

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Hunlock is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Hunlock's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 8, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-1582 Filed 1-19-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-480-000 and ER01-480-001]

#### Mobile Energy, LLC; Notice of Issuance of Order

January 12, 2001.

Mobile Energy, LLC (Mobile) submitted for filing a rate schedule under which Mobile will engage in wholesale electric power and energy transactions at market-based rates. Mobile also requested waiver of various Commission regulations. In particular, Mobile requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Mobile.

On January 10, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates,

granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Mobile should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Mobile is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Mobile's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 9, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-1581 Filed 1-19-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-52-000]

#### Raton Gas Transmission Company; Notice of Filing

January 12, 2001.

Take notice that on December 18, 2000, pursuant to Section 7(c) of the Natural Gas Act, 15 U.S.C. 717f(c), and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, Raton Gas Transmission Company (Raton) filed an abbreviated application for an amendment to its

certificate of public convenience and necessity.

Raton requests that the Commission amend Raton's present certificate, and authorize Raton to transport natural gas on behalf of Zia Natural Gas Company, Raton Natural Gas Company and the City of Las Vegas, New Mexico.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 2, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-1579 Filed 1-19-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-35, et al.]

#### Riverside Canal Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 12, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Riverside Canal Power Company

[Docket No. EC01-35-000]

Take notice that on January 10, 2001, Riverside Canal Power Company (Riverside) tendered for filing, pursuant to section 203 of the Federal Power Act, supplemental information for its application for authority to lease certain jurisdictional facilities to Southern California Edison Company for the periods of August 15, 2000 to October

30, 2000 and from June 1, 2001 through October 31, 2001.

*Comment date:* January 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

**2. Enron North America Corp., Brownsville Power I, L.L.C., Caledonia Power I, L.L.C., and Cinergy Capital & Trading, Inc.**

[Docket No. EC01-53-000]

Take notice that on January 10, 2001, Enron North America Corp. (ENA), on behalf of two wholly-owned subsidiaries, (Brownsville Power I, L.L.C. (Brownsville) and Caledonia Power I, L.L.C. (Caledonia)), and Cinergy Capital & Trading, Inc. (CCT) tendered for filing an application requesting all necessary authorizations under section 203 of the Federal Power Act for ENA to sell, and for CCT to purchase, securities evidencing one hundred percent (100%) ownership interests in Brownsville and Caledonia.

*Comment date:* January 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

**3. Citizens Utilities Company**

[Docket Nos. ER95-1586-007; EL96-17-000; OA96-184-000]

Take notice that on January 3, 2001, in compliance with the Commission's letter order of November 13, 1997 approving the September 12, 1997 Settlement Agreement in the above-referenced proceedings, Citizens Communications Company (CCC), formerly known as Citizens Utilities Company, filed its Second Refunds Compliance Report.

A copy of this filing was served on the service list in the above-referenced dockets. In addition, a copy is available for inspection at the offices of CCC's Vermont Electric Division during regular business hours.

*Comment date:* January 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

**4. Citizens Utilities Company**

[Docket Nos. ER95-1586-008; EL96-17-003; OA96-184-005]

Take notice that on January 3, 2001, in compliance with the terms of the September 12, 1997 Settlement Agreement in the above-referenced proceedings, as amended, Citizens Communications Company (CCC), formerly known as Citizens Utilities Company, filed certain tariff and rate schedule sheets with respect to its Vermont Electric Division's open access transmission tariff (CCC's FERC Electric Tariff Original Volume No. 2), and Rate Schedule FERC No. 28. To comply with the terms of the Settlement Agreement,

CCC requests an effective date of January 3, 2001 for these tariff and rate schedule sheets.

A copy of this filing was served on the service list in the above-referenced proceedings. In addition, a copy is available for inspection at the offices of CCC's Vermont Electric Division during regular business hours.

*Comment date:* January 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

**5. Citizens Utilities Company**

[Docket Nos. ER95-1586-009; EL96-17-000; OA96-184-000]

Take notice that on January 5, 2001, Citizens Communications Company (CCC), formerly known as Citizens Utilities Company, filed a supplement to the Second Refunds Compliance Report, which CCC filed with the Commission on January 3, 2001.

A copy of this filing was served on the service list in the above-referenced proceedings. In addition, a copy is available for inspection at the offices of CCC's Vermont Electric Division during regular business hours.

*Comment date:* January 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

**6. Entergy Services, Inc.**

[Docket No. ER01-475-001]

Take notice that on January 8, 2000, Entergy Services, Inc. (Entergy), on behalf of Entergy Mississippi, Inc., tendered for filing in this docket a supplement to its November 17, 2000 filing of the First Revised Interconnection Agreement with Southaven Power LLC. Entergy states that the filing consists of a revised blackline version of the First Revised Interconnection Agreement that reflects the changes to the agreement resulting from that filing.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

**7. Williams Energy Marketing & Trading Company**

[Docket No. ER01-911-000]

Take notice that on January 8, 2001, Williams Energy Marketing & Trading Company (Williams EM&T) tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (1994), and part 35 of the Commission's Regulations, 18 CFR part 35, revised pages to the Reliability Must-Run Service Agreements (RMR Agreements) between Williams EM&T and the California Independent System Operator Corporation (ISO) for certain RMR units located at the Alamitos,

Huntington Beach, and Redondo Beach Generating Stations.

The purpose of the filing is to update Williams EM&T's existing RMR Agreements to reflect an extension of two of the three existing RMR Agreements, a change in units under those agreements, and certain annual updates to Schedules A, B, C, D, F and J of the RMR Agreements.

Williams EM&T requests waiver of the prior notice requirements of Section 35.3 of the Commission's regulations, 18 CFR 35.3, to permit its revised RMR Agreements to become effective as of January 1, 2001.

Copies of the filing were served upon the ISO and Southern California Edison Company.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

**8. Central Maine Power Company**

[Docket No. ER01-912-000]

Take notice that on January 8, 2001, Central Maine Power Company (CMP) submitted for filing a "Transmission and Distribution Separation Filing," in order to separate CMP's overall transmission and distribution requirement into its components. The Maine Public Utility Commission has approved this transmission and distribution split pursuant to Order No. 888's seven-factor test.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

**9. Entergy Services, Inc.**

[Docket No. ER01-913-000]

Take notice that on January 8, 2001, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement and a Short-Term Firm Point-To-Point Transmission Service Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Transmission Management Services, L.L.C.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

**10. Commonwealth Edison Company**

[Docket No. ER01-914-000]

Take notice that on January 8, 2001, Commonwealth Edison Company (ComEd) submitted for filing an executed Dynamic Scheduling Agreement (Agreement) with its

Wholesale Merchant Function Division (WMD) under ComEd's Open Access Transmission Tariff (OATT). The Agreement provides the necessary arrangements for Dynamic Scheduling under a Service Agreement for 35 MW of point-to-point transmission service from ComEd to AEP to service a load connected to the AEP system for the period January 1, 2001 to December 31, 2001.

ComEd requests an effective date of January 1, 2001.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **11. CPN Pleasant Hill, LLC and CPN Pleasant Hill Operating, LLC**

[Docket No. ER01-915-000]

Take notice that on January 8, 2001, CPN Pleasant Hill, LLC (CPN), and CPN Pleasant Hill Operating LLC (CPN Operating) tendered for filing proposed market-based rate schedules and under which CPN and CPN Operating will make wholesale sales of electric energy, capacity, and ancillary services at market-based rates. In addition, CPN Operating submits for filing under section 205 of the Federal Power Act two power sales agreements.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Arizona Public Service Company**

[Docket No. ER01-916-000]

*Notice of Filing:* Take notice that on January 9, 2001, Arizona Public Service Company (APS) tendered for filing Service Agreements to provide Long-Term Firm Point-to-Point Transmission Service to Public Service Company of New Mexico, Wholesale Power Marketing under APS' Open Access Transmission Tariff.

A copy of this filing has been served Public Service Company of New Mexico, Wholesale Power Marketing, and the Arizona Corporation Commission.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Arizona Public Service Company**

[Docket No. ER01-917-000]

Take notice that on January 9, 2001, Arizona Public Service Company (APS) tendered for filing a Generator Interconnection Facilities Construction Agreement that sets forth an arrangement under which APS will construct, own, and operate interconnection facilities for Panda Gila River, L.P. The interconnection facilities are necessary to deliver power from Panda's proposed generating facility.

A copy of this filing has been served on the Arizona Corporation Commission and Panda Gila River, L.P.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Arizona Public Service Company and Arizona Electric Power Cooperative, Inc.**

[Docket No. ER01-918-000]

Take notice that January 9, 2001, Arizona Public Service Company (APS) and Arizona Electric Power Cooperative, Inc. filed a Notice of Cancellation of APS-FPC Rate Schedule No. 62.

Copies of the filing have been sent to AEPCO and the Arizona Corporation Commission.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Engage Energy America, LLC.**

[Docket No. ER01-919-000]

Take notice that on January 9, 2001, Engage Energy America LLC. submitted a Notice of Succession pursuant to 18 CFR 35.16 and 131.51 of the Commission's regulations. Engage Energy America Corp (WGSJ Delaware) has changed its name to Engage Energy America LLC. and effective December 29, 2000, succeeded to Engage Energy America Corp.'s First Revised Rate Schedule FERC No. 1, Market-Based Rate Schedule filed in Docket No. ER01-251-000, which was effective October 27, 2000.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Northern Indiana Public Service Company**

[Docket No. ER01-920-000]

Take notice that on January 9, 2001, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Engage Energy America Corporation (EEAC).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to EEAC pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of January 10, 2001.

Copies of this filing have been sent to Engage Energy America Corporation, the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Commonwealth Edison Company**

[Docket No. ER01-921-000]

Take notice that on January 9, 2001, Commonwealth Edison Company (ComEd) tendered for filing a MBR Sales Agreement with NewEnergy Midwest, LLC as a customer under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of December 20, 2000 for the agreement and accordingly seeks waiver of the Commission's notice requirements.

Copies of the filing were served on NewEnergy Midwest, LLC.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Westcoast Power Marketing Inc.**

[Docket No. ER01-922-000]

Take notice that on January 9, 2001, Westcoast Power Marketing Inc. (Westcoast Power), Canada Trust Tower, 1100, 421-7th Avenue, SW. Calgary, Alberta, Canada T2P 4K9 filed in Docket No. ER95-378 pursuant to 18 CFR 35.13 and 131.53 of the Federal Energy Regulatory Commission's Rules and Regulations, a Notice of Cancellation to become effective January 10, 2001.

Westcoast Power states that it has never entered into any wholesale electric power or energy transactions, and has never utilized its Electric Rate Schedule FERC No. 1.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Southern California Edison Company**

[Docket No. ER01-923-000]

Take notice, that on January 9, 2001, Southern California Edison Company (SCE) tendered for filing the SCE-CDWR Cherry Valley, Crafton Hills and Greenspot Pumping Stations Interconnection Facilities Agreement (Agreement) between SCE and the State of California Department of Water Resources (CDWR).

Copies of this filing were served upon the Public Utilities Commission of the State of California and the State of California Department of Water Resources.

*Comment date:* January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 20. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ES01-15-000]

Take notice that on January 5, 2001, Florida Keys Electric Cooperative Association, Inc. (Florida Keys) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term promissory notes in an amount not to exceed \$8.7 million.

Florida Keys also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment date:* February 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 21. Ogden Martin Systems of Fairfax, Inc.

[Docket No. ES01-16-000]

Take notice that on January 8, 2001, Ogden Martin Systems of Fairfax, Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking a blanket authorization to issue securities and debt.

*Comment date:* January 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the Comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-1781 Filed 1-19-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL00-95-000, EL00-95-002, EL00-95-003, EL00-98-000, EL00-98-002, EL00-98-003, EL00-107-000, EL00-97-000, EL00-104-000, EL01-1-000, EL01-27-000 and EL01-10-000]

**San Diego Gas & Electric Company, v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents; Investigation of Practices of the California Independent System Operator and the California Power Exchange; Public Meeting in San Diego, California; Reliant Energy Power Generation, Inc., Dynegy Power Marketing, Inc., and Southern Energy California, L.L.C., Complainants, v. California Independent System Operator Corporation, Respondent; California Electricity Oversight Board, Complainant, v. All Sellers of Energy and Ancillary Services Into the Energy and Ancillary Services Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents; California Municipal Utilities Association, Complainant, v. all Jurisdictional Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents; Californians for Renewable Energy, Inc. (CARE), Complainant, v. Independent Energy Producers, Inc., and All Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange; All Scheduling Coordinators Acting on Behalf of the Above Sellers; California Independent System Operator Corporation; and California Power Exchange Corporation, Respondent; Puget Sound Energy, Inc., Complainant v. All Jurisdictional Sellers of Energy and/or Capacity at Wholesale Into Electric Energy and/or Capacity Markets in the Pacific Northwest, Including Parties to the Western Systems Powers Pool Agreement, Respondents; Notice of Organization of Technical Conference**

January 16, 2001.

This notice announces the organization of the previously noticed technical conference, to be held on January 23, on the development of market monitoring procedures for the

markets involving the California Independent System Operator.

The conference will begin with a discussion of the principles that should govern market monitoring and an identification of the issues that need to be resolved to develop a market monitoring plan. Following this discussion examples of market monitoring procedures will be considered. This will be an informal, off-the-record conference in its format. The California Independent System Operator staff is expected to present an example of a market monitoring plan for discussion. The California Power Exchange also is expected to propose principles to be used in developing a market monitoring plan and may also present an example of a plan. These proposals will be made available for review in advance on the conference of the Internet websites of these entities ([www.caiso.com](http://www.caiso.com) and [www.calpx.com](http://www.calpx.com)). Any party who would like to propose principles to govern the development of a market monitoring plan or an example of a plan is invited to do so but should make the proposal available to the parties in advance of the conference.

The conference will begin at 9:30 a.m. at 888 First Street, NE., Washington DC in the Commission room, Room 2C. Any questions concerning the conference should be directed to Scott Miller at (202) 208-2171 or Andra Wolfman at (202) 208-2097.

**David B. Boergers,**

*Secretary.*

[FR Doc. 01-1755 Filed 1-19-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-477-000, RP01-18-000 and RP01-81-000]

### Tennessee Gas Pipeline Company; Notice of Change of Location of Technical Conference

January 16, 2001.

Take notice that the technical conference scheduled for Tuesday, January 23, 2001, at 10:00 am, in the above-captioned proceedings will be held at the Holiday Inn On the Hill, 415 New Jersey Avenue, NW., Washington, DC 20001.

All interested persons and Staff are permitted to attend.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-1753 Filed 1-19-01; 8:45 am]

BILLING CODE 6717-01-M