

Diego Gas & Electric Company, and the California ISO-registered Scheduling Coordinators.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER00-846-000]

Take notice that on December 17, 1999, Cinergy Services, Inc., on behalf of PSI Energy, Inc. (PSI Energy), tendered for filing for approval a Facilities Agreement dated as of December 1, 1999 and entered into by and between Indianapolis Power & Light Company (IPL) and PSI Energy.

The Facilities Agreement will allow PSI Energy to loop IPL's 345 kV transmission line into PSI Energy's proposed 150 MVA 345/69 kV Hortonville Tap Substation.

Cinergy states that it has served a copy of its filing upon the Indiana Utility Regulatory Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

26. The Detroit Edison Company

[Docket No. ER00-847-000]

Take notice that on December 17, 1999, The Detroit Edison Company (Detroit Edison), tendered for filing an updated market power analysis.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Energy Corporation

[Docket No. ER99-2285-003]

Take notice that on December 17, 1999, Duke Energy Corporation submitted a compliance filing in the above-referenced docket.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

28. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-842-000]

Take notice that on December 17, 1999, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing a second amended, fully executed Network Integration Transmission Service Agreement with the Town of Front Royal, Virginia. Allegheny Power states that this executed agreement replaces the previously filed agreement approved by

the Commission on January 12, 1999 in Docket Nos. ER98-3926-000, ER98-4357-000 and ER99-895-000. The second amended agreement adds a delivery point for the Town of Front Royal and makes editorial and conforming changes to the agreement.

The proposed effective date under this amended service agreement is April 1, 2000, or such other date as it is permitted to become effective by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

29. PJM Interconnection, L.L.C.

[Docket No. ER00-870-000]

Take notice that on December 17, 1999, PJM Interconnection, L.L.C. (PJM) on behalf of a majority of the Reliability Committee, filed a Petition of PJM Interconnection, L.L.C. To Amend the Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

30. Mid-Continent Area Power Pool

[Docket Nos. OA97-163-008, ER97-1162-007 and OA97-658-008]

Take notice that on December 16, 1999, the Mid-Continent Area Power Pool (MAPP) tendered for filing its refund report pursuant to the Commission's order in *Mid-Continent Area Power Pool*, 88 FERC ¶ 61,157 (1999), regarding refunds required under MAPP's Schedule F.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-34012 Filed 12-30-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of Licenses, Substitution of Relicense Applicant, and Soliciting Comments, Motions To Intervene, and Protests

December 28, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Types:* (1) Transfer of Licenses and (2) Request for Substitution of Application for New License (in Project No. 2634-007).

b. *Project Nos.:* 2458-079, 2520-044, 2572-049, P-2634-012, and 2634-007.

c. *Date Filed:* December 6, 1999.

d. *Applicants:* Great Northern Paper, Inc. and GNE, LLC.

e. *Name and Location of Project:* The Penobscot Mills, Mattaceunk, and Ripogenous Hydroelectric Projects and the Great Northern Storage Project are on the West Branch and mainstem of the Penobscot River in Penobscot, Piscataquis, Aroostook, and Somerset Counties, Maine. The projects do not occupy federal or tribal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contacts:* Mr. Brian R. Stetson, Great Northern Paper, Inc./ GNE, LLC., One Katahdin Avenue, Millinocket, Maine 04462-1398, (207) 723-5131 and Mr. Donald H. Clarke, Wilkinson Barker Knauer, LLP, 2300 N Street NW, Suite 700, Washington, DC 20037, (202) 783-4141.

h. *FERC Contact:* Any questions on this notice should be addressed to James Hunter at (202) 219-2839, or e-mail address: james.hunter@ferc.fed.us.

i. *Deadline for filing comments and/or motions:* February 28, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the noted project numbers on any comments or motions filed.

j. *Description of Proposal:* The applicants state that Great Northern Paper, Inc. and Duke Energy Corporation are forming GNE, LLC, which will have access to the resources of both corporations for the continued operation and management of these four projects.

The transfer application was filed within five years of the expiration of the license for Project No. 2634, which is the subject of a pending relicensing application. In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 FR 23,756; FERC Stats. and Regs., Regs. Preambles 1986–1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of an existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the transfer's primary purpose was to give the transferee an advantage in relicensing (id. at p. 31,438 n. 318).

The transfer application also contains a separate request for approval of the substitution of the transferee for the transferor as the applicant in the pending relicensing application, filed by the transferor on April 28, 1998, in Project No. 2634–007.

k. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (Call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filing must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–34035 Filed 12–30–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests

December 28, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* New Major License.

b. *Project No.:* 2030–031 and 11832–000.¹

c. *Date filed:* December 16, 1999, and December 17, 1999, respectively.

¹ PGE and the Tribes are co-licensees for this project, to the extent of their interests. PGE is licensee for the Pelton Development, the Round Butte Development and the Reregulating Dam. The Tribes are licensee for the powerhouse, transmission line and appurtenances at the Reregulating Dam. PGE is applying for a new license for those portions of the project for which it is the licensee. The Tribes are applying for a new license for the entire project. PGE's new license application filed on December 16, 1999, will keep Project Number 2030 and the Tribes' new license application filed on December 17, 1999 has been assigned Project Number 11832.

d. *Applicants:* Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon.

e. *Name of Project:* Pelton Round Butte Project.

f. *Location:* On the Deschutes River in Jefferson, Marion, and Wasco Counties, Oregon. The project is partially in Deschutes National Forest and the Crooked River National Grassland.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)–825(r).

h. *Contact for PGE:* Julie Keil, Director of Hydro Licensing and Water Rights, Portland General Electric Company, 121 SW Salmon Street, 3WTC–BRHL, Portland, OR 97204, (503) 464–8864.

i. *Contact for the Tribes:* James Manion, General Manager, Warm Springs Power Enterprises, P.O. Box 960, Warm Springs, OR 97761, (541) 553–1046.

j. *FERC Contact:* Hector Perez, hector.perez@ferc.fed.us, 202–219–2843.

k. *Deadline for filing additional study requests:* February 15, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

1. This application is not ready for environmental analysis at this time.

m. The Round Butte Development consists of: (1) the 440-foot-high, 1,382-foot-long compacted rock-filled Round Butte Dam with a crest elevation of 1,955 feet above mean sea level (msl) with a spillway intake structure, a spillway tunnel and a modified flip bucket discharge; (2) Lake Billy Chinook with a gross storage capacity of 535,000 acre-feet and a normal maximum water surface area of 4,000 acres at normal maximum water elevation of 1,945 feet msl; (3) a powerhouse intake structure, with trashracks, on the left abutment about, 700 feet upstream from the dam; (4) a 23-foot-diameter, 1,425-foot-long steel-lined power tunnel; (5) a reinforced concrete-encased steel bifurcation consisting of three 14-foot-diameter penstocks; (6) the Round Butte Powerhouse containing three turbine generator units with a total installed