

intended to implement general market power mitigation.

ISO New England Inc., states that copies of said filing have been served upon NEPOOL Participants. ISO New England Inc., also states that copies of this transmittal letter and the accompanying materials have also been sent to the Secretary of the NEPOOL Participants Committee, the governors and electric utility regulatory agencies for the six New England states which comprise the NEPOOL Control Area, and to the New England Conference of Public Utility Commissioners, Inc.

*Comment Date:* June 2, 2003.

## 12. Entergy Services, Inc.

[Docket No. ER03-850-000]

Take notice that on May 16, 2003, Entergy Services, Inc., (Entergy Services) on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., tendered for filing the Fourth Revised Network Integration Transmission Service Agreement (NITSA) between Entergy Services and East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc. (SRG&T), and Tex-La Electric Cooperative, Inc. Entergy Services states that the Fourth Revised NITSA extends the term in Section 7.0 during which SRG&T receives a monthly facilities credit for network transmission service.

*Comment Date:* June 6, 2003.

## 13. Entergy Services, Inc.

[Docket No. ER03-851-000]

Take notice that on May 16, 2003, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an unexecuted, amended and restated Interconnection and Operating Agreement with ExxonMobil Oil Corporation (ExxonMobil), and an updated Generator Imbalance Agreement with ExxonMobil.

*Comment Date:* June 6, 2003.

## 14. New England Inc.

[Docket No. ER03-854-000]

Take notice that on May 15, 2003, pursuant to Section 205 of the Federal Power Act, ISO New England Inc., submitted a package of amendments to Market Rule 1 and Appendix F intended to implement reforms that are intended to improve pricing in the Real-Time Market during periods of reserve scarcity.

ISO New England, Inc., states that copies of said filing have been served upon NEPOOL Participants.

*Comment Date:* June 5, 2003.

## 15. Florida Power Corporation

[Docket No. ER03-855-000]

Take notice that on May 16, 2003, Florida Power Corporation (FPC), tendered for filing revisions to its Cost-Based Wholesale Power Sales Tariff, FERC Electric Tariff, First Revised Volume No. 9 (CR-1 Tariff). FPC states that the CR-1 Tariff is revised to clarify language regarding compensation due when FPC purchases power from alternative sources and to correct the effective date listed in the footer on Tariff Sheet No. 29. FPC requests that the revisions become effective on July 15, 2003.

FPC states that copies of the filing were served upon the Florida Public Service Commission and those customers taking service from FPC under the CR-1 Tariff.

*Comment Date:* June 6, 2003.

## Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-13208 Filed 5-27-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-32-000]

### Northwest Pipeline Corporation; Notice of Availability of the Environmental Assessment for the Proposed White River Replacement Project

May 20, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities by Northwest Pipeline Corporation (Northwest) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of:

- Abandonment by removal of approximately 2,100 feet of parallel 26-inch- and 30-inch-diameter pipelines.
- Abandonment in place of approximately 1,100 feet of parallel 26-inch- and 30-inch-diameter pipelines.
- Retention of approximately 1,100 feet of parallel 26-inch- and 30-inch-diameter pipelines for continued service to the Enumclaw Meter Station.
- Removal of a temporary riprap stabilization structure, 380 feet of sheet piling from the south floodplain, and a 665-foot-long previously abandoned 26-inch-diameter pipeline from the White River channel.
- Installation of 1,500 to 1,540 feet of 26-inch- and 30-inch-diameter replacement pipelines in the south floodplain using conventional construction.
- Installation of approximately 3,200 feet of 26-inch- and 30-inch-diameter replacement pipelines with 2 parallel HDDs traversing underneath the floodplain and White River channel, the slope north of the White River, State Route 164, and Cameron Park.
- Installation of 300 to 340 feet of 26-inch- and 30-inch-diameter replacement pipelines north of Cameron Park using conventional construction.

The purpose of the proposed project is to provide a more permanent solution for improved pipeline safety and reliability while restoring the natural environment of the White River and its floodplain at this crossing. Recent highwater events have increased the risk

of exposure to the 26-inch- and 30-inch-diameter pipelines underneath the White River and along its south and north banks. Northwest installed a temporary riprap stabilization structure on the north riverbank in 1996 to protect its existing pipelines.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at:

Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to:

Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2.

- Reference Docket No. CP03-032-000; and

- Mail your comments so that they will be received in Washington, DC on or before June 18, 2003.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of

Practice and Procedures (18 CFR 385.214). <sup>1</sup> Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The FERRIS link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-13207 Filed 5-27-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Establishing Procedural Schedule for Relicensing, and a Deadline for Submission of Final Amendments

May 20, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

a. *Type of Application:* New Major License.

b. *Project No.:* 2586-023.

c. *Date filed:* April 29, 2003.

d. *Applicant:* Alabama Electric Cooperative, Inc.

e. *Name of Project:* Conecuh River Project.

f. *Location:* On the Conecuh River, in Covington County, Alabama, this project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Scott Wright (Engineering contact) or Mike Noel (Environmental contact), Alabama Electric Cooperative, Inc., 2027 East Three Notch Street, P.O. Box 550, Andalusia, AL 36420-0550.

i. *FERC Contact:* Sean Murphy (202) 502-6145, E-mail: [sean.murphy@ferc.gov](mailto:sean.murphy@ferc.gov).

j. *Deadline for filing comments on the application or requests for cooperating agency status:* July 21, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperation status should follow the instruction for filing comments described in the item j above. Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. *Brief Project Description:* The 8.25-megawatt (MW) project consists of two developments: the Gant Dam Development and the Point A Development. The Point "A" Development consists of the following existing facilities: (1) A 2,800-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 700-acre reservoir at a normal water surface elevation of 170 feet msl; (3) a powerhouse, integral with the dam,