

and Order in MM Docket No. 00–53, adopted December 19, 2000, and released December 21, 2000. The full text of this decision is available for inspection and copying during normal business hours in the FCC's Reference Information Center at Portals II, CY–A257, 445 12th Street, SW, Washington, DC 20554. The complete text of this decision may also be purchased from the Commission's copy contractor, Qualex International Portals II, 445 12th Street, SW, Room CY–B402, Washington, DC 20554, telephone 202–863–2893, facsimile 202–863–2898, or via e-mail: qualexint@aol.com.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Part 73 of Title 47 of the Code of Federal Regulations is amended as follows:

PART 73—RADIO BROADCAST SERVICES

1. The authority citation for Part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303, 334, and 336.

§ 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under Minnesota, is amended by removing Channel 236C1 at Detroit Lakes and adding Barnesville, Channel 236C1.

Federal Communications Commission.

John A. Karousos,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 02–374 Filed 1–7–02; 8:45 am]

BILLING CODE 6712–01–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[DA 01–2988; MM Docket No. 01–110; RM–9927, RM–10336]

Radio Broadcasting Services; Newberry and Simpsonville, SC

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: The Commission, at the request of Georgia-Carolina Radiocasting Company, LLC, reallots Channel 292C3 from Newberry to Simpsonville, South Carolina, and modifies Station WGVC(FM)'s construction permit accordingly (RM–10336). We also dismiss petitioner's original proposal to downgrade Channel 292C3 to Channel 292A at Newberry, reallot Channel 292A

to Simpsonville, and modify Station WGVC(FM)'s construction permit accordingly (RM–9927). See 66 FR 29747, June 1, 2001. Channel 292C3 can be reallotted to Simpsonville in compliance with the Commission's minimum distance separation requirements with a site restriction of 15.8 kilometers (9.8 miles) southeast at petitioner's requested site. The coordinates for Channel 292C3 at Simpsonville are 34–39–04 North Latitude and 82–07–12 West Longitude.

DATES: Effective February 4, 2002.

FOR FURTHER INFORMATION CONTACT:

Sharon P. McDonald, Mass Media Bureau, (202) 418–2180.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Report and Order, MM Docket No. 01–110, adopted December 12, 2002, and released December 21, 2002. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Reference Information Center (Room CY–A257), 445 12th Street, SW, Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, Qualex International, Portals II, 445 12th Street, SW., Room CY–B402, Washington, DC 20554.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Part 73 of title 47 of the Code of Federal Regulations is amended as follows:

PART 73—RADIO BROADCAST SERVICES

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303, 334, and 336.

§ 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under South Carolina, is amended by adding Simpsonville, Channel 292C3; and by removing Newberry, Channel 292C3.

Federal Communications Commission.

John A. Karousos,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 02–373 Filed 1–7–02; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[DA 01–2908; MM Docket No. 99–233; RM–9662 & RM–9828]

Radio Broadcasting Services; Bridgeport, Bonham, Graham, Palestine, Price, Ranger, Stephenville, TX and Ardmore, Lawton, Tecumseh, Fort Towson, OK

AGENCY: Federal Communications Commission.

ACTION: Final rule; petition for reconsideration, withdrawal.

SUMMARY: This document dismisses a Petition for Reconsideration filed by North Texas Radio Group, L.P. ("North Texas") in this proceeding. See 66 FR 12920, March 1, 2001. In response to the Notice of Proposed Rule Making in this proceeding, North Texas filed a counterproposal requesting the substitution of Channel 252C for Channel 252A at Bridgeport, TX and modification of the license for Station KBOC accordingly. To accommodate the upgrade at Bridgeport, North Texas requested changes at Bonham, Graham, Palestine, Price, Ranger & Stephenville, TX and Ardmore, Lawton, Tecumseh & Fort Towson, OK. Stowell, Texas. On December 3, 2001, North Texas withdrew its Petition for Reconsideration in compliance with Section 1.420(j) of the Commission's Rules. As requested, we shall dismiss the Petition for Reconsideration. With this action, this proceeding is terminated.

FOR FURTHER INFORMATION CONTACT:

Kathleen Scheuerle, Mass Media Bureau, (202) 418–2180.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Memorandum Opinion and Order, MM Docket No. 99–233, adopted December 5, 2001, and released December 14, 2001. The full text of this Commission decision is available for public inspection and copying during regular business hours at the FCC Reference Information Center, Portals II, 445 12th Street, SW., Room CY–A257, Washington, DC 20554. This document may also be purchased from the Commission's duplicating contractor, Qualex International, Portals II, 445 12th Street, SW., Room CY–B402, Washington, DC 20554, telephone 202–863–2893, facsimile 202–863–2898, or via e-mail qualexint@aol.com.

Federal Communications Commission.

John A. Karousos,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 02-371 Filed 1-7-02; 8:45 am]

BILLING CODE 6712-01-P

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Part 195

[Docket No. RSPA-01-8663; Amdt. 195-75]

RIN 2137-AD56

Pipeline Safety: Hazardous Liquid Pipeline Accident Reporting Revisions

AGENCY: Office of Pipeline Safety, Research and Special Programs Administration, Department of Transportation.

ACTION: Final rule.

SUMMARY: This final rule makes changes to the reporting requirements for hazardous liquid pipeline accidents. The rule lowers the current release reporting threshold of 50 barrels to a new threshold of 5 gallons, and makes changes to the accident report form. The changes are necessary because the existing reporting threshold and report form do not yield sufficient information for effective safety analysis. This final rule also changes the "bodily harm" criteria for accident reporting to conform to the gas pipeline reporting requirements. This change is necessary to harmonize reporting by hazardous liquid and gas pipeline operators.

DATES: This rule is effective January 1, 2002.

FOR FURTHER INFORMATION CONTACT:

Roger Little by phone at (202) 366-4569, by e-mail at roger.little@rspa.dot.gov, or by mail at the U.S. Department of Transportation (DOT), Research and Special Programs Administration (RSPA), Office of Pipeline Safety (OPS), Room 7128, 400 7th Street, SW., Washington, DC 20590.

SUPPLEMENTARY INFORMATION:

Background

The mission of RSPA's OPS is to ensure the safe, reliable, and environmentally sound operation of the nation's approximately 154 thousand miles of hazardous liquid pipelines. OPS shares responsibility for inspecting and overseeing the nation's pipelines with State pipeline safety offices. Both Federal and State regulators depend on accident reports submitted by pipeline

companies to manage inspection programs and to identify trends in hazardous liquid pipeline safety. In recent years, Congress, the National Transportation Safety Board (NTSB) and DOT's Office of the Inspector General (OIG) have urged OPS to improve the quality of accident data required to be submitted by hazardous liquid pipeline operators.

Release Threshold

RSPA published a Notice of Proposed Rulemaking (NPRM) on March 20, 2001 (66 FR 15681). The NPRM proposed changing the hazardous liquid accident reporting requirement from a threshold release of 50 barrels to 5 gallons; and adding to the report form (RSPA F7000-1), more specific questions on accident location, causes, and consequences.

The NPRM also proposed that a spill under 5 barrels meeting all of the following criteria, need not be reported to RSPA:

- (1) The other circumstances enumerated in § 195.50 did not apply to the spill;
- (2) The spill did not result in water pollution;
- (3) The spill was attributable to a pipeline maintenance activity;
- (4) The spill was confined to company property or pipeline right-of-way; and
- (5) The spill was cleaned up promptly.

After consideration of all comments, this final rule amends the pipeline safety regulations to lower the reporting threshold for hazardous liquid pipeline releases from 50 barrels to 5 gallons, with an exception for spills under 5 barrels resulting from pipeline maintenance activities. This rule makes corresponding changes to the hazardous liquid accident report form to make it more useful for safety analysis.

The old report form consisted of two pages. The new report form consists of four pages. Completion of the first page only, is required for small releases (between 5 gallons and under 5 barrels) that are not reportable under the other § 195.50 criteria, nor result in water pollution (water pollution is as described in § 195.52(a)(4)). Completion of all four pages will be required for releases of: 5 barrels or more that are reportable under the other criteria in 49 CFR 195.50; or 5 gallons or more that result in water pollution.

Change in "Bodily Harm" Criteria for Accident Reporting

In another NPRM (Docket No. RSPA-99-6106; 65 FR 15290; March 22, 2000), RSPA proposed changing the "bodily harm" criteria in 49 CFR 195.50(e). RSPA proposed changing the language in 49 CFR 195.50(e) to require reporting only if an injury associated with a

hazardous liquid pipeline accident requires hospitalization of the injured person.

The current language at § 195.50(e) which triggers a reporting requirement reads as follows:

Bodily harm to any person resulting in one or more of the following:

- (1) Loss of consciousness.
- (2) Necessity to carry the person from the scene.
- (3) Necessity for medical treatment.
- (4) Disability which prevents the discharge of normal duties or the pursuit of normal activities beyond the day of the accident.

These criteria require reporting of even the most minor injury. The lack of a definition of medical treatment in the regulations means, if a bandage is applied at the scene the accident is reportable, even if it does not meet any of the other reportability criteria.

The comparable language in the gas pipeline safety rules requires gas operators to report releases of gas that involve a "personal injury necessitating in-patient hospitalization." (49 CFR 191.3, 191.5, 191.9, and 191.15). As explained in the NPRM, this wording better describes the information that RSPA is seeking. Accordingly, RSPA proposed to update the hazardous liquid pipeline accident reporting requirements at § 195.50(e) to eliminate the discrepancy between the accident reporting criteria for gas and hazardous liquid pipelines.

This final rule removes the language currently in § 195.50(e) and replaces it with "a personal injury necessitating in-patient hospitalization."

Comments

Comments on Proposed Change in "Bodily Harm" Criteria

On May 3, 2000, the proposed changes in the injury criteria for reportability of hazardous liquid pipeline accidents were discussed at a joint meeting of the Technical Hazardous Liquid Pipeline Safety Standards Committee and the Technical Pipeline Safety Standards Committee. These statutorily mandated committees, which are made up of representatives from the government, industry, and the general public, review pipeline safety regulations. Some committee members expressed concern that the change would weaken the reporting requirements for hazardous liquid pipeline accidents. The concern was that some accidents that are reportable under the current language, would no longer be reportable under the proposed language.

We noted the proposed change would not cause any otherwise reportable hazardous liquid pipeline accident to