http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4-65 Filed 01-14-04; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP04-133-000]

### Columbia Gulf Transmission Company; Notice of Penalty Revenue Crediting Report

January 7, 2004.

Take notice that on December 31, 2003, Columbia Gulf Transmission Company (Columbia Gulf) states that pursuant to section 19.6 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1, it must file a report with the Commission within 60 days of the close of each Columbia Gulf contract year (November 1 to October 31) showing any Penalty Revenues it has received during the contract year, any Columbia Gulf costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. Columbia Gulf states that it is providing the Penalty Revenue Crediting Report for the 2002–2003 contract year.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Comment Date: January 14, 2004.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4-61 Filed 01-14-04; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP04-134-000]

# Crossroads Pipeline Company; Notice of Penalty Revenue Crediting Report

January 7, 2004.

Take notice that on December 31, 2003, Crossroads Pipeline Company (Crossroads) states that pursuant to section 19.6 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, First Revised Volume 1, it must file a report with the Commission within 60 days of the close of each Crossroads contract year (November 1 to October 31) showing any Penalty Revenues it has received during the contract year, any Crossroads costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. Crossroads states that it is providing the attached Penalty Revenue Crediting Report for the 2002-2003 contract year.

Crossroads states that copies of its filing have been mailed to all firm customers, interruptible customers and affected State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Comment Date: January 14, 2004.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4–62 Filed 01–14–04; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP04-131-000]

### Florida Gas Transmission Company; Notice of Filing of Annual Report

January 7, 2004.

Take notice that on December 31, 2003, Florida Gas Transmission Company (FGT) tendered for filing, pursuant to section 19.1 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Third Revised Volume No. 1, schedules detailing certain information related to its Cash-Out Mechanism, Fuel Resolution Mechanism and Balancing Tools charges for the accounting months October 2002 through September 2003. No tariff changes are proposed.

FGT states that it has recorded excess revenues of \$2,036,432 during the current Settlement Period, which when combined with the \$4,373,252 net deficiency carried forward from the preceding Settlement Period and interest of \$224,230, result in a cumulative net cost balance of \$2,561,050 as of September 30, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions

or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Comment Date: January 14, 2004.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4-59 Filed 01-14-04; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP99-518-054]

#### Gas Transmission Northwest Corporation; Notice of Negotiated Rates

January 7, 2004.

Take notice that on December 31, 2003, Gas Transmission Northwest Corporation (GTN) tendered for filing to be part of its FERC Gas Tariff, Third Revised Volume No.1–A, Fourth Revised Sheet No. 15, to become effective January 1, 2004.

GTN states that this sheet is being filed to reflect the continuation of a negotiated rate agreement pursuant to evergreen provisions contained in the agreement.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the

Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4-53 Filed 01-14-04; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP04-136-000]

### Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

January 7, 2004.

Take notice that on January 2, 2004, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Original Sheet No. 4C, proposed to become effective on February 2, 2004.

Iroquois states that the proposed changes would increase revenues from service on Iroquois' Eastchester Extension Project (Eastchester Project) by \$16,990,556 million, based on the 12-month period ended September 30, 2003, as adjusted for changes projected to occur through June 30, 2004.

Iroquois states that the purpose of its filing is to establish incremental rates for the Eastchester Project, and resulting secondary access rates to Eastchester capacity from Iroquois' existing, non-expansion system. Iroquois further states that its rate filing is consistent with the Commission's directives in the Eastchester certificate orders in Docket No. CP00–232, and with section 1.2 of Iroquois' August 29, 2003, rate settlement in Docket No. RP03–589. Additionally, Iroquois states that the

proposed rate increase is necessary to recover the higher actual costs of constructing the Eastchester Project, as well as allocated administrative and general costs, direct operation and maintenance costs, taxes, depreciation expense based on Iroquois' approved transportation depreciation rate, and an adequate return on its investment.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

### Magalie R. Salas,

Secretary.

[FR Doc. E4-64 Filed 01-14-04; 8:45 am] BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP97-81-015]

### Kinder Morgan Interstate Gas Transmission LLC; Notice of Negotiated Rates

January 7, 2004.

Take notice that on December 31, 2003, Kinder Morgan Interstate Gas Transmission LLC (KMIGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A, Tenth Revised Sheet No. 4G, Third Revised Sheet No. 4H, to be effective January 1, 2004.