

file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-2287 Filed 1-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-158-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

January 26, 1999.

Take notice that on January 19, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismark, North Dakota 58501, filed in Docket No. CP99-158-000 a request pursuant to sections 157.205 and 157.211, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to utilize an existing tap to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Co. For other than right-of-way grantor use, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The tap is located in Golden Valley County, North Dakota. Williston Basin states that the right-of-way grantor tap was constructed in 1998 pursuant to section 157.211(a) of the Commission's Regulations. Williston Basin states that the proposed service will have no significant effect on Williston Basin's peak day or annual requirements. Williston Basin also states that their FERC Gas Tariff does not prohibit the addition of new delivery points and the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-2285 Filed 1-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-8-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

January 26, 1999.

Take notice that on January 21, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective January 21, 1999:

Second Revised Sheet No. 375
Eleventh Revised Sheet No. 775
Sixteenth Revised Sheet No. 776
Twentieth Revised Sheet No. 777
Twenty-first Revised Sheet No. 827
Fifteenth Revised Sheet No. 828
Twenty-second Revised Sheet No. 829
Twenty-first Revised Sheet No. 830
Thirtieth Revised Sheet No. 831
Twenty-eighth Revised Sheet No. 832
Twenty-seventh Revised Sheet No. 833
Second Revised Sheet No. 834

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List and to reflect the addition of Receipt Point ID No. 00955 to its Cedar Creek Pool.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-2286 Filed 1-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-149-004, et al.]

Dartmouth Power Association Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

January 25, 1999.

Take notice that the following filings have been made with the Commission:

1. Dartmouth Power Associates Limited Partnership

[Docket No. ER96-149-004]

Take notice that on January 19, 1999, Dartmouth Power Associates Limited Partnership (Dartmouth), tendered for filing an updated market analysis as required by the Commission's Order approving market based rates for Dartmouth.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-237-001]

Take notice that on January 19, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company tendered for filing a compliance filing regarding Amendment No. 2, to the Allegheny Power Pro Forma Open Access Transmission Tariff. This filing is intended to comply with the Commission's order issued on December 17, 1998 in Docket No. ER99-237-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power, a division of Duke Energy Corporation

[Docket No. ER99-1350-000]

Take notice that on January 19, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement(s) between Duke and PECO Energy Company.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. FirstEnergy Corp., and Pennsylvania Power Company

[Docket No. ER99-1351-000]

Take notice that on January 19, 1999, FirstEnergy Corp., tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Network Integration Service and an Operating Agreement for the Network Integration Transmission Service under the Pennsylvania Electric Choice Program with FirstEnergy Trading & Power Marketing, Incorporated pursuant to the FirstEnergy System Open Access Tariff. These agreements will enable the party to obtain Network Integration Service under the Pennsylvania Electric Choice Program in accordance with the terms of the Tariff.

The proposed effective date under this agreement is January 1, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company (Minnesota Company) Northern States Power Company (Wisconsin Company)

[Docket No. ER99-1352-000]

Take notice that on January 19, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Tennessee Valley Authority (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on December 28, 1998.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Mississippi Power Company

[Docket No. ER99-1353-000]

Take notice that January 19, 1999, Mississippi Power Company and Southern Company Services, Inc., tendered for filing a Service Agreement, pursuant to the Southern Companies Electric Tariff Volume No. 4—Market Based Rate Tariff, with South Mississippi Electric Power Association

for the Martin Bluff Road Delivery Point to Singing River Electric Power Association. The agreement will permit Mississippi Power to provide wholesale electric service to South Mississippi Electric Power Association at a new service delivery point.

Copies of the filing were served South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Montana-Dakota Utilities Co., a Division of MDU Resources Group

[Docket No. ER99-1354-000]

Take notice that on January 18, 1999, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Montana-Dakota) provided notice to the Commission that Montana-Dakota adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR) as amended to comply with the Commission's orders in Docket No. ER98-3709-000. Montana-Dakota attached to its notice (i) LLR and (ii) modifications to its open access transmission tariff to incorporate LLR.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. American Electric Power Service Corporation

[Docket No. ER99-1355-000]

Take notice that on January 19, 1999, the American Electric Power Service Corporation (AEPSC), on behalf of Indiana Michigan Power Company (I&M), tendered for filing an executed Operating and Facilities Agreement between I&M and Indiana Municipal Power Agency (IMPA). The agreement was filed as a supplement to I&M FERC Rate Schedules No. 70 and 74, and Service Agreement No. 26 under the AEP Companies' Open Access Transmission Service Tariff (OATT).

The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Agreement to be made effective upon closure of the interconnections between the IMPA facilities at Anderson and Richmond, Indiana, with the system of I&M and the transmission system jointly owned by IMPA, PSI Energy, Inc., and Wabash Valley Power Association, which could be completed as early as March 1999.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana,

Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Arizona Public Service Company

[Docket No. ER99-1356-000]

Take notice that on January 19, 1999, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS' FERC Electric Tariff, Original Volume No. 3, for service to the United States Department of Interior, Bureau of Indian Affairs, San Carlos Irrigation Project (SCIP).

A copy of this filing has been served on the Arizona Corporation Commission and SCIP.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Light Company

[Docket No. ER99-1358-000]

Take notice that on January 19, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for two new customers, Strategic Energy, Ltd., and NorAm Energy Services, Inc.

CILCO requested an effective date of January 7, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Kansas City Power & Light Company

[Docket No. ER99-1359-000]

Take notice that on January 19, 1999, Kansas City Power & Light Company (KCPL), tendered for filing as an amendment to its Open Access Transmission Tariff notice that KCPL is incorporating the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

KCPL requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Ohio Valley Electric Corporation

[Docket No. ER99-1360-000]

Take notice that on January 19, 1999, Ohio Valley Electric Corporation (OVEC), in accordance with the Commission's order in *Northern American Electric Reliability Council*, 85 FERC ¶ 61,353 (1998), tendered for filing a notice informing the Commission that OVEC uses the North American Electric Reliability Council (NERC) Transmission Loading Relief (TLR) procedures. OVEC requests that the Commission accept, as an amendment of OVEC's Open Access Transmission Tariff, the generic tariff amendment proffered by NERC and accepted by the Commission in the above order. OVEC requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Copies of this filing were served upon OVEC's jurisdictional customers and upon each state public service commission that, to the best of OVEC's knowledge, has retail rate jurisdiction over such customers.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. New Century Services, Inc.

[Docket No. ER99-1361-000]

Take notice that on January 19, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and TransAlta Energy Marketing (U.S.), Inc.

The Companies request that the Agreement be made effective on January 15, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. New Century Services, Inc.

[Docket No. ER99-1362-000]

Take notice that on January 19, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the

Companies and TransAlta Energy Marketing (U.S.), Inc.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. New Century Services, Inc.

[Docket No. ER99-1363-000]

Take notice that on January 19, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and New Energy Ventures, L.L.C.

The Companies request that the Agreement be made effective on January 15, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. NGE Generation, Inc.

[Docket No. ER99-1364-000]

Take notice that on January 19, 1999, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, service agreements (the Service Agreements) under which NGE Gen may provide capacity and/or energy to Amerada Hess Corporation (Amerada) and Con Ed Energy, Inc. (Con Ed Energy) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the Service Agreements with Amerada and Con Ed Energy become effective as of January 16, 1999.

NGE Gen's filing of the Service Agreements is subject to NGE Gen's pending application for approval of transfer filed in Docket EC99-22-000 on December 31, 1998.

NGE Gen has served copies of the filing upon the New York State Public Service Commission, Amerada, and Con Ed Energy.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Entergy Services, Inc.

[Docket No. ER99-1366-000]

Take notice that on January 19, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy

New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and South Mississippi Electric Power Association.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Entergy Services, Inc.

[Docket No. ER99-1367-000]

Take notice that on January 19, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and PEC Energy Marketing, Inc.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Entergy Services, Inc.

[Docket No. ER99-1368-000]

Take notice that on January 19, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the "Entergy Operating Companies"), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Oneok Power Marketing Company.

Entergy Services requests that the TSA's be made effective as rate schedules no later than January 4, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Oklahoma Gas and Electric Co.

[Docket No. ER99-1369-000]

Take notice that on January 19, 1999, Oklahoma Gas and Electric Company (OG&E), tendered for filing with the Federal Energy Regulatory Commission an executed long-term Service Agreement for Power Sales with the Oklahoma Municipal Power Authority (OMPA), under OG&E's Market-Based Rate Power Sales Tariff, Original Volume No. 3, Sheet Nos. 1-6.

OG&E requests that the Commission permit its service agreement with OMPA to go into effect as of January 1, 1999, or upon such later date as the Commission authorizes effectiveness of the Notice of Cancellation, which has been simultaneously filed by OG&E, for the Amended Power Sales Agreement contained in Rate Schedule FERC No. 126.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Delmarva Power & Light Company

[Docket No. ER99-1370-000]

Take notice that on January 19, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Vitol Gas & Electric, LLC, under Delmarva's market rate sales tariff.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Niagara Mohawk Power Corporation

[Docket No. ER99-1372-000]

Take notice that January 19, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective January 23, 1999, Rate Schedule FERC No. 210, effective date October 26, 1994, and any supplements thereto, filed with the Federal Energy Regulatory Commission by Niagara Mohawk is to be canceled.

Notice of the proposed cancellation has been served upon Vitol Gas & Electric, LLC.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. New England Power Pool

[Docket No. ER99-1374-000]

Take notice that on January 19, 1999, the New England Power Pool (NEPOOL), Executive Committee tendered for filing changes to Market Rules that had previously been submitted to the Commission and new Market Rules not previously submitted.

The NEPOOL Executive Committee has requested that the changes and new Market Rules become effective on March 20, 1999, to apply for all NEPOOL market transactions occurring after the Second Effective Date, which the Committee indicates is now projected to occur April 1, 1999.

The NEPOOL Executive Committee states that the Market Rules are being filed in compliance with the Commission's December 17, 1998, order regarding the NEPOOL restructuring, *New England Power Pool*, 85 FERC ¶

61,379, and that changes have been made to Market Rules in compliance with that order.

The NEPOOL Executive Committee states further that copies of these materials were sent to all persons identified in the Commission's official service lists for the captioned dockets, the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Southwest Power Pool

[Docket No. ER99-1375-000]

Take notice that on January 19, 1999, Southwest Power Pool (SPP), tendered for filing revised tariff sheets to its Open Access Transmission Tariff (Tariff) in the dockets captioned above. SPP states that it filed revised tariff sheets in order to implement changes to the provisions of the Tariff concerning the payment of transmission losses.

Copies of this filing were served upon each of the parties on the Commission's official service lists in Docket Nos. ER98-3888 and ER99-783, as well as on all SPP customers and state commission in the SPP region.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Oklahoma Gas and Electric Company

[Docket No. ER99-1376-000]

Take notice that on January 19, 1999, Oklahoma Gas and Electric Company (OG&E), tendered for filing Notice of Cancellation of the Amended Power Sales Agreement with the Oklahoma Municipal Power Authority contained in Rate Schedule FERC No. 126, pursuant to Section 35.15 of the Federal Energy Regulatory Commission's (Commission) Regulations.

OG&E requests acceptance of its notice and waiver of the 60-day notice requirement to permit the cancellation to become effective January 1, 1999, or such later date as authorized by the Commission.

This filing has been served upon the affected purchaser.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Northeast Utilities Service Company

[Docket No. ER99-1377-000]

Take notice that on January 19, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut

Light and Power Company, Western Massachusetts Electric Company and Holyoke Water Power Company, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Westfield Gas and Electric Light Department (Westfield).

NUSCO states that a copy of this filing has been mailed to Westfield.

NUSCO requests that the rate schedule change become effective on April 1, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Alliant Services Company

[Docket No. ER99-1378-000]

Take notice that on January 19, 1999, Alliant Services Company tendered for filing an executed Service Agreement for Network Integration Transmission Service and an executed Network Operating Agreement, establishing MidAmerican Energy as a Network Customer under the terms of the Alliant Services Company transmission tariff.

Alliant Services Company requests an effective date of January 1, 1999, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin, the Iowa Utilities Board, the Illinois Commerce Commission and the Minnesota Public Utilities Commission.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. New Century Services, Inc.

[Docket No. ER99-1379-000]

Take notice that on January 19, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel, and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively the New Century Operating Companies), tendered for filing an amendment to the joint open access transmission tariff of the New Century Operating Companies. The amendment will allow the New Century Operating Companies to waive, on a non-discriminatory basis, the deposit on transmission service applications.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Illinois Power Company

[Docket No. ER99-1393-000]

Take notice that on January 19, 1999, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Point-To-Point Transmission Service Agreements under which Tenneco Packaging, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Gregory Power Partners, L.P.

[Docket No. QF99-32-000]

Take notice that on January 19, 1999, Gregory Power Partners, L.P. (Applicant), tendered for filing a supplement to its October 30, 1998, Application for Commission Certification of Qualifying Status of a Cogeneration Facility. The supplement contains additional technical and ownership information regarding Applicant's proposed cogeneration facility.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1338-000, et al.]

Eastern Utilities Associates, et al.; Electric Rate and Corporate Regulation Filings

January 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Eastern Utilities Associates

[Docket No. ER99-1338-000]

Take notice that on January 15, 1999, Eastern Utilities Associates tendered for filing notification that the ISO-New England, Inc., and the New England Power Pool are responsible for TLR procedures referred to in the above-captioned docket.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Resale Power Group of Iowa, Inc. v. IES Utilities, Inc.

[Docket No. EL97-17-001]

Take notice that on January 8, 1999, IES Utilities, Inc. (IES) filed a Joint Transmission Agreement pursuant to the Commission's December 23, 1998 Order issued in Docket No. EL97-17-000.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Vermont Electric Power Company, Inc.

[Docket No. ER99-1339-000]

Take notice that on January 15, 1999, Vermont Electric Power Company, Inc. (VELCO), tendered for filing an amendment to its Open Access Transmission Service Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

VELCO requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER99-1340-000]

Take notice that on January 15, 1999, Central Power and Light Company

(CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO), and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies) tendered for filing with the Commission notice indicating that the CSW Operating Companies will adopt the transmission loading relief (TLR), procedures set forth in Appendix B to the North American Electric Reliability Council's (NERC) Petition for Declaratory Order in Docket No. EL98-52-000, approved by the Commission. The TLR procedures will apply to those portions of the CSW Operating Companies' transmission systems that are located in the Eastern Interconnection.

The CSW Operating Companies request an effective date coincident with their filing, and therefore respectfully request waiver of the Commission's notice requirements.

The CSW Operating Companies state that a copy of their filing was served on all customers under the CSW Operating Companies' Open Access Transmission Service Tariff and on the Public Utility Commission of Texas, the Arkansas Public Service Commission, the Louisiana Public Service Commission, and the Oklahoma Corporation Commission.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Power, a division of Duke Energy Corporation

[Docket No. ER99-1341-000]

Take notice that on January 15, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Firm Transmission Service Agreement (TSA's), between Duke and Louisville Gas and Electric Company, dated as of October 21, 1998.

Duke requests that the TSA's be made effective as rate schedules as of January 1, 1999.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Duke Energy Corporation

[Docket No. ER99-1342-000]

Take notice that on January 15, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Service Agreement for Market Rate Sales under Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3 (the MRSAs), between Duke and Entergy Power Marketing Corp.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.