

State of Washington, filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for a Presidential permit. SE2 proposes to construct a double-circuit 230,000-volt (230-kV) transmission line across the U.S. border with Canada. The proposed transmission lines would extend approximately one half mile from a 710-megawatt (MW) gas-fired, electric powerplant SE2 proposes to construct in Sumas, Washington. At the border, the SE2 transmission lines would continue approximately 6 additional miles into Canada to the Abbotsford and the Clayburn substations of British Columbia Hydro, the provincial utility of Canada's Province of British Columbia.

In its application, SE2 asserts that the facilities proposed herein are not to be interconnected with any other part of the U.S. electric power system thereby precluding third party use of these transmission facilities.

Prior to exporting electric energy to Canada, SE2 will be required to obtain an authorization from DOE pursuant to section 202(e) of the Federal Power Act (FPA) (16 U.S.C. § 824a(e)).

Procedural Matters

Any person desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with section 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Fifteen copies of such petitions and protests should be filed with DOE on or before the date listed above. Additional copies of such petitions to intervene or protests also should be filed directly with: Matthew M. Schreck, Corbett & Schreck, P.C., 820 Gessner, Suite 1390, Houston, TX 77024.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed action pursuant to the National Environmental Policy Act of 1969 (NEPA). DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the application may be reviewed or downloaded from the Fossil Energy Home Page at: <http://www.fe.doe.gov>.

Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulations," and then "Pending Proceedings" from the options menus.

Issued in Washington, D. C., on February 22, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-51-004]

Algonquin Gas Transmission Company; Notice of Correction Filing

February 19, 1999.

Take notice that on February 12, 1999, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Third Sub Third Revised Sheet No. 662, to become effective November 2, 1998.

Algonquin asserts that the above listed tariff sheet is being filed to correct Algonquin's November 13, 1998 compliance filing in Docket No. RP99-51-002 (November 13 Filing). Algonquin states that the November 13 Filing was made in compliance with the Commission's Letter Order issued on October 29, 1998, in Docket Nos. RP99-51-000 and RP99-51-001 (October 29 Order) which required Algonquin, *inter alia*, to revise Section 23.3 of the General Terms and Conditions of its Tariff to specify that bumped parties would be notified by telephone or facsimile in addition to notification through the LINK System and the Web site.

Algonquin states that the November 13 Filing did not, through an inadvertent error, correctly reflect Section 23.3 as accepted by the Commission in the October 29 Order. Algonquin states that this filing correctly reflects Section 23.3 as approved by the Commission in the October 29 Order and removes extraneous language which was inadvertently included in Section 23.4 in Algonquin's November 13 Filing.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4621 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-426-004]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 12, 1999, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of:

November 2, 1998

Substitute Original Sheet No. 307A

Second Substitute Seventh Revised Sheet No. 456

November 16, 1998

Substitute First Revised Sheet No. 307A

Columbia states that this filing is being submitted in compliance with the Federal Energy Regulatory Commission's Order issued January 29, 1999 in Docket No. RP98-426, et al., pertaining to Standards for Business Practices of Interstate Natural Gas Pipelines (Order 587-H).

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-4619 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-427-003]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 12, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of November 2, 1998:

Substitute First Revised Sheet No. 162A
Second Substitute Fourth Revised Sheet No. 286

Columbia Gulf states that this filing is being submitted in compliance with the Federal Energy Regulatory Commission's Order issued January 29, 1999 in Docket No. RP98-427, *et al.*, pertaining to Standards for Business Practices of Interstate Natural Gas Pipelines (Order 587-H).

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

[rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-4620 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-83-002]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 16, 1999, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of November 2, 1998:

2nd Sub 3rd Rev. Sheet No. 160A
First Revised Sheet No. 162
Original Sheet No. 162A

Eastern Shore states that the filing is being made in compliance with the Commission's letter order issued on February 9, 1999 (February 9 Order) in the referenced docket

Eastern Shore states that on October 9, 1998, it submitted a filing to comply with the Commission's Order No. 587-H issued July 15, 1998 in Docket No. RM96-1-008 (the Order). The Order required pipelines to adopt Version 1.3 of the Gas Industry Standards Board (GISB) standards dealing with intraday nominations and nomination and scheduling procedures. In addition, the Order established November 2, 1998 as the date for implementation of the regulations regarding intraday nominations.

Eastern Shore states that the commission, in a letter order issued on November 6, 1998, found that, although Eastern Shore had generally complied with Order No. 587-H, it (i) incorrectly changed the GISB version number from 1.2 to 1.3 for several GISB Standards previously incorporated into Eastern Shore's tariff, (ii) failed to incorporate verbatim or by reference GISB Standards 1.3.2(v), 1.3.2(vi), and 1.2.8 through 1.2.12, (iii) failed to include bumping notice procedures consistent with those in its OFO provisions, and (iv) did not address the issue of waiver of daily "non-critical" penalties.

Eastern Shore states that on December 1, 1998, it submitted a filing to comply with items (i), (ii) and (iii) above. With respect to item (i) above, no action was

necessary as the Commission rejected such proposed tariff sheets as moot. With respect to item (ii) Eastern Shore added appropriate language to Sheet No. 160A to incorporate by reference GISB Standards 1.3.2(v), 1.3.2(vi) and 1.2.8 through 1.2.12. With respect to item (iii) Eastern Shore revised Sheet Nos. 155A and 155B, respectively, to include bumping notice procedures consistent with those in its OFO provisions. In regard to item (iv) above, waiver of "non-critical" penalties, Eastern Shore requested an additional fifteen days within which to complete a review of its tariff and respond to this item.

In a letter order issued on February 9 Order, the Commission found that Eastern Shore's Substitute Third Revised Sheet No. 160A incorporated by reference Version 1.3 of GISB Standards 1.3.2 (v), 1.3.2 (vi), and 1.2.8 through 1.2.12. However, this tariff sheet also deleted GISB Standard 1.3.23 of Version 1.2 and left in effect both Version 1.2 and 1.3 of GISB Standard 1.3.32. The Commission thus directed Eastern Shore to file a revised tariff sheet to delete Version 1.2 of GISB Standard 1.3.32, and leave in effect Version 1.2 of GISB Standard 1.3.23. Second Substitute Revised Tariff Sheet No. 160A is submitted herewith to comply with the Commission's directive.

Eastern Shore also states that in response to the Commission's February 9 Order, Eastern Shore has completed a review of its gas tariff and has identified only one situation where a non-critical daily penalty would apply to a bumped interruptible shipper, namely Section 22 of the General Terms and Conditions which addresses Unauthorized Daily Overruns. In the absence of the issuance of an Operational Flow Order ("OFO"), Eastern Shore would view these daily penalties as non-critical and would therefore waive any penalties against Buyers whose scheduled and flowing IT quantities were bumped as a result of firm intra-day nomination changes. Eastern Shore has made appropriate revisions on First Revised Sheet No. 162, submitted herewith, to comply with the Commission's directive.

Eastern Shore states that copies of its filing has been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission