

State Instrumentality, or political subdivision authorized to hold property, or an entity including, but not limited to, associations or partnerships capable of holding property or interests therein under the laws of the State of Nevada. Certification of qualification, including citizenship or corporation or partnership, must accompany the bid deposit.

In order to determine the value, through appraisal, of the parcels of land proposed to be sold, certain extraordinary assumptions may have been made of the attributes and limitations of the lands and potential effects of local regulations and policies on potential future land uses. Through publication of this NORA, the Bureau of Land Management gives notice that these assumptions may not be endorsed or approved by units of local government. It is the buyer's responsibility to be aware of all applicable local government policies, laws, and regulations that would affect the subject lands, including any required dedication of lands for public uses. It is also the buyer's responsibility to be aware of existing or projected use of nearby property. When conveyed out of Federal ownership, the lands will be subject to any applicable reviews and approvals by the respective unit of local government for proposed future uses, and any such reviews and approvals will be the responsibility of the buyer. Any land lacking access from a public road or highway will be conveyed as such, and future access acquisition will be the responsibility of the buyer.

Detailed information concerning the sale, including the reservations, sale procedures and conditions, CERCLA and other environmental documents is available for review at the BLM LVFO, or by calling (702) 515-5114. This information will also be available on the Internet at <http://propertydisposal.gsa.gov>. Click on NV for Nevada. It will also be available on the Internet at <http://www.nv.blm.gov>. Click on Southern Nevada Public Land Management Act and go to Land Sales.

#### Public Comments

The general public and interested parties may submit comments regarding the proposed sale and purchase to the Field Manager, BLM LVFO, up to 45 days after publication of this notice in the **Federal Register**. Any adverse comments will be reviewed by the Nevada BLM State Director, who may sustain, vacate, or modify this realty action in whole or in part. In the absence of any adverse comments, this realty action will become the final determination of the Department of

Interior. Any comments received during this process, as well as the commentor's name and address, will be available to the public in the administrative record and/or pursuant to a Freedom of Information Act request. You may indicate for the record that you do not wish to have your name and/or address made available to the public. Any determination by the Bureau of Land Management to release or withhold the names and/or addresses of those who comment will be made on a case-by-case basis. A request from a commentor to have their name and/or address withheld from public release will be honored to the extent permissible by law.

#### Termination of R&PP Classification—SNPLMA Withdrawal

Additionally, the following leases granted under the Recreation and Public Purposes (R&PP) Act, 43 U.S.C. 869 *et seq.*, have relinquished: N-37113 (98FR5515), N-63113 (64FR50527-50528), and N-66077 (65FR3245-3246). This notice officially terminates the R&PP classification and segregation of the parcels, but does not serve as an opening order because those parcels are within the disposal boundary set by Congress in SNPLMA. Pursuant to section 4(c) of SNPLMA, these parcels are withdraw, subject to valid existing rights, from entry and appropriation under the public land laws, location and entry under the mining laws and from operation under the mineral leasing and geothermal leasing laws, until such time as the Secretary of Interior terminates the withdrawal or the lands are patented.

Dated: April 1, 2004.

**Mark T. Morse,**  
Field Manager.

[FR Doc. 04-8535 Filed 4-14-04; 8:45 am]

**BILLING CODE 4310-HC-M**

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Outer Continental Shelf (OCS) Cook Inlet Alaska, Oil and Gas Lease Sale 191

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Final notice of Sale 191, Cook Inlet.

**SUMMARY:** The MMS will hold Sale 191 on May 19, 2004, in accordance with provisions of the OCS Lands Act (43 U.S.C. 1331-1356, as amended) and the implementing regulations (30 CFR part 256).

**DATES:** Sale 191 is scheduled to be held on Wednesday, May 19, 2004, at the Wilda Marston Theatre, Z. J. Loussac Public Library, 3600 Denali Street, Anchorage, Alaska. Public opening and reading will begin at approximately 10 a.m. immediately following the planned State of Alaska Cook Inlet and Northslope Foothills Areawide Sales at the same location. All times referred to in this document are local Anchorage, Alaska, times, unless otherwise specified.

**ADDRESSES:** The "Notice of Sale Package" contains detailed information essential to potential bidders. Interested parties can obtain the package by writing or calling the: Alaska OCS Region, Information Resource Center, Minerals Management Service, 949 East 36th Avenue, Room 330, Anchorage, Alaska 99508-4302; telephone: (907) 271-6438 or 1-800-764-2627.

These documents may be viewed and downloaded from the MMS Web site at [www.mms.gov/alaska](http://www.mms.gov/alaska). Please note: This Internet site may be temporarily unavailable; if so, please contact the Information Resource Center at the address and phone number above regarding the potential restoration of this site or the availability of a temporary alternative site.

**Filing of Bids:** Bidders will be required to submit bids to MMS at the Alaska OCS Region Office, 949 East 36th Avenue, Third Floor, Anchorage, Alaska 99508 by 10 a.m. on the day before the sale, Tuesday, May 18, 2004. If bids are mailed, the envelope containing all of the sealed bids must be marked as follows: "Attention: Mr. Tom Warren, Contains Sealed Bids for Sale 191." If bids are received later than the time and date specified, they will be returned unopened to the bidders. Bidders may not modify or withdraw their bids unless the Regional Director, Alaska OCS Region, receives a written modification or written withdrawal request prior to 10 a.m., Tuesday, May 18, 2004.

**Proposed Sale Area:** The MMS is offering for bid in this sale all of the unleased acreage in the area of Cook Inlet identified on the map included as part of this notice. A detailed listing of the blocks and hectares can be obtained by request at the address given above or on the MMS Web site above.

**Lease Terms and Conditions:** For leases resulting from this sale the following terms and conditions apply:

**Initial Period:** Eight years.

**Minimum Bonus Bid Amount:** \$25 per hectare or fraction thereof for all blocks.

**Rental:** \$5 per hectare or fraction thereof, to be paid on or before the first

day of each lease year until a discovery of oil or gas, then at the rate of \$13 per hectare or fraction thereof payable on or before the last day of each lease year in any full lease year in which royalties on production are not due. This provision is applicable to all leases included in an approved unit where one or more of the unitized leases has a discovery.

*Royalty Rates:* A 12½ percent royalty rate will apply for all blocks.

*Minimum Royalty:* \$13 per hectare or fraction thereof per year, to be paid at the expiration of each lease year which commences after oil and gas is produced

and on which royalties are due. If the actual royalty paid in a lease year exceeds the minimum royalty requirement, then no minimum royalty payment is due. In those lease years in which the actual royalty is less than the prescribed minimum royalty, the difference between the prescribed minimum royalty (\$13 per hectare per year) and actual royalty must be paid.

*Royalty Suspension Areas:* A royalty suspension volume (RSV) of 30 million barrels of oil equivalent (30 MMBOE) will apply to first oil and gas production from each lease. Oil and gas production

are combined in the RSV allowance. Gas RSV is calculated on a volume basis (30 MMbbl = 168.6 Bcf). Royalty suspensions for oil are subject to price thresholds which apply to all leases. The following price thresholds (both floor and ceiling) apply to production for each lease issued. Price thresholds do not apply to gas. The price thresholds have been revised from the proposed NOS to be consistent with both current and expected future market oil prices. The price thresholds are:

Product	Price thresholds	
	Floor (not adjusted for inflation)	Ceiling—2004\$ (adjusted for inflation)
Oil (per bbl) .....	\$21.00 .....	\$39.00
Gas (per MMbtu) .....	Not Applicable .....	Not Applicable

The RSV is discussed in more detail in the Leasing Activities Information document titled "Royalty Suspension Provisions for Oil and Gas Production Cook Inlet Oil and Gas Lease Sale 191" included in the Notice of Sale Package. This document provides specific details regarding royalty suspension eligibility, price thresholds (floors and ceilings) and implementation.

*Stipulations and Information to Lessees:* The document entitled "Lease Stipulations and Information to Lessees for Oil and Gas Lease Sale 191" contains the text of the Stipulations and the Information to Lessees that apply to this sale. This document is included in the Notice of Sale 191 Package.

*Method of Bidding:* For each block bid upon, a bidder must submit a separate signed bid in a sealed envelope labeled "Sealed Bid for Oil and Gas Lease Sale 191, not to be opened until 10 a.m., Wednesday, May 19, 2004." The total amount of the bid must be in whole dollars; any cent amount above the whole dollar will be ignored by MMS. Details of the information required on the bid(s) and the bid envelope(s) are specified in the document "Bid Form and Envelope" contained in the Notice of Sale Package.

The MMS published a list of restricted joint bidders, which applies to this sale, in the **Federal Register** at 68 FR 58705 on October 10, 2003. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to a maximum of five decimal places, e.g. 33.33333 percent. The MMS may require bidders to submit other documents in accordance with 30 CFR 256.46. The MMS warns bidders against violation of 18 U.S.C. 1860 prohibiting

unlawful combination or intimidation of bidders. Bidders must execute all documents in conformance with signatory authorizations on file in the Alaska OCS Region. Partnerships also must submit or have on file a list of signatories authorized to bind the partnership. Bidders are advised that MMS considers the signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including paying the one-fifth bonus bid amount on all high bids. A statement to this effect must be included on each bid as specified in the document "Bid Form and Envelope" contained in the Notice of Sale Package.

*Bonus Bid Deposit:* Each bidder submitting an apparent high bid must submit a bonus bid deposit to MMS equal to one-fifth of the bonus bid amount for each such bid submitted for Sale 191. Under the authority granted by 30 CFR 256.46(b), MMS requires bidders to use electronic funds transfer (EFT) procedures for payment of the one-fifth bonus bid deposits. Such payment will be due by 1 p.m. eastern time on the day following bid reading. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States. If a lease is awarded, MMS requests that only one transaction be used for payment of the four-fifths bonus bid amount and the first year's rental.

In addition, certain bid submitters (i.e., those that do not currently own or operate an OCS mineral lease OR those that have ever defaulted on a one-fifth bonus payment (EFT or otherwise)) will be required to guarantee (secure) their one-fifth bonus payment prior to the submission of bids. The detailed bid

deposit EFT procedures, including options for those submitters required to secure the EFT one-fifth bonus bid amount, are specified under "Instructions for Making EFT Bonus Payments" in the Notice of Sale 191 Package.

*Withdrawal of Blocks:* The United States reserves the right to withdraw any block from this sale prior to issuance of a written acceptance of a bid for the block.

*Acceptance, Rejection, or Return of Bids:* The United States reserves the right to reject any and all bids. In any case, no bid will be accepted, and no lease for any block will be awarded to any bidder, unless the bidder has complied with all requirements of this Notice, including the documents contained in the associated Notice of Sale 191 Package and applicable regulations; the bid is the highest valid bid; and the amount of the bid has been determined to be adequate by the authorized officer. The Attorney General of the United States may also review the results of the lease sale prior to the acceptance of bids and issuance of leases. Any bid submitted which does not conform to the requirements of this notice, the OCS Lands Act, as amended, and other applicable regulations may be returned to the person submitting that bid by the Regional Director and not considered for acceptance. To ensure that the Government receives a fair return for the conveyance of lease rights for this sale, high bids will be evaluated in accordance with MMS bid adequacy procedures.

*Successful Bidders:* As required by MMS, each company that has been awarded a lease must execute all copies of the lease (Form MMS-2005 (March

1986) as amended), pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155, and satisfy the bonding requirements of 30 CFR part 256, subpart I. Each bidder who is a successful high bidder must have on file in the Alaska OCS Region a currently valid certification (Debarment Certification Form) certifying that the bidder is not excluded from participation in primary covered transactions under Federal non-procurement programs and activities. A certification previously provided to that office remains currently valid until new or revised information applicable to that certification become available. In the event of new or revised applicable information, MMS will require a subsequent certification before lease issuance can occur. Persons submitting such certification should review the requirements of 43 CFR part 12, subpart D. A copy of the Debarment

Certification Form is contained in the Notice of Sale Package.

*Affirmative Action:* The MMS requests that, prior to bidding, Equal Opportunity Affirmative Action Representation Form MMS 2032 (June 1985) and Equal Opportunity Compliance Report Certification Form MMS 2033 (June 1985) be on file in the Alaska OCS Region. This certification is required by 41 CFR 60 and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967. In any event, prior to the execution of any lease contract, both forms are required to be on file in the Alaska OCS Region.

*Notice of Bidding Systems:* Section 8(a)(8) of the OCS Lands Act (43 U.S.C. 1337(a)(8)) requires that, at least 30 days before any lease sale, a notice be submitted to Congress and published in the **Federal Register**. This Notice of Bidding Systems is for Sale 191, Cook Inlet, scheduled to be held on May 19, 2004.

In Sale 191, all blocks are being offered under a bidding system that uses

a cash bonus and a fixed royalty of 12½ percent with a royalty suspension of up to 30 MMBOE. Oil and gas would be combined in determining the use of the RSV. This bidding system is authorized under 30 CFR 260.110(a)(7), which allows use of a cash bonus bid with a royalty rate of not less than 12½ percent and with suspension of royalties for a period, volume, or value of production, and an annual rental. Analysis performed by MMS indicates that use of this system provides an incentive for development of this area while ensuring that a fair sharing of revenues will result if major discoveries are made and produced.

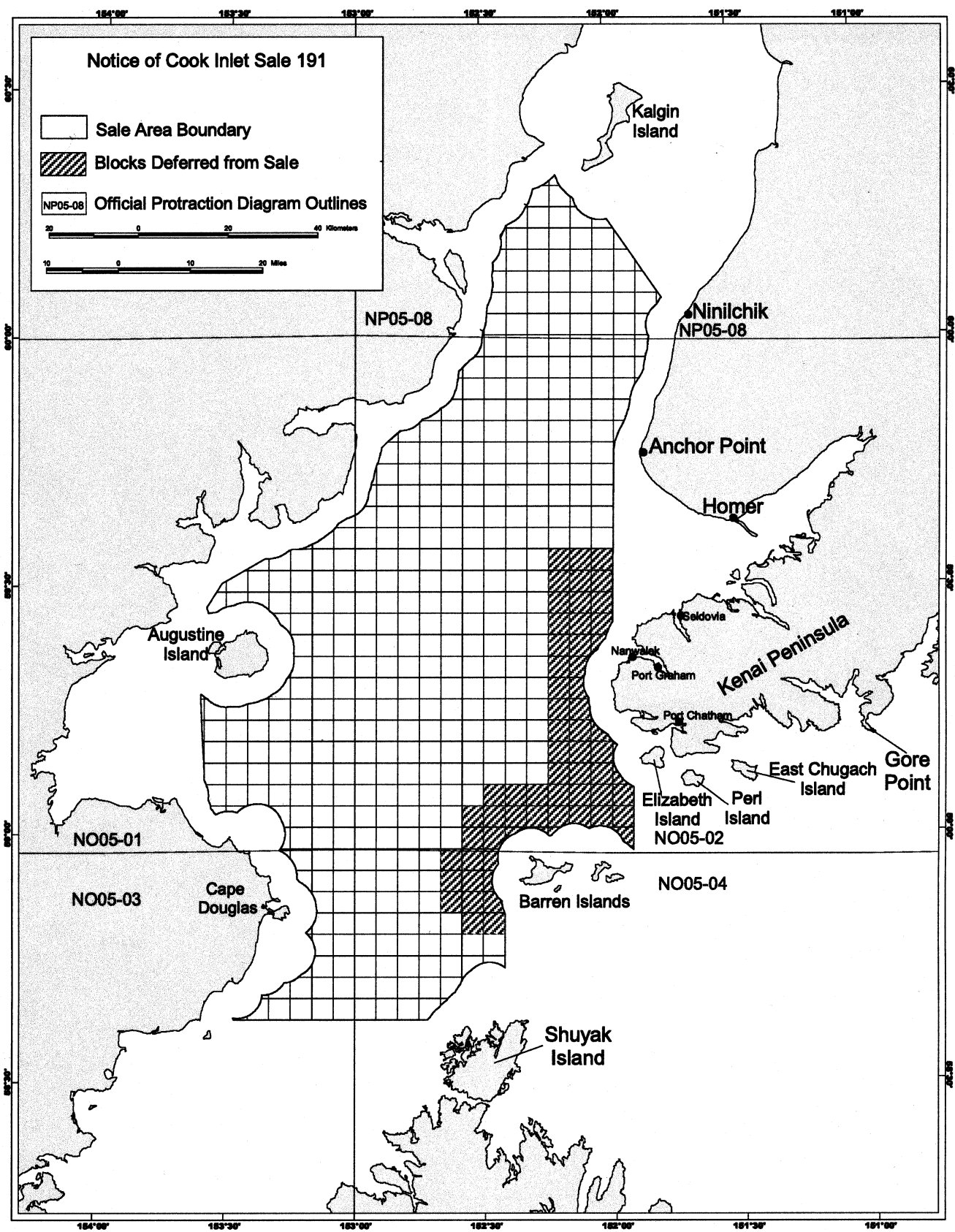
Specific royalty suspension provisions for Sale 191 are contained in the document "Royalty Suspension Provisions for Oil and Gas Production Cook Inlet Oil and Gas Lease Sale 191" included in the Notice of Sale Package.

Dated: April 7, 2004.

**R.M. "Johnnie" Burton,**

*Director, Minerals Management Service.*

**BILLING CODE 4310-MR-P**



February 17, 2004

[FR Doc. 04-8518 Filed 4-14-04; 8:45 am]

BILLING CODE 4310-MR-C

**DEPARTMENT OF THE INTERIOR****Bureau of Reclamation****Glen Canyon Dam Adaptive Management Work Group (AMWG), Notice of Meeting****AGENCY:** Bureau of Reclamation, Interior.**ACTION:** Notice of public meeting.

**SUMMARY:** The Adaptive Management Program (AMP) was implemented as a result of the Record of Decision on the Operation of Glen Canyon Dam Final Environmental Impact Statement to comply with consultation requirements of the Grand Canyon Protection Act (Pub. L. 102-575) of 1992. The AMP provides an organization and process to ensure the use of scientific information in decision making concerning Glen Canyon Dam operations and protection of the affected resources consistent with the Grand Canyon Protection Act. The AMP has been organized and includes a federal advisory committee (AMWG), a technical work group (TWG), a monitoring and research center, and independent review panels. The TWG is a subcommittee of the AMWG and provides technical advice and information for the AMWG to act upon.

**Date and Location:** The TWG will conduct the following public meeting:

Phoenix, Arizona—May 3 and 4, 2004. The meeting will begin at 9:30 a.m. and conclude at 5 p.m. on the first day and will begin at 8 a.m. and conclude at noon on the second day. The meeting will be held at the Bureau of Indian Affairs-Western Regional Office, 2 Arizona Center, 400 N. 5th Street, Conference Rooms A (12th Floor), Phoenix, Arizona.

**Agenda:** The purpose of the meeting will be to begin development of the long-term experimental plan, and discuss the TWG Operating Procedures, ad hoc group updates, environmental compliance, and other administrative and resource issues pertaining to the AMP.

To allow full consideration of information by the TWG members, written notice must be provided to Dennis Kubly, Bureau of Reclamation, Upper Colorado Regional Office, 125 South State Street, Room 6107, Salt Lake City, Utah, 84138; telephone (801) 524-3715; faxogram (801) 524-3858; e-mail at [dkubly@uc.usbr.gov](mailto:dkubly@uc.usbr.gov) (5) days prior to the meeting. Any written comments received will be provided to

the AMWG and TWG members prior to the meeting.

**FOR FURTHER INFORMATION CONTACT:**

Dennis Kubly, telephone (801) 524-3715; faxogram (801) 524-3858; or via e-mail at [dkubly@uc.usbr.gov](mailto:dkubly@uc.usbr.gov).

Dated: April 6, 2004.

**Dennis Kubly,**

*Chief, Adaptive Management Group,  
Environmental Resources Division, Upper  
Colorado Regional Office.*

[FR Doc. 04-8548 Filed 4-14-04; 8:45 am]

BILLING CODE 4310-MN-P

**INTERNATIONAL TRADE COMMISSION**

**[Investigation No. 731-TA-1070  
(Preliminary)]**

**Certain Tissue Paper Products and Crepe Paper Products From China****Determination**

On the basis of the record<sup>1</sup> developed in the subject investigation, the United States International Trade Commission (Commission) determines, pursuant to section 733(a) of the Tariff Act of 1930 (19 U.S.C. 1673b(a)) (the Act), that there is a reasonable indication that an industry in the United States is materially injured by reason of imports from China of certain tissue paper products and that an industry in the United States is materially injured by reason of imports from China of crepe paper products that are alleged to be sold in the United States at less than fair value (LTFV). The tissue paper products and crepe paper products subject to this investigation do not have specific classification numbers assigned to them under the Harmonized Tariff Schedule of the United States (HTS) and appear to be imported under one or more of several different residual or "basket" categories, including but not necessarily limited to the following subheadings: 4802.30; 4802.54; 4802.61; 4802.62; 4802.69; 4804.39; 4806.40; 4808.30; 4808.90; 4811.90; 4823.90; and 9505.90.40.

**Commencement of Final Phase Investigation**

Pursuant to section 207.18 of the Commission's rules, the Commission also gives notice of the commencement of the final phase of its investigation. The Commission will issue a final phase notice of scheduling, which will be published in the FR as provided in section 207.21 of the Commission's

<sup>1</sup> The record is defined in sec. 207.2(f) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(f)).

rules, upon notice from the Department of Commerce (Commerce) of an affirmative preliminary determination in the investigation under section 733(b) of the Act, or, if the preliminary determination is negative, upon notice of an affirmative final determination in that investigation under section 735(a) of the Act. Parties that filed entries of appearance in the preliminary phase of the investigation need not enter a separate appearance for the final phase of the investigation. Industrial users, and, if the merchandise under investigation is sold at the retail level, representative consumer organizations have the right to appear as parties in Commission antidumping and countervailing duty investigations. The Secretary will prepare a public service list containing the names and addresses of all persons, or their representatives, who are parties to the investigation.

**Background**

On February 17, 2004, a petition was filed with the Commission and Commerce by Seaman Paper Company of Massachusetts, Inc. (Otter River, MA), American Crepe Corporation (Montoursville, PA), Eagle Tissue LLC (South Windsor, CT), Flower City Tissue Mills Co. (Rochester, NY), Garlock Printing & Converting, Inc. (Gardner, MA), Paper Service Ltd. (Hinsdale, NH), Putney Paper Co., Ltd. (Putney, VT), and the Paper, Allied-Industrial, Chemical and Energy Workers International Union AFL-CIO, CLC, alleging that industries in the United States are materially injured by reason of LTFV imports of certain tissue paper products and crepe paper products from China. Accordingly, effective February 17, 2004, the Commission instituted antidumping duty investigation No. 731-TA-1070 (Preliminary).

Notice of the institution of the Commission's investigation and of a public conference to be held in connection therewith was given by posting copies of the notice in the Office of the Secretary, U.S. International Trade Commission, Washington, DC, and by publishing the notice in the FR of February 23, 2004 (69 FR 8232). The conference was held in Washington, DC, on March 9, 2004, and all persons who requested the opportunity were permitted to appear in person or by counsel. The Commission transmitted its determination in this investigation to the Secretary of Commerce on April 2, 2004. The views of the Commission are contained in USITC Publication 3682 (April 2004), entitled Certain Tissue Paper Products and Crepe Paper