

Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: April 29, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-837 Filed 4-14-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-98-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Application

April 8, 2004.

On March 30, 2004, Southern Star Central Gas Pipeline, Inc. (Southern Star), 3800 Frederica Street, Owensboro, Kentucky 42301, filed an application in the above referenced docket, pursuant to sections 7(b) of the Natural Gas Act (NGA), and part 157 of the Federal Energy Regulatory Commission's (Commission) rules and regulations for an order permitting and approving the abandonment of four Type 26 compressor engines and auxiliary equipment at the Hugoton Compressor Station located in Grant County, Kansas. Southern Star states that the four Cooper Bessemer Type 26 compressor engines are no longer required to provide the service for which they were originally installed due to production decline from the Kansas-Hugoton Gas Field. Southern Star asserts that the horsepower additions at the Hugoton station approved by the Commission in 1968 and 1997 are more than sufficient to move Southern Star's current

contractual obligations as well as any anticipated future volumes. Furthermore, the Type 26 compressor engines are now inefficient to operate and maintain and, consequently, are no longer used and useful.

Southern Star states that the reclaim will include the twelve (12) engines previously abandoned and disconnected in 1968 and 1997 that still remain in the same place. The building housing of all of the Type 26 engines will be removed except for one section that will be used for storage. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659.

Any questions regarding this application should be directed to David N. Roberts, Manager, Regulatory Affairs, at (270) 853-4654.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing

comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: April 29, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-850 Filed 4-14-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-577-000 and ER04-578-000]

Styrka Energy Fund Ltd., Styrka Energy Fund LLC; Notice Of Issuance Of Order

April 9, 2004.

Styrka Energy Fund Ltd. and Styrka Energy Fund LLC (together, Styrka) filed applications for market-based rate authority, with accompanying rate schedules. The proposed market-based rate schedules provide for wholesale sales of capacity, energy and ancillary services at market-based rates. Styrka also requested waiver of various Commission regulations. In particular, Styrka requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Styrka.

On April 7, 2004, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Styrka should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 7, 2004.

Absent a request to be heard in opposition by the deadline above, Styrka is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Styrka, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Styrka's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-838 Filed 4-14-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-99-000]

Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization

April 8, 2004.

Take notice that on April 1, 2004, Texas Gas Transmission, LLC (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP04-99-000 a request pursuant to Sections 157.205 and 157.208(b) of the Commission's regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to replace the existing turbine at the Jeffersontown Compressor Station of Texas Gas in Jefferson County, Kentucky, under the authorization issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully described in the request.

Copies of this request are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Texas Gas asserts that the proposed replacement is necessary in order to reduce nitrogen oxide emissions at the Texas Gas Jeffersontown Compressor Station in Jefferson County, Kentucky. Texas Gas states that the existing turbine/compressor package (T-1 unit) is rated at 12,090 NEMA horsepower. Texas Gas states further that the T-1 unit will be replaced with a new Solar Mars Model 100-T15000S gas turbine packaged with a Solar C652 two-stage gas compressor (T-2 unit). The T-2 unit, it is said, is rated at 13,330 NEMA horsepower. Texas Gas points out that the replacement would result in a net increase in the installed horsepower at the Jeffersontown of 1,240 HP. Texas Gas concludes that the additional horsepower at Jeffersontown would not increase the overall capacity of the pipeline system, as no additional gas can flow through the upstream constraints at Greenville, nor continue to flow through Jeffersontown through the downstream constraints through Dillsboro.

Texas Gas maintains that the estimated cost to install the replacement

unit would be \$13.5 million and would be financed from funds generated internally.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's procedural rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-851 Filed 4-14-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-92-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application for Abandonment of Service

April 8, 2004.

Take notice that on March 30, 2004, Transcontinental Gas Pipe Line Corporation (Transco), filed in Docket No. CP04-92-000 an application, in abbreviated form, pursuant to section 7(b) of the Natural Gas Act, as amended, and part 157 of the rules and regulations of the Federal Energy Regulatory Commission, for an order permitting and approving abandonment of certain firm sales service provided to Atmos Energy Corporation, formerly known as United Cities Gas Company, (Atmos) under Transco's Rate Schedule FS.

Transco states that it entered into a firm sales agreement with United Cities Gas Company, Georgia Division, on August 1, 1991, under which Transco sells gas to Atmos under Rate Schedule FS, with Buyer's Daily Sales Entitlement amount listed on Exhibit "A" to the