

8. Pleasants Energy, LLC

[Docket No. ER02-698-000]

Take notice that on January 4, 2002, Pleasants Energy, LLC tendered for filing with the Federal Energy Regulatory Commission (Commission) a Power Purchase Agreement between Pleasants Energy, LLC and Dominion Nuclear Marketing I, Inc. and Dominion Nuclear Marketing II, Inc. The agreement is filed pursuant to Pleasants Energy's market based rate tariff, FERC Electric Tariff, Original Volume No. 1 (the Tariff) granted by the Commission by letter order dated December 6, 2001. Pleasants Energy, LLC requests an effective date for the agreement of December 5, 2001.

Copies of the filing were served upon the the Public Service Commission of West Virginia, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: January 25, 2002.

9. Constellation Power Source Maine, LLC

[Docket No. ER02-699-000]

Take notice that on January 4, 2002, Constellation Power Source Maine, LLC submitted for filing, pursuant to section 205 of the Federal Power Act, and part 35 of the Federal Energy Regulatory Commission's (Commission) regulations, a Petition for authorization to make sales of capacity, energy, and certain Ancillary Services at market-based rates, to reassign transmission capacity, to resell Firm Transmission Rights, and for certain waivers and blanket authorizations of the Commission's regulations typically granted to entities with market-based rate authorizations.

Comment Date: January 25, 2002.

10. Florida Power & Light Company

[Docket Nos. ER02-700-000]

Take notice that on January 4, 2002, Florida Power & Light Company (FPL) filed with the Federal Energy Regulatory Commission (Commission) an unexecuted Interconnection and Operation Agreement between FPL and PG&E Okeechobee Generating Company, LLC (PG&E Okeechobee) that sets forth the terms and conditions governing the interconnection between PG&E Okeechobee's generating project and FPL's transmission system. A copy of this filing has been served on PG&E Okeechobee and the Florida Public Service Commission.

Comment Date: January 25, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR parts 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR part 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

C.B. Spencer,*Acting Secretary.*

[FR Doc. 02-1062 Filed 1-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project Nos. 11516-000, 11120-002, and 11300-000—Michigan]

**Commonwealth Power Company;
Notice of Availability of Final
Environmental Assessment**

January 10, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Irving, Middleville and LaBarge Hydroelectric Projects, located on the Thornapple River in Barry and Kent Counties, Michigan, and has prepared a Final Environmental Assessment (FEA) for the projects. No federal lands are occupied by the projects.

On March 29, 2001, the Commission staff issued a draft Environmental Assessment (EA) for the Irving, Middleville and LaBarge Hydroelectric Projects and requested that any comments be filed within 45 days.

Comments were filed by three entities and are addressed in the final EA.

The FEA contains the staff's analysis of the potential environmental effects of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

For further information, contact Mark Pawlowski at (202) 219-2795.

C.B. Spencer,*Acting Secretary.*

[FR Doc. 02-1085 Filed 1-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

**Notice of Application Tendered for
Filing With the Commission, Soliciting
Additional Study Requests, and
Establishing Procedures for
Relicensing and a Deadline for
Submission of Final Amendments**

January 10, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 5334.

c. *Date Filed:* October 2, 2001.

d. *Applicant:* Charter Township of Ypsilanti.

e. *Name of Project:* Ford Lake Hydroelectric Station.

f. *Location:* On the Huron River, Washtenaw County, within the township of Ypsilanti, MI. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Ms. Joann Brinker, Administrative Services/ Human Resources Director, Charter Township of Ypsilanti, 7200 South Huron River Drive, Ypsilanti, MI 48197, (734) 484-0065.

i. *FERC Contact:* Monte TerHaar, (202) 219-2768 or monte.terhaar@ferc.fed.us.

j. *Deadline for filing additional study requests:* 60 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary,

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time. We are not requesting intervenors to this project at this time.

l. The existing Ford Lake Hydroelectric Project consists of: (1) A 1,050 acre reservoir; (2) a 110-foot-long earth embankment dam; (3) a 46.5-foot powerhouse with 2 hydroelectric turbines; (4) a 172-foot-long spillway with six bays, each with a 6-foot by 8-foot sluice gate; (5) a 380-foot-long earth embankment; (6) a 175-foot-long emergency spillway; (7) two vertical shaft turbine/generator units with an installed capacity of 1,920 kilowatts at normal pool elevation; and (8) appurtenant facilities. The project operates run-of-river with a normal reservoir elevation maintained between 684.4 and 684.9 feet M.S.L. Average annual generation between 1995 and 2000 has been 8,664 megawatt-hours. Generated power is sold to Detroit Power. No new facilities are proposed.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the *Michigan State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing
Notice of NEPA Scoping
Notice of application is ready for environmental analysis

Notice soliciting final terms and conditions

Notice of the availability of the draft NEPA document (draft EA)

Notice of the availability of the final NEPA document (final EA)

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-1087 Filed 1-15-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Technical Conference

January 9, 2002.

In the matter of: Docket Nos. RM01-12-000, RT01-2-001, RT01-10-000, RT01-15-000, RT01-34-000, RT01-35-000, RT01-67-000, RT01-74-000, RT01-75-000, RT01-77-000, RT01-85-000, RT01-86-000, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-98-000, RT01-99-000, RT01-100-000, RT02-1-000, EL02-9-000; Electricity Market Design and Structure, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, UGI Utilities Inc., Allegheny Power, Avista Corporation, Montana Power Company, Nevada Power Company, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, Southwest Power Pool, Inc., Avista Corporation, Bonneville Power Administration, Idaho Power Company, Montana Power Company, Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, GridFlorida LLC, Florida Power & Light Company, Florida Power Corporation, Tampa Electric Company, Carolina Power & Light Company, Duke Energy Corporation, South Carolina Electric & Gas Company, GridSouth Transco, LLC, Entergy Services, Inc., Southern Company Services, Inc., California Independent System Operator Corporation, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company, ISO New England Inc., Midwest Independent System Operator, Alliance Companies, NSTAR Services

Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc. Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C., Regional Transmission Organizations, Regional Transmission Organizations, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Tucson Electric Power Company, WestConnect RTO, LLC.

Take notice that a technical conference will be held on January 22-23, 2002, from approximately 9:30 a.m. to 4:30 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. The goals of the conference will be to gain a mutual understanding of similarities and differences between various market designs and to allow participants to provide further detail on market operations. Members of the Commission will attend the conference and participate in the discussions. All interested persons may attend.

The Commission is inviting selected panelists on these topics to participate in these workshops; it is not at this time entertaining requests to make presentations. There will be ample opportunity for non-panelists to submit comments in the above dockets. Additional details about the workshops will be provided in a subsequent notice, and will be posted on the Commission's web site under RTO Activities. For additional information about the conference, please contact Saida Shaalan at (202) 208-0278.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-1075 Filed 1-15-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-341399D; FRL-6814-7]

Organophosphate Pesticides; Availability of Terbufos Interim Risk Management Decision Documents

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the availability of the interim risk management decision document for terbufos. In addition, this notice starts a 60-day public participation period during which the public is encouraged to submit comments on the terbufos