

proceeding known as an “intervenor”. Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission’s service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.214) (*see* Appendix 2).³ Only intervenors have the right to seek rehearing of the Commission’s decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. The deadline for requesting to be an intervenor is April 7, 2003, but you may still request consideration to be an intervenor after that, if you can demonstrate why you should be granted intervenor status. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

This notice is being sent to individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. It is also being sent to all identified potential ROW grantors. By this notice we are also asking governmental agencies, especially those in Appendix 3, to express their interest in becoming cooperating agencies for the preparation of the EA.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at 1–866–208–FERC, or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1–866–208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The FERRIS link on the FERC Internet Web site also provides access to the texts of

formal documents issued by the Commission, such as orders, notices, and rulemakings.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11810–004]

Notice of Intent To Prepare a Multi-Project Environmental Assessment and Notice of Paper Scoping and Soliciting Scoping Comments

March 19, 2003.

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

- a. *Type of Application:* Original Major License, constructed project.
- b. *Project No.:* P–11810–004.
- c. *Date filed:* January 30, 2003.
- d. *Applicant:* City of Augusta.
- e. *Name of Project:* Augusta Canal Project.
- f. *Location:* Adjacent to the Savannah River, in Richmond County, Georgia, near the town of Augusta, Georgia. The project does not occupy Federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).
- h. *Applicant Contact:* Max Hicks, Director, Utilities Department, 360 Bay Street, Suite 180, Augusta, GA 30901, (706) 312–4121
- i. *FERC Contact:* Monte TerHaar, (202) 502–6035 or monte.terhaar@ferc.gov.
- j. *Deadline for filing scoping comments:* 60 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission’s Web site (<http://www.ferc.gov>) under the “e-Filing” link.

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The City of Augusta does not propose to construct hydroelectric generation facilities and the project would produce no power. Augusta is proposing to license parts of the Augusta Canal system which pass flows for use by three existing hydroelectric projects located in the Augusta Canal. These projects are the 1.2 megawatt (MW) Enterprise Project (No. 2935), the 2.475 MW Sibley Mill Project (No. 5044), and the 2.05 MW King Mill Project (No. 9988). The proposed project would consist of the following: (1) The 1,666-foot-long stone-masonry Augusta Diversion Dam; (2) the 2,250-foot-long and 190 acre Savannah River impoundment between Steven’s Creek Dam and the Augusta Diversion Dam; and (3) the first level of the Augusta Canal, which extends about 7 miles between the Augusta Diversion Dam and the Thirteenth Street gates.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* Scoping is intended to advise all parties regarding the proposed scope of the EA and to seek additional information pertinent to this analysis. The Commission intends to prepare one multi-project Environmental Assessment (EA) for the Augusta Canal Project in combination with the Enterprise Mill Project and the Sibley Mill Project according to the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. Should substantive comments requiring reanalysis be received on the NEPA document, we would consider preparing a subsequent NEPA document.

At this time, the Commission staff does not anticipate holding formal public or agency scoping meetings near the project site. Instead, staff will conduct paper scoping.

A Scoping Document (SD) outlining the subject areas to be addressed in the EA were distributed to the parties on the

³ Interventions may also be filed electronically via the Internet in lieu of paper. *See* the previous discussion on filing comments electronically.

Commission's mailing list. Copies of the SD may be viewed on the web as described in item m, above.

As part of scoping the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from comments all available information, especially quantifiable data, on the resources at issue; (3) encourage comments from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Consequently, interested entities are requested to file with the Commission any data and information concerning environmental resources and land uses in the project area and the subject project's impacts to the aforementioned.

o. The preliminary schedule for preparing the subject EA is as follows:

Milestone Target Date

Scoping Document 1—March 2003
Comments on Scoping Document 1—
May 2003

Issue Acceptance Letter/Request

Additional Information—May 2003
Additional Information Due—July 2003
Notice of Ready for Environmental
Analysis/Notice Soliciting Final
Terms and Conditions—July 2003

Deadline for Agency

Recommendations—September 2003
Notice of the Availability of the EA—
November 2003

Public Comments on EA Due—January
2004

Read for Commission's Decision on the
Application—March 2004

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing; and Soliciting Comments, Motions To Intervene, and Protests

March 19, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permi.

b. *Project No.*: 12450-000.

c. *Date filed*: February 28, 2003.

d. *Applicant*: Logansport Municipal Utilities.

e. *Name and Location of Project*: The Tenth Street Dam Hydroelectric Project would be located at an existing dam owned by the Applicant on the Eel River in Cass County, Indiana. No Federal or Tribal lands would be involved.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)—825(r).

g. *Applicant Contact*: Mr. Sky K. Medors, Lawson-Fisher Associates P.C., 525 West Washington Street, South Bend, IN 46601, (574) 234-3167.

h. *FERC Contact*: James Hunter, (202) 502-6086.

i. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project*: The proposed project would consist of: (1) The existing 410-foot-long, 11-foot-high concrete overflow dam, with a sluice gate at the left abutment, creating a 50-acre impoundment at normal water surface elevation 601.3 feet, (2) a powerhouse, proposed to be built at the site of the sluice gate, containing two generating units with a total installed capacity of 950 kilowatts, (4) a 1,200-foot-long, 13.8-kilovolt transmission line connecting to the Applicant's existing distribution system, and (5) appurtenant facilities. The project would have an average annual generation of 3.4 gigawatthours.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FEROnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

l. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a

proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the