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Authority: 5 U.S.C. Appendix 2.

Dated: January 24, 2002.

Kenneth W. Tolo,

Acting Deputy Assistant Secretary for Policy, Planning, and Innovation, Office of Postsecondary Education.

[FR Doc. 02-2440 Filed 1-31-02; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Research and Development for Locomotive Emissions Reduction and Efficiency Improvements

AGENCY: Albuquerque Operations Office, Department of Energy. **ACTION:** Notice of availability of solicitation.

SUMMARY: The U. S. Department of Energy (DOE), Albuquerque Operations Office (AL), is seeking applications for energy efficiency improvements and emissions reduction. Through this solicitation, DOE seeks to improve the energy efficiency and emissions performance of locomotives through the use of advanced diesel engines, emission control technologies, and systems improvements. This solicitation primarily addresses technologies to meet locomotive EPA Tier 2 emissions requirements while providing technologies to improve overall energy efficiency. A DOE technical panel will perform a scientific and engineering evaluation of each responsive application to determine the merit of the approach. DOE anticipates issuing one or more financial assistance instruments from this solicitation. Funding in the amount of \$2,500,000 and \$5,000,000 over a four-year period is anticipated to be available. Cost sharing of 50% by the applicant is required.

DATES: Applications are to be received no later than 3:00 p.m. local prevailing time on March 29, 2002. Any application received after the due date will not be evaluated.

FOR FURTHER INFORMATION CONTACT:

Erwin E. Fragua, Contract Specialist, DOE/AL, at (505) 845–6442 or by e-mail at *efragua@doeal.gov*.

SUPPLEMENTARY INFORMATION: The solicitation will be available on the internet on or about February 1, 2002 at the following Web site: http://ecenter.doe.gov. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. For profit and not-for-profit organizations, state and local governments, Indian tribes, and institutions of higher learning are eligible for awards under this solicitation. Teaming arrangements are strongly encouraged especially among manufacturers of locomotives and of locomotive components to take advantage of the best complementary technologies available. It is the desire of the DOE that the primary applicant be a locomotive manufacturer.

Issued in Albuquerque, New Mexico, January 25, 2002.

Martha L. Youngblood,

Contracting Officer, Complex Support Branch, Office of Contracts and Procurement. [FR Doc. 02–2484 Filed 1–31–02; 8:45 am] BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-041]

ANR Pipeline Company; Notice of Compliance Filing

January 28, 2002.

Take notice that on January 22, 2002, ANR Pipeline Company (ANR) filed a service agreement with CoEnergy Trading Company in compliance with the Commission's Order on Rehearing dated November 21, 2001. ANR Pipeline Company, 97 FERC ¶ 61,222 (2001).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C. B. Spencer,

Acting Secretary.
[FR Doc. 02–2477 Filed 1–31–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-147-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 28, 2002.

Take notice that on January 18, 2002, ANR Pipeline Company tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fourth Revised Sheet No. 150, with an effective date of March 1, 2002.

ANR states that the above-referenced tariff sheet is being filed to add a bilateral Limitation of Liability provision to the Miscellaneous section of the General Terms and Conditions of ANR's FERC Gas Tariff.

ANR states that copies of the filing has been mailed to each of ANR's customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154,210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

C. B. Spencer,

Acting Secretary.
[FR Doc. 02–2480 Filed 1–31–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-042]

Columbia Gulf Transmission Company; Notice of Negotiated Rate

January 28, 2002.

Take notice that on January 18, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for re-filing the following contract for disclosure of a negotiated rate transaction:

FTS-1 Service Agreement No. 71725 between Columbia Gulf Transmission Company and Entergy Mississippi, Inc., dated January 10, 2002

Columbia Gulf states that it is filing the service agreement to comply with the Commission's order issued December 21, 2001 in this docket.

Columbia Gulf states further that it has served copies of the filing on all parties identified on the official service list in Docket No. RP96–389.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

C. B. Spencer,

Acting Secretary.
[FR Doc. 02–2475 Filed 1–31–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-68-000]

Enbridge Pipelines (Midla) Inc.; Notice of Application

January 28, 2002.

Take notice that on January 15, 2002, Enbridge Pipelines (Midla) Inc. (Midla), 1100 Louisiana, Suite 3300, Houston, Texas 77002, filed in Docket No. CP02-68-000 a request pursuant to section 7(b) of the Natural Gas Act (NGA), for permission and approval to abandon by transfer to Mid Louisiana Gas Transmission Company (MTrans), its affiliated Louisiana Hinshaw Pipeline, certain transmission and related pipeline facilities located in the parishes of East Feliciana, West Feliciana, West Baton Rouge and East Baton Rouge, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the Web at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call (202) 208-2222 for assistance).

Midla requests abandonment authorization to transfer to MTrans the portion of its system extending from Milepost 135.08 in East Feliciana Parish, Louisiana to Milepost 171.53 in East Baton Rouge Parish, Louisiana, and related looping and transmission lateral lines in southeast Louisiana. Midla states that the facilities for which it seeks abandonment authority consist of approximately 77.81 miles of pipeline, ranging from six to 22 inches in diameter. Midla also requests that the Commission make a finding that the subject facilities will become nonjurisdictional once transferred to MTrans.

Midla states that the subject facilities are no longer required by the public convenience and necessity, and that the proposed abandonment and transfer to MTrans is in the public interest. Midla further states that the cost of operation and maintenance of the subject facilities can no longer be economically justified as part of Midla's system. Midla states that MTrans' integration of these

facilities into its core intrastate business will allow for their efficient use and also provide significant competitive benefits in the area.

Midla states that upon approval of the proposed abandonment, the subject facilities will be transferred to MTrans at net book value, estimated to be \$4,389,957, and that MTrans will operate the facilities as an integrated part of its intrastate system. Midla further states that it is not proposing to change its rates and has no current plans to file a rate case. Midla adds that the costs underlying any future rate case however, will be reduced as a result of the proposed abandonment.

Midla states that the proposed abandonment will result in no disruption of firm transportation service for Midla's customers whose primary receipt or delivery points are on the abandoned facilities. In addition, Midla states that the proposed abandonment will not affect Midla's ability to continue to provide natural gas transportation service for current customers whose receipt and delivery points remain on Midla's system after the proposed abandonment Midla states that it will have sufficient capacity on its remaining transmission facilities to render transportation services without detriment or disadvantage to these customers.

Any questions regarding this application should be directed to Claudia A. Schrull, Director of Regulatory Affairs, Enbridge Pipelines (Midla) Inc., 1100 Louisiana, Suite 3300, Houston, Texas 77002 at (713) 821–2045.

There are two ways to become involved in the Commission's review of this abandonment. First, any person wishing to obtain legal status by becoming a party to the proceedings for this abandonment should, on or before February 19, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.