

Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2118 is issued to Pacific Gas and Electric Company for a period effective January 1, 2005, through December 31, 2005, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Donnell-Curtis Transmission Line Project No. 2118 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2130]

Pacific Gas and Electric Company; Notice of Authorization for Continued Project Operation

January 6, 2005.

On December 26, 2002, Pacific Gas and Electric Company, licensee for the Spring Gap-Stanislaus Project No. 2130, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2130 is located on the South and Middle Forks of the Stanislaus River in Calaveras and Tuolumne Counties, California.

The license for Project No. 2130 was issued for a period ending December 31, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or

any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2130 is issued to Pacific Gas and Electric Company for a period effective January 1, 2005 through December 31, 2005, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Spring Gap-Stanislaus Project No. 2130 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. E5-98 Filed 1-11-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2233]

Portland General Electric Company; Notice of Authorization for Continued Project Operation

January 6, 2005.

On December 27, 2002, Portland General Electric Company and Blue Heron Paper Company, licensees for the Willamette Falls Project No. 2233, filed

an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. On November 17, 2003, the Commission issued an order approving the transfer of the project license from Portland General Electric Company and Blue Heron Paper Company to Portland General Electric Company effective August 15, 2003. Project No. 2233 is located on the Willamette River in Oregon City and West Linn, Oregon.

The license for Project No. 2233 was issued for a period ending December 31, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2233 is issued to Portland General Electric Company for a period effective January 1, 2005, through December 31, 2005, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Portland General Electric Company is authorized to continue operation of the Willamette Falls Project No. 2233 until such time as the Commission acts

on its application for subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. E5-101 Filed 1-11-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2149-119]

Public Utility District No. 1 of Douglas County; Notice of Settlement Agreement and Application for Approval of Contract for the Sale of Power for a Period Extending Beyond the Term of the License, and Soliciting Comments

January 5, 2005.

Take notice that on November 23, 2004, Public Utility District No. 1 of Douglas County, Washington (Douglas PUD), the Confederated Tribes of the Colville Reservation (Tribe), and the Wells Power Purchasers (Puget Sound Energy, Inc., Portland General Electric Company, PacificCorp, and Avista Corporation, collectively) filed with the Commission: (1) A request for approval of a settlement agreement between Douglas PUD and the Tribe resolving all claims involving annual charges under Section 10(e) of the Federal Power Act (FPA), 16 U.S.C. 803(e), for use of Indian land for Douglas PUD's Wells Project No. 2149; and (2) an application for approval of a contract for the sale of power from the project extending beyond the term of the project license, which expires on May 31, 2012. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Under the settlement agreement Douglas PUD and the Tribe agree to a lump-sum payment to the Tribe, in the form of cash and real property and a share in the power output of project in fulfillment of all annual charge obligations to the Tribe for the term of the current license and any new license for the Wells Project issued to Douglas PUD. The settlement agreement by its terms would terminate if Douglas PUD is not granted a new license for the project. Both parties assert that the settlement is fair and serves the public interest by satisfying the purposes of section 10(e) of the FPA without the necessity of time-consuming and costly litigation over annual charge claims.

Section 22 of the FPA, 16 U.S.C. 815, provides that contracts for the sale and

delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service Commission or other similar authority in the state in which the sale or delivery of power is made. Douglas PUD and the Tribe have pursuant to the settlement agreement submitted for Commission approval a power sales contract providing the Tribe a share of the project's output that would extend beyond the term of the current project license. The tribe would acquire 4.5 percent of the output of the project through 2018 and 5.5 percent thereafter for as long as Douglas PUD holds any license for the Wells Project. The power would be bought by the Tribe at cost. The parties assert that approval of the submitted contract is in the public interest because the contract is part of the global settlement of issues addressed by the settlement and because of the special relationship of the Tribe to the Wells Project as result of the geographic proximity of the Tribe's reservation to the project.

Comments on the settlement agreement and the request for approval of the power sales contract or motions to intervene may be filed with the Commission no later than January 19, 2005, and replies to comments no later than January 25, 2005. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

All documents (an original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Wells Project No. 2149" on the first page of all documents.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

A copy of the settlement agreement is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this project or other pending projects. For assistance, contact FERC Online Support.

Comment Date: January 19, 2005.

Replies to Comments: January 25, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-84 Filed 1-11-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-91-004]

Questar Pipeline Company; Notice of Revenue Credit Report

January 5, 2005.

Take notice that on December 27, 2004, Questar Pipeline Company (Questar) tendered for filing a liquids revenue crediting report. Questar states that the report documents the revenues and costs pertaining to the Kastler Plant for the time period August 2001 through October 31 2004.

Questar states that it is filing the report pursuant to a November 26, 2004 Commission order following technical conference and on rehearing. Questar explains that the Order requires Questar to provide an accounting of all revenues received from the sale of liquids at the Kastler Plant, and to credit these past revenues to transmission customers within 30 days of the Commission Order.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at