ADDRESSES: DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, TN.

FOR FURTHER INFORMATION CONTACT: Pat

Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, PO Box 2001, EM–90, Oak Ridge, TN 37831. Phone (865) 576– 4025; Fax (865) 576–5333 or e-mail: halseypj@oro.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

• The meeting will focus on longterm stewardship issues at the Oak Ridge Reservation. Lorene Sigal, a former Oak Ridge SSAB member, will give a brief history of the evolution of stewardship issues, an overview of current Oak Ridge SSAB stewardship activities, and a summary of national initiatives.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN between 8 a.m. and 5 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, PO Box 2001, EM–90, Oak Ridge, TN 37831, or by calling her at (865) 576– 4025.

Issued at Washington, DC on January 21, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03–1641 Filed 1–23–03; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 400-038]

Willard Janke v. Public Service Company of Colorado; Notice Granting Extension of Time to File Answer to Complaint

January 17, 2003.

On January 3, 2003, notice was issued of Willard Janke's complaint against the Public Service Company of Colorado (Public Service), the licensee for the Tacoma-Ames Project No. 400. The notice established January 21, 2003, as the deadline for filing the answer to the complaint.

On January 15, 2003, Public Service filed a motion requesting an extension to January 24, 2003, of the deadline for filing its answer. Public Service has shown good cause for granting the extension. Accordingly, its request is granted and its answer must be filed on or before January 24, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–1615 Filed 1–23–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516]

South Carolina Electric & Gas Company; Notice of Meeting to Discuss Construction Status for Saluda Dam

January 17, 2003.

The Federal Energy Regulatory Commission (FERC) will hold an informational meeting to discuss ongoing construction activities and scheduling for the Saluda Seismic Remediation Project, FERC No. 516. The Saluda Project is located on the Saluda River in Richland, Lexington, Saluda, and Newberry counties, near Columbia, South Carolina.

South Carolina Electric & Gas Company (SCE&G) issued the contract for construction on August 12, 2002 to Barnard Construction Company. Mobilization of construction equipment and site preparation work has started. Work, including installation of a complex dewatering system, is underway with a considerable number of wells installed. Many other construction activities are ongoing.

The informational meeting will take place on February 6, 2003 from 6–8:30 p.m. at the Embassy Suites Hotel, Columbia-Greystone, 200 Stoneridge Drive, Columbia, SC 29210. FERC and SCE&G staff will discuss ongoing activities and schedule and respond to questions.

Please direct any questions about this meeting to Constantine G. Tjoumas at (202) 502–6734.

Magalie R. Salas,

Secretary.

[FR Doc. 03–1616 Filed 1–23–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-135-000]

Williams Gas Pipelines Central, Inc.; Notice of Technical Conference

January 17, 2003.

In the Commission's order issued on December 31, 2002,¹ in the abovecaptioned docket, the Commission directed that a technical conference be held to address certain issues, as set forth in the Commission's order.

Take notice that the technical conference will be held on Tuesday, February 11, 2003, at 10 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and Staff are invited to attend.

Magalie R. Salas,

Secretary.

[FR Doc. 03–1619 Filed 1–23–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-35-000, et al.]

AEG Operations. LLC., et al.; Electric Rate and Corporate Filings

January 16, 2003

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. AEG Operations, LLC

[Docket No. EG03-35-000]

Take notice that on January 10, 2003, AEG Operations, LLC (AEG Operations) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

AEG Operations will operate and maintain the electric generating facility (the Facility) owned and currently operated by Mirant Neenah, LLC (Mirant Neenah). The Facility's entire output currently is sold on a long-term basis to a third party not affiliated with the Applicant. The Mirant Neenah Facility is located at Neenah, Wisconsin, and comprises two gas-fired turbine generators rated at 309 MW total generating capacity. AEG Operations principal business offices are located at One Mid-America Plaza, Suite 518, Oakbrook Terrace, Illinois, 60181-4705. Comment Date: February 6, 2003.

2. PacifiCorp

[Docket No. ER03-410-000]

Take notice that on January 14, 2003, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations Amendment No. 2 to the Power Marketing and Resource Management Service Agreement with Deseret Generation & Transmission Co-Operative.

PacifiCorp states that copies of this filing were supplied to the Utah Public Service Commission and the Public Utility Commission of Oregon.

Comment Date: February 4, 2003.

3. Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, and Southern California Edison Company; Filing of Funding Agreement

[Docket No. ER03-411-000]

Take notice that on January 14, 2003, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, and Southern California Edison Company tendered for filing a Funding Agreement for the design, engineering and construction services associated with the facilities necessary to interconnect the Rudd Transmission Line to the ANPP High Voltage Switchyard between the Rudd Line Participants and Salt River Project Agricultural Improvement and Power District, as Operating Agent for the ANPP Switchyard Participants.

Comment Date: February 4, 2003.

4. Florida Power & Light Company

[Docket No. ER03-412-000]

Take notice that on January 14, 2003 Florida Power & Light Company (FPL) tendered for filing a Notice of Termination of an Interconnection & Operation Agreement (IOA) between FPL and Duke Energy Fort Pierce, LLC (Duke Energy). Termination of the IOA has been mutually agreed to by FPL and Duke Energy. FPL requests that the termination be made effective December 23, 2002.

Comment Date: February 4, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at (866)208–3676, or for TTY, contact (202)502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary. [FR Doc. 03–1620 Filed 1–23–03; 8:45 am] BILLING CODE 6717-01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232–428—North Carolina and South Carolina]

Duke Energy Corporation; Notice of Availability of Draft Environmental Assessment

January 17, 2003.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR part 380), Commission staff have reviewed a proposed Revised Shoreline Management Plan (SMP) for the Catawba-Wateree Project (FERC No. 2232), and have prepared a draft Environmental Assessment on the proposed plan. The project is located on the Catawba River in North Carolina and South Carolina.

Specifically, the project licensee (Duke Energy Corporation) has requested Commission approval of the SMP. The proposed SMP is intended to supercede the approved SMP including the classification maps. The draft EA addresses proposed revisions to SMP for the Catawba-Wateree Project. The SMP and maps address the allowable uses of 1,727 miles of shoreline for the 11 project reservoirs located in North Carolina and South Carolina. In the draft EA, Commission staff have analyzed the probable environmental effects of implementing the proposed SMP and have concluded that approval of the proposed SMP, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the draft EA are available for review in Public Reference Room 2-A of the Commission's offices at 888 First Street, NE., Washington, DC. The draft EA also may be viewed on the Commission's Internet Web site (http:// www.ferc.gov) using the "FERRIS" link. Additional information about the project is available from the Commission's Office of External Affairs, at (202) 502-6088 or on the Commission's Web site using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, contact FERCOnlineSupport@ferc.gov or call toll-free at (866) 208-3676, or for TTY contact (202) 502-8659. The FERRIS link on the FERC's Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Any comments on the draft EA should be filed within 30 days of the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please reference "Catawba-Wateree Hydroelectric Project, FERC Project No. 2232–428" on all comments. Comments may be filed electronically via the