

*Comment date:* April 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 18. Deseret Generation & Transmission Co-operative

[Docket No. ER00-1914-000]

Take notice that on March 17, 2000, Deseret Generation & Transmission Co-operative, Inc. (Deseret), tendered for filing an executed umbrella short-term firm point-to-point service agreement with American Electric Power Service Corporation, as agent for the utility subsidiaries of American Electric Power Company, Inc. (AEP) under its open access transmission tariff.

Deseret requests a waiver of the Commission's notice requirements for an effective date of February 24, 2000.

AEP has been provided a copy of this filing.

*Comment date:* April 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 19. PECO Energy Company

[Docket No. ER00-1915-000]

Take notice that on March 17, 2000, PECO Energy Company (PECO) filed under Section 205 of the Federal Power Act, 16 U.S.C. § 792 *et seq.*, an Agreement dated March 16, 2000 with NRG Power Marketing, Inc. (NRGPM) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of March 20, 2000 for the Agreement.

PECO states that copies of this filing have been supplied to NRG Power Marketing, Inc. and to the Pennsylvania Public Utility Commission.

*Comment date:* April 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 20. New Century Services, Inc.

[Docket No. ER00-1916-000]

Take notice that on March 17, 2000, New Century Services, Inc. on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (the Companies) tendered for filing a service agreement under their Joint Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and Public Service Company of Colorado—Wholesale Merchant Function.

*Comment date:* April 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 21. Puget Sound Energy, Inc.

[Docket No. ER00-1926-000]

Take notice that on March 9, 2000, Puget Sound Energy, Inc. filed a

quarterly report for the quarter ended December 31, 1999.

*Comment date:* April 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-7715 Filed 3-28-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-1694-001, et al.]

### Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 21, 2000.

Take notice that the following filings have been made with the Commission:

#### 1. Pacific Gas and Electric Company

[Docket No. ER00-1694-001]

Take notice that on March 16, 2000, Pacific Gas and Electric Company (PG&E), tendered for filing replacement revisions to Part V of Appendix A to the Interconnection Agreement between Pacific Gas And Electric And The City Of Santa Clara (IA). The IA was initially filed under FERC Docket No. ER84-6-000 and designated PG&E Rate Schedule FERC No. 85.

Copies of this filing were served upon City of Santa Clara and the Public Utilities Commission of the State of California.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 2. Southern California Edison Company

[Docket No. ER00-1896-000]

Take notice that on March 16, 2000, Southern California Edison Company (SCE), tendered for filing an unexecuted Service Agreement for Wholesale Distribution Service and an unexecuted Interconnection Facilities Agreement between Atlantic Richfield Company (ARCO) and SCE.

These unexecuted Agreements specify the terms and conditions pursuant to which SCE will interconnect ARCO's generation to its electrical system and provide up to 34 MW of Distribution Service to ARCO.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 3. MidAmerican Energy Company

[Docket No. ER00-1897-000]

Take notice that on March 16, 2000, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered with the Commission a First Amendment dated March 8, 2000, to a Network Operating Agreement with Montezuma Municipal Light and Power (Montezuma) entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of March 8, 2000 for the First Amendment and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Montezuma, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 4. CP&L Holdings, Inc. on Behalf of Its Public Utility Subsidiaries and Florida Progress Corporation on Behalf of Its Public Utility Subsidiaries

[Docket Nos. EC00-55-000 and ER00-1520-001]

Take notice that on March 14, 2000, CP&L Energy, Inc. and Florida Progress Corporation and their public utility subsidiaries (collectively the Applicants) tendered for filing an Amended and Restated Agreement and Plan of Exchange between CP&L and Florida Progress (the Amended Agreement). The Amended Agreement replaces the Agreement and Plan of Exchange dated August 22, 1999 (the Exchange Agreement) that was included in Exhibit H to the joint application for merger authorization in this docket.

*Comment date:* April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **5. J. Aron & Company**

[Docket No. ER95-34-022]

Take notice that on February 11, 2000, J. Aron & Company filed a quarterly report for information only.

#### **6. Tennessee Power Company**

[Docket No. ER95-581-020]

Take notice that on March 10, 2000, Tennessee Power Company filed a quarterly report for information only.

#### **7. Cogentrix Energy Power Marketing, Inc.**

[Docket No. ER95-1739-018]

Take notice that on March 17, 2000, Cogentrix Energy Power Marketing, Inc. filed a quarterly report for information only.

#### **8. Northeast Energy Services, Inc. Puget Sound Energy, Inc.**

[Docket No. ER97-4347-009 and ER99-845-002]

Take notice that on March 9, 2000, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

#### **9. Geysers Power Company**

[Docket No. ER98-495-014]

Take notice that on March 16, 2000, Geysers Power Company, LLC (Geysers Power) filed its interim report regarding refunds for the reliability must-run (RMR) agreement under which Geysers Power provides RMR services to the ISO. Geysers Power submits the interim refund report in accordance with the Commission letter order dated January 31, 2000, Geysers Power Company, LLC, 90 FERC ¶ 61,096 (2000) approving the settlement among Geysers Power, Pacific Gas and Electric Company, the California Independent System Operator Corporation (ISO) and the California Electricity Oversight Board.

As required by the settlement, commencing with the Revised Estimated Invoice for January 2000, Geysers Power will adjust its invoices to the ISO by crediting refunds against future charges for RMR services. Geysers Power will continue to credit the ISO until the refund obligation is extinguished. Within fifteen days after the fulfillment of its refund obligation, Geysers Power will file a final refund report with the Commission.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Wisconsin Public Service Corporation**

[Docket No. OA97-523-002]

Take notice that on March 16, 2000, Wisconsin Public Service Corporation (WPSC) tendered for filing on behalf of Upper Peninsula Power Co (UPPCO), a compliance report for refunds required due to settlement of transmission tariffs.

*Comment date:* April 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Tampa Electric Company**

[Docket No. ER00-1898-000]

Take notice that on March 16, 2000, Tampa Electric Company (Tampa Electric), tendered for filing a Notice of Termination of a letter of commitment under interchange service Schedule D between Tampa Electric and the Reedy Creek Improvement District (RCID).

Tampa Electric proposes that the termination be made effective on January 1, 2000, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Tampa Electric Company**

[Docket No. ER00-1899-000]

Take notice that on March 16, 2000, Tampa Electric Company (Tampa Electric), tendered for filing Notice of Termination of a letter of commitment under interchange service Schedule D between Tampa Electric and the Utilities Commission, City of New Smyrna Beach (New Smyrna Beach) and the related form of service agreement under Tampa Electric's open access transmission tariff.

Tampa Electric proposes that the terminations be made effective on March 1, 2000, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on New Smyrna Beach and the Florida Public Service Commission.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Connexus Energy**

[Docket No. ER00-1900-000]

Take notice that on March 16, 2000, Connexus Energy (Connexus), tendered for filing an amendment to its rate schedule for service to Elk River Municipal Utilities (Elk River). Connexus states that the purpose of the amendment is to amend the rates and

services applicable to Elk River under the December 20, 1990 all requirements Contract between Connexus and Elk River.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Pacific Gas and Electric Company**

[Docket No. ER00-1901-000]

Take notice that on March 16, 2000, Pacific Gas and Electric Company (PG&E), tendered for filing a Notice of Termination of the "Special Facilities Agreement for Interconnection of NCPA's Combustion Turbine at Roseville," PG&E Rate Schedule FERC No. 132.

Copies of this filing have been served upon Northern California Power Agency and the California Public Utilities Commission.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Duke Energy Corporation**

[Docket No. ER00-1902-000]

Take notice that on March 16, 2000, Duke Energy Corporation (Duke), on behalf of Duke Electric Transmission, a division of Duke, tendered for filing an Interconnection and Operating Agreement with Rockingham Power, L.L.C., (Rockingham Power).

Duke requests an effective date of March 17, 2000.

Duke states that a copy of this filing is being sent to Rockingham Power.

*Comment date:* April 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://>

www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-7716 Filed 3-28-00; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3131-032]

#### SR Hydropower, Inc., SR Hydropower of Brockway Mills, Inc.; Notice of Dismissing Application To Surrender Project License

March 23, 2000.

On August 16, 1996, John M. Rais filed an application to surrender the project license for the Brockways Mills Project No. 3131 on the Williams River in Windham County, in the Town of Rockingham, Vermont, purportedly on behalf of SR Hydropower of Brockway Mills, Inc., along with a copy of a certificate of dissolution of that corporation, issued by the State of Vermont on July 10, 1996.

On March 15, 1999, the Commission issued an interim order in the surrender proceeding, noting Rais's assertion that SR Hydropower of Brockway Mills, Inc., a Vermont corporation, was incorporated by a statutory merger with SR Hydropower, Inc., a New Hampshire corporation, the licensee of record for this project. However, the Commission noted that it had never approved a transfer of the license to SR Hydropower of Brockway Mills, Inc., or a name change of the licensee. Furthermore, the Commission concluded that, as a consequence of the dissolution of SR Hydropower of Brockway Mills, Inc., into which SR Hydropower, Inc. was merged, neither SR Hydropower, Inc., which remains the licensee of record, nor SR Hydropower of Brockway Mills, Inc., any longer existed. Under these circumstances, the Commission concluded that the surrender of the project license was by implication rather than upon application of the licensee. The Commission stated that, at the request of the Town of Rockingham, it would defer acceptance of the surrender for at least six months, and entertain applications from any proposed transferee to transfer the license to such applicant.<sup>1</sup>

On September 20, 1999, Christopher J. Kruger and Eileen J. Kruger filed an application seeking the transfer of the

project license to themselves, and on December 14, 1999, the transfer application was approved by the Chief, Engineering and Compliance Branch of the Office of Hydropower Licensing.<sup>2</sup> Under these circumstances, the application to surrender filed by John M. Rais has become moot and is accordingly dismissed.

This notice constitutes final agency action. Requests for rehearing by the Commission of this rejection notice may be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-7673 Filed 3-28-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1895-007 South Carolina]

#### South Carolina Electric & Gas Company; Notice of Intent To Conduct Public Scoping Meetings and Site Visit

**MARCH 23, 2000.** The Federal Energy Regulatory Commission (Commission or FERC) received an application from the South Carolina Electric & Gas Company (SCE&G or Applicant) to relicense the Columbia Hydroelectric Project No. 1895-007. The 10,600-kilowatt (kW) project is located on the Broad River and Congaree River in the City of Columbia and Richland County, South Carolina. The Commission will hold public and agency scoping meetings on April 12 and 13, 2000, for preparation of an Environmental Assessment (EA) under the national Environmental Policy Act (NEPA) for the issuance of a major license for the project.

#### Scoping Meetings

FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the

scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

#### Agency Scoping Meeting

*Date:* Thursday, April 13, 2000

*Time:* 9 a.m.

*Place:* South Carolina Department of Natural Resources, (Rm 335 of the Rembert Dennis Building)

*Address:* 1000 Assembly Street, Columbia, SC

#### Public Scoping Meeting

*Date:* Wednesday, April 12, 2000

*Time:* 7 p.m.

*Place:* South Carolina State Museum (Red Room)

*Address:* 301 Gervais Street, Columbia, SC

To help focus discussions, we will distribute a Scoping Document outlining the subject areas to be addressed at the meeting to the parties on the Commission's mailing list. Copies of this document will also be available at the scoping meetings.

#### Site Visit

The Applicant and FERC staff will conduct a project site visit beginning at 1:00 p.m. on April 12, 2000. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the parking lot of the Columbia Hydroelectric Plant off of Gervais Street. All participants are responsible for their own transportation to the site. Anyone with questions about the site visit should contact Christina Massey of SCE&G at 803-217-9198.

#### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the relative depth of analysis for issues to be addressed in the EA; and (5) identify resources this project does not effect and, therefore, do not require detailed analysis.

#### Procedures

Statements made at the meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project. In addition, written scoping comments may be filed with the Secretary, Federal

<sup>1</sup> 86 FERC ¶ 61,279 (1999)

<sup>2</sup> 89 FERC ¶ 92,194. On October 28, 1999, Rais, as an agent for SR Hydropower of Brockway Mills, Inc., filed a motion to withdraw the surrender of license, which was rejected by the Secretary of the Commission (notice issued November 12, 1999) on the basis of the Commission's findings in its March 15, 1999 order.