor rate adjustment for non-firm energy from the Stampede Powerplant (Stampede), of the Washoe Project, located in Sierra County, California. The current rate expires September 30, 2010. The proposed formula rate will provide sufficient revenue to repay all annual

costs, including interest expense, and repayment of required investment within the allowable period. Western will prepare a brochure that provides detailed information on the formula rate to all interested parties. The proposed formula rate, under Rate Schedule SNF-7, is scheduled to go into effect August 1, 2008, and will remain in effect through July 31, 2013. Publication of this **Federal Register** notice begins the formal process for the proposed rate.

DATES: The consultation and comment period begins today and will end March 7, 2008. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to Ms. Sonja A. Anderson, Power Marketing Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, e-mail sanderso@wapa.gov. Western will post information about the rate process on its Web site at <http://www.wapa.gov/sn/marketing/rates/>. Western will post official comments received via letter, facsimile, and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process.

FOR FURTHER INFORMATION CONTACT: Mr. Sean Sanderson, Rates Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4466, e-mail sander@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed formula rate for Stampede's non-firm power is designed to recover an annual revenue requirement that includes investment repayment, interest, purchase power (if applicable), reimbursable operation and maintenance (O&M) expenses, and other expenses.

The Deputy Secretary of Energy approved Rate Schedule SNF-6, a non-firm power formula rate on August 16, 2005.¹

The proposed formula rate for Stampede power is:

Stampede Annual Transferred PRR =
Stampede Annual PRR—Stampede Revenue.

¹ Rate Order No. WAPA-119, 70 FR 51035, August 29, 2005, and the Commission confirmed and approved the rate schedule on May 4, 2006, under FERC Docket EF05-5161-000 (115 FERC ¶ 62,137). Approval for Rate Schedule SNF-6 covered 5 years beginning October 1, 2005, and ending on September 30, 2010.

Where: Stampede Annual Transferred Power Revenue Requirement (PRR) = Stampede Annual PRR as identified as a cost transferred to the Central Valley Project (CVP).

Stampede Annual PRR = the total PRR for Stampede required to repay all annual costs, including interest, and the investment within the allowable period.

Stampede Revenue = Revenue from applying the Stampede Energy Exchange Account (SEEA) rate to project generation.

To serve project use loads and effectively market the energy from Stampede, Western has contracted with a third party (Contractor) that provides for an SEEA. The SEEA is an annual energy exchange account for Stampede energy. Under this contract, the Contractor accepts delivery of all energy generated from Stampede and integrates this generation into its resource portfolio. The monthly calculation of revenue from Stampede energy received by the Contractor is credited into the SEEA at the SEEA rate. Western can use the SEEA to benefit project use facilities and market energy from Stampede to CVP preference entities.

In the SEEA, the revenues from sales (generation revenues) made at the SEEA rate are reduced by the project use and station service power costs and SEEA administrative costs. Western applies the ratio of project use costs to the generation revenue recorded in the SEEA to determine a non-reimbursable percentage. One hundred percent minus this non-reimbursable percentage establishes a reimbursable percentage. This reimbursable percentage is then applied to the appropriate power-related costs to determine the reimbursable costs for repayment. The reimbursable costs are then netted against generation revenues made at the SEEA rate. As stipulated under the 2004 CVP Power Marketing Plan, any remaining reimbursable costs, to include interest and annual capital costs, are then transferred to the CVP for incorporation into the CVP PRR.

Since 1994, the Sierra Pacific Power Company (Sierra), through Contract 94-SAO-00010 (Contract 00010), has served as the Contractor for integrating Stampede generation into its resource portfolio and serving station service and project use loads in Sierra's service territory. The current rate schedule (SNF-6) links the current non-firm power formula rate to Contract 00010 and the management of the SEEA. In addition, the index that was used in Rate Schedule SNF-6 to set the "floor rate" was contained in Contract 00010.