

intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-477-001]

Tennessee Gas Pipeline Co.; Notice of Compliance Filing

April 20, 2001.

Take notice that on April 6, 2001, Tennessee Gas Pipeline Company (Tennessee), tendered for filing revise *pro forma* tariff sheets identified in Appendix A to the filing, in Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1.

Tennessee states that this filing is in further compliance with the Federal Energy Regulatory Commission's Orders No. 637, 637-A and 637-B. Regulation of Short-Term Natural Gas Transportation Services and Regulation of Interstate Natural Gas Transportation Services, Order No. 637, 65 FR 10,156 (Feb. 25, 2000); III FERC Stats. & Regs. Regulations Preambles ¶ 31,091 (Feb. 9, 2000); Order No. 637-A, 65 FR 35706 (June 5, 2000), III FERC Stats. & Regs. Regulations Preambles ¶ 31,099 (May 19, 2000), order denying reh'g., Order No. 637-B, 92 FERC ¶ 61,062 (2000).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may

be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-9300 Filed 4-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-370-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

April 10, 2001.

Take notice that on April 4, 2001 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which sheets are enumerated in Appendix A to the filing.

Transco states that the purpose of the instant filing is track rate changes attributable to storage service purchased from North Penn Gas Company (North Penn) under its Rate Schedule S the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-1. The filing is being made pursuant to tracking provisions under section 5 of Transco's Rate Schedule SS-1.

Transco states that included in Appendix B attached to the filing are the explanations and details regarding the computation of the Rate Schedule SS-1 rate changes.

Transco states that copies of the filing are being mailed to each of its SS-1 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-9302 Filed 4-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-281-001]

Young Gas Storage Company, LTD; Notice of Compliance Filing

April 10, 2001.

Take notice that on April 5, 2001, Young Gas Storage Company, Ltd. tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of May 1, 2001:

Substitute Eighth Revised Sheet No. 49
Substitute Seventh Revised Sheet No. 49A

Young states that the tariff sheets are being filed to revise the tariff are being filed to revise the tariff sheets originally filed in this proceeding to delete certain standards that should not have been listed in the GISB standards reference table.

Young states that copies of the filing have been served upon all interested parties and state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-9303 Filed 4-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF01-4011-000, et al.]

Southwestern Power Administration, et al.; Electric Rate and Corporate Regulation Filings

April 9, 2001.

Take notice that the following filings have been made with the Commission:

1. Southwestern Power Administration

[Docket No. EF01-4011-000]

Take notice that on April 4, 2001, the Secretary, U.S. Department of Energy, tendered for filing with the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis, pursuant to the authority vested in the FERC by Delegation Order No. 0204-172, November 11, 1999, the following Southwestern Power Administration (Southwestern) Integrated System rate schedules:

Rate Schedule P-98D, Wholesale Rates for Hydro Peaking Power
Rate Schedule NFTS-98D, Wholesale Non-Federal Transmission/Interconnection Service

The Integrated System rate schedules were confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-44 for the period April 1, 2001, through September 30, 2001, and have been submitted to the FERC for confirmation and approval on a final basis for the same period.

Southwestern has clarified the Energy Imbalance Service provision to specify the hours and circumstances in which energy within the authorized bandwidth is to be returned to the providing party, and has revised the Power Factor Penalty to charge on an hourly basis to more accurately reflect the actual taking of reactive kilovolt amperes (VARs) from the system of Southwestern. This penalty serves as an incentive to utilities to provide their own voltage support. In addition, Southwestern is adding a new provision for an

Interconnection Facilities Service Charge. This charge will be applicable to interconnection requests for which Southwestern does not otherwise receive benefits or compensation for the use of Federal facilities. At this time, Southwestern does not anticipate any substantive change in revenues as a result of these changes which would impact revenue requirements. Southwestern does not forecast for penalties and currently has no contractual arrangements to which the Interconnection Facilities Service Charge would be applied.

Comment date: April 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Kentucky Pioneer Energy L.L.C.

[Docket No. EG01-132-000]

Take notice that on April 6, 2001, Kentucky Pioneer Energy L.L.C. (KPE) tendered for filing with the Federal Energy Regulatory Commission, (Commission) an amendment to its Application for Determination of Exempt Wholesale Generator Status that was filed with the Commission on February 1, 2001, pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: April 30, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Frederickson Power L.P.

[Docket No. EG01-181-000]

Take notice that on April 4, 2001, Frederickson Power L.P. filed a Notification of Change in Facts and Application for Determination of Status as an Exempt Wholesale Generator pursuant to section 32 of the Public Utility Holding Company Act of 1935, 15 U.S.C. 79z-5a, and Part 365 of the regulations of the Federal Energy Regulatory Commission.

Frederickson Power L.P. is a limited partnership organized under the laws of the State of Washington. The general partner of Frederickson Power L.P. is Frederickson Power Management Inc. The two limited partners of Frederickson Power L.P. are Westcoast Energy Enterprises (U.S.) Inc. and EPDC, Inc. Frederickson Power L.P. owns a partially constructed natural gas-fired combined cycle combustion turbine electric generation facility located in the Frederickson Industrial Area in Pierce County near Tacoma, Washington (the "Frederickson Project"). When complete, major plant equipment for the Frederickson Project will consist of one

combustion turbine-generator, one heat recovery steam generator with supplemental firing capability, and one steam turbine-generator, with a nominal net plant capacity of 249.5 MW.

Comment date: April 30, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Tanir Bavi Power Company Private Ltd.

[Docket No. EG01-182-000]

Take notice that on April 4, 2001, Tanir Bavi Power Company Private Ltd. (Tanir Bavi) with its principal office at Skip House, 25/1, Museum Road, Bangalore, 56 0025 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Tanir Bavi is a company organized under the laws of India. Tanir Bavi will be engaged, directly or indirectly through an affiliate as defined in section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating an electric generating facility consisting of a 220 MW Power Plant in Mangalore, State of Karnataka in India; selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: April 30, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that address the adequacy or accuracy of the application.

5. Southern California Edison Company

[Docket Nos. EL00-95-025 and EL00-98-024]

Take notice that on April 4, 2001, Southern California Edison Company (SCE) tendered for filing with the Federal Energy Regulatory Commission (Commission) proposed revisions to its Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, First Revised Original Volume No. 6. This filing was made in compliance with the Commission's December 15, 2000 Order in this proceeding, San Diego Gas & Electric Co., et al., 93 FERC ¶ 61,294 (2000).

These revisions are intended to facilitate implementation by the California Independent System Operator Corporation (ISO) of its revised New Generation Facility Interconnection Procedures.