

Energy-Entex, a local distribution company.

Any questions regarding the application may be directed to Kyle Stephens, Director of Certificates, at Koch Gateway Pipeline Company, P.O. Box 1478, Houston, Texas 77251-1478.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-9475 Filed 4-14-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-66-000]

#### Louisiana Public Service Commission and the Council of The City of New Orleans, Louisiana v. Entergy Corporation, Entergy Service, Inc., Entergy Louisiana, Inc., Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc. and Entergy Gulf States, Inc., Notice of Complaint

April 11, 2000.

Take Notice that on April 10, 2000, the Louisiana Public Service Commission and the Council of the City of New Orleans filed with the Federal Energy Regulatory Commission (Commission) a Complaint against Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, Inc., Entergy Gulf States, Inc., Entergy Arkansas, Inc., Entergy Mississippi, Inc. and Entergy New Orleans, Inc. seeking amendments to the Entergy System Agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene nor protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214

of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before May 1, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before May 1, 2000.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-9472 Filed 4-14-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL99-92-001]

#### MidAmerican Energy Company; Notice of Filing

April 11, 2000.

Take notice that on March 31, 2000, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, 2900 Ruan Center, Des Moines, Iowa 50309, tendered for filing amendments to Network Integration Transmission Service Agreements with the Municipal Electric Utility of Waverly, Iowa (Waverly); the City of Denver, Iowa (Denver); the City of Sergeant Bluff, Iowa (Sergeant Bluff); the City of Geneseo, Illinois (Geneseo); and MidAmerican, as wholesale merchant; and amendments to Firm Transmission Service Agreements with the City of Eldridge, Iowa (Eldridge); the Ames Municipal Electric System (Ames); Northwest Iowa Power Cooperative (NIPCO); and Alliant Energy Corporation (Alliant).

MidAmerican states that the amendments have been filed pursuant to Section II.B.1 of the Offer of Settlement approved by the Commission in Docket No. EL99-92-000 on March 17, 2000.

MidAmerican requests an effective date of January 1, 2000 for each of the amendments and a waiver of the Commission's notice requirement.

Copies of the filing were served on Waverly, Denver, Sergeant Bluff, Geneseo, Eldridge, Ames, NIPCO,

Alliant, the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and all parties to Docket No. EL99-92-000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 21, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-9480 Filed 4-14-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-67-000]

#### Strategic Power Management, Inc., Complainant, v. New York Independent System Operator, Respondent; Notice of Filing

April 11, 2000.

Take notice that on April 10, 2000, Strategic Power Management, Inc. (SPM) filed against the New York Independent System Operator, a Complaint Requesting Fast Track Processing and Motion to Consolidate.

A copy of this filing was serviced upon all persons parties reasonably believed to have an interest herein or be affected thereby in accordance with 18 CFR 385.206(c).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before April 21, 2000. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before April 21, 2000.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-9473 Filed 4-14-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-165-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Application

April 11, 2000.

Take notice that on April 3, 2000, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP00-165-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Transco's Sundance Expansion Project (Sundance), located in Alabama, Georgia, Mississippi, and North Carolina, an incremental expansion of Transco's existing pipeline system which will provide 236,383 dekatherms per day (dts/d) of new firm transportation capacity to serve increased market demand in the Southeastern region of the United States by a proposed in-service date of May 1, 2002, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Transco states that an order to create the firm transportation capacity for the Sundance project, it proposes to construct and operate the following facilities on its mainline pipeline system:

1. 12.03 miles of 42-inch diameter pipeline loop from milepost (MP) 772.81 on Transco's mainline in Clarke County, Mississippi to MP 784.84 in Choctaw County, Alabama (the DeSoto loop).

2. 9.36 miles of 48-inch diameter pipeline loop from MP 851.46 on Transco's mainline in Dallas, County, Alabama to MP 860.82 in Perry County, Alabama (the Summerfield loop).

3. Piping modifications at Transco's existing Compressor Station No. 105, which is located in Coosa County, Alabama.

4. 8.97 miles of 42-inch diameter pipeline loop from MP 1247.03 on Transco's mainline in Cleveland County, North Carolina to MP 1256.00 in Gaston County, North Carolina (the Kings Mountain loop).

5. 7.67 miles of 42-inch diameter pipeline loop from MP 1287.11 on Transco's mainline to MP 1294.78 in Iredell County, North Carolina (the Mooresville loop).

6. The installation of one new 18,975 horsepower compressor unit, and the uprating of an existing 15,000 horsepower compressor unit, and an existing 16,500 horsepower compressor unit to 18,975 horsepower each at Transco's existing Compressor Station No. 115, which is located in Coweta County, Georgia. The proposed Sundance project will increase the total certificated compression at this station to 56,425 horsepower.

7. The installation of one new 15,000 horsepower compressor unit, and the uprating of an existing 4,000 horsepower compressor unit to 4,800 horsepower at Transco's existing Compressor Station No. 125, which is located in Walton County, Georgia. The proposed Sundance project will increase the total certificated compression at this station to 38,800 horsepower.

8. The installation of gas coolers at Transco's existing Compressor Station No. 150, which is located in Iredell County, North Carolina.

Transco declares that the total estimated cost for the proposed facilities will be \$134.67 million.

Transco states that the construction and operation of the proposed facilities will not have a significant impact on human health or the environment. Transco asserts that the proposed facilities, for the most part, will be installed either within or immediately adjacent to existing pipeline or utility rights-of-way and Transco's existing compressor station yards. Transco certifies that the proposed facilities will be designed, constructed, operated, and maintained in accordance with all applicable safety standards and plans for maintenance and inspection.

Any questions regarding the application should be directed to Toi Anderson, at (713) 215-4540 and (1-888) 214-8475, Transcontinental Gas

Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251.

Transco states that it held an open season from April 16 through June 1, 1999, during which it received written expressions of interest from potential shippers desiring new firm transportation service to be made available as a result of the Sundance project. As a result of the open season, Transco declares that it executed precedent agreements with the following twelve shippers: Carolina Power & Light Company (75,000 dts/d); City of Buford, Georgia (2,588 dts/d); Clinton-Newberry Natural Gas Authority, South Carolina (2,000 dts/d); City of Commerce, Georgia (207 dts/d); City of Covington, Georgia (776 dts/d); City of Fort Hill, South Carolina (8,000 dts/d); City of Fountain Inn, South Carolina (3,500 dts/d); City of Greer, South Carolina (2,500 dts/d); City of Sugar Hill, Georgia (518 dts/d); City of Toccoa, Georgia (1,035 dts/d); City of Winder, Georgia (259 dts/d); and Southern Company Services, Inc. (140,000 dts/d). Transco states that 100% of the firm capacity to be created by the Sundance project is subscribed to by these twelve shippers.

Transco declares that the firm transportation service under the Sundance project will be provided under Rate Schedule FT of Transco's FERC Gas Tariff, Volume No. 1, and Transco's blanket certificate under Part 284(G) of the Commission's regulations. Transco states that the proposed cost-based recourse rate for the Sundance project is based on a straight fixed-variable rate design methodology and an increment cost of service.

Transco requests that the Commission issue a preliminary determination on the non-environmental aspects of this proposal by September 1, 2000, and a final order granting the authorizations by April 1, 2001.

Any person desiring to be heard or to make any protest with reference to said Application should on or before May 2, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rule of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene