

Northern estimates that the peak day and annual volumes that would be delivered at the subject delivery point would be 800 MMBtu and 292,000 MMBtu, respectively. Northern states that the conversion would be accomplished at no cost to Northern.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-2801 Filed 2-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-171-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

February 1, 1999.

Take notice that on January 22, 1999, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP99-171-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations (18 CFR 157.205 and 157.216) under the Natural Gas Act (NGA) for authorization to abandon a farm tap in Douglas County, Oregon, under Northwest's blanket certificate authorized in Docket No. CP82-433-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to abandon the Markillie No. 2 Farm Tap located on Northwest's Grants Pass Lateral. It is stated that the tap was installed in 1964 for service to a single end-user, the predecessor of the Avista Corporation. It is asserted that Northwest has no current contractual obligations to

provide service through the tap, which has not been used since 1976. It is further asserted that the end-user has consented to the abandonment. Northwest estimates the cost of abandoning the tap at \$2,300.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-2800 Filed 2-4-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-415-002]

Overthrust Pipeline Company; Notice of Compliance Filing

February 1, 1999.

Take notice that on January 27, 1999, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Second Substitute Third Revised Sheet No. 67B, to be effective November 2, 1998.

Overthrust states that the filing is being filed in compliance with the Commission's letter order issued January 15, 1999, (January 15 Order) in Docket No. RP98-415-001.

The January 15 Order directed Overthrust to revise its November 13, 1998, filing that was made in compliance with the Commission's October 30, 1998, letter order. These filings revised Overthrust's FERC Gas Tariff, First Revised Volume No. 1-A to incorporate requirements set forth in 18 CFR 284.10(c)(1)(i) by the Commission's Order No. 587-H issued July 15, 1998.

Overthrust stated that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-2807 Filed 2-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MT99-5-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Change in FERC Gas Tariff

February 1, 1999.

Take notice that on January 21, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective February 20, 1999:

Second Revised Sheet No. 342

First Revised Sheet No. 343

Seventh Revised Sheet No. 344

Transco states that the purpose of the filing is to update Transco's tariff to reflect changes that have occurred with respect to the listing of Transco's marketing affiliates and shared officers and directors, and to update Transco's tariff regarding the limited sharing of facilities with certain of Transco's marketing affiliates and regarding the identity of the responsible individual under Transco's internal procedures to examine third party complaints concerning conduct involving Transco and its marketing affiliates.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission's in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-2803 Filed 2-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-69-000, et al.]

Elwood Energy LLC, et al.; Electric Rate and Corporate Regulation Filings

January 28, 1999.

Take notice that the following filings have been made with the Commission:

1. Elwood Energy LLC

[Docket No. EG99-69-000]

Take notice that on January 26, 1999, Elwood Energy LLC (Elwood) filed with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Elwood is owned by Dominion Elwood, Inc., a Delaware corporation, and Peoples Elwood LLC, a Delaware limited liability company. Dominion Elwood, Inc., is a wholly-owned subsidiary of Dominion Energy, Inc., which in turn is a wholly-owned subsidiary of Dominion Resources, Inc. Peoples Elwood, LLC is a wholly-owned subsidiary of PERC Power, Inc., which in turn is a wholly-owned subsidiary of Peoples Energy Resources, Corp.

Elwood will own and operate a generating facility with a nominal capacity of 600 MW located near Elwood Illinois, consisting of four 150 GE turbine generator sets, an approximately 0.3 mile long 345 kV transmission line, four 18/345 kV step up transformers, four 18kV/4160v auxiliary transformers, and associated circuit breakers. The facility will be interconnected with the transmission system of Commonwealth Edison Company.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

2. JPower Inc.; Northeast Energy Services, Inc.; Tennessee Power Company; Equitable Power Services Co.; Brooklyn Navy Yard Cogeneration Partners, L.P.; Illinova Energy Partners, Inc.; Power-Link Systems, Ltd.

[Docket Nos. ER95-1421-011; ER97-4347-005; ER95-581-015; ER94-1539-019; ER97-886-004; ER94-1475-015; and ER98-2181-001]

Take notice that on January 21, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

3. MEG Marketing, LLC; TexPar Energy, Inc.; Wolverine Power Supply Cooperative, Inc.; Rainbow Energy Marketing Corporation; Peak Energy, Inc.; Yankee Energy Marketing Company; Howard/Avista Energy, LLC

[Docket Nos. ER98-2284-002; ER95-62-016; ER98-411-007; ER94-1061-019; ER95-379-014 and ER95-379-015; ER96-146-009; and ER98-181-004]

Take notice that on January 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

4. Equitable Energy, LLC

[Docket No. ER99-682-000]

Take notice that on January 25, 1999, Equitable Energy, L.L.C., tendered for filing an amendment to its "Notice of Succession In Ownership Or Operation By Equitable Energy, LLC," filed on November 23, 1998. The amendment provides additional information sought by Commission Staff.

Comment date: February 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Indiana Gas and Electric Company

[Docket No. ER99-1402-000]

Take notice that on January 19, 1999, Southern Indiana Gas and Electric Company (SIGECO) tendered for filing summary information on transactions that occurred during the period October

1, 1998 through December 31, 1998, pursuant to its Market Based Rate Sales Tariff accepted by the Commission in Docket No. ER96-2734-000.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Strategy, Inc.

[Docket No. ER99-1410-000]

Take notice that on January 21, 1999, Strategy, Inc., a power marketer organized under the laws of Massachusetts, petitioned the Commission for acceptance of its market-based rate schedule, waiver of the 60-day notice requirement, and waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Light Company

[Docket No. ER99-1420-000]

Take notice that on January 21, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois, 61602, tendered for filing with the Commission, a report for the quarter ending December 31, 1998 for sales under its Market Rate Power Sales Tariff.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Atlantic City Electric Company

[Docket No. ER99-1421-000]

Take notice that on January 21, 1999, Atlantic City Electric Company (Atlantic) submitted a quarterly report under Atlantic's Market-Based Sales Tariff. The report is for the period October 1, 1998 through December 31, 1998.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Rochester Gas and Electric Corporation

[Docket No. ER99-1425-000]

Take notice that on January 22, 1999, Rochester Gas and Electric Corporation (RG&E) tendered for filing a summary of their quarterly report of transactions under their market-based rate tariff for the period of October 1, 1998 to December 31, 1998, pursuant to the Commission's Order issued September 12, 1997, in Docket No. ER97-3553-000.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.