

order and can petition for a court review of any such order. However, an intervenor must submit copies of comment or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by Commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern Border to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9360 Filed 4-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-281-000]

Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

April 9, 1999.

Take notice that on April 7, 1999, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1 the following tariff sheets, to become effective April 22, 1999:

Original Sheet No. 5B.05

Original Sheet No. 157

Transwestern states that the purpose of this filing is to submit a form of FTS-1 Service Agreement that containing a negotiated rate and material deviations from Transwestern's Rate Schedule FTS-1 form of service agreement. Tariff Sheets Nos. 5B.05 and 157 reference the agreement as a negotiated rate agreement and a non-conforming agreement. Included with this filing is a copy of the form of service agreement.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with sections 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9364 Filed 4-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-61-000, et al.]

GEN-SYS Energy, et al. Electric Rate and Corporate Regulation Filings

April 7, 1999.

Take notice that the following filings have been made with the Commission:

1. GEN-SYS Energy

[Docket No. EC99-61-000]

Take notice that on April 2, 1999, GEN-SYS Energy tendered for filing an application under Section 203 of the Federal Power Act for approval for a change of control of GEN-SYS Energy and to transfer a jurisdictional facility. GEN-SYS Energy has served copies of this filing on the United States Department of Agriculture Rural Utilities Service and the Mid-Continent Area Power Pool.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Consolidated Edison Company of New York, Inc. and Keyspan-Ravenswood, Inc.

[Docket Nos. EC99-60-000 and ER99-2376-000]

Take notice that on April 1, 1999, Consolidated Edison Company of New York, Inc. and Keyspan-Ravenswood, Inc. (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the sale of the Ravenswood Generation Station. The Applicants also tendered for filing pursuant to Section 205 of the Federal Power Act certain agreements providing for services related to the transfer of facilities.

The Applicants have served a copy of this filing on the New York Public Service Commission.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company; Sithe Energies, Inc.

[Docket Nos. EC99-62-000 and ER99-2388-000]

Take notice that on April 2, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company (doing business as and collectively referred to as GPU Energy) and Sithe Energies, Inc. (Sithe) submitted for filing certain

applications and rate schedules associated with the sale of substantially all of GPU Energy's non-nuclear generating facilities to certain special purpose wholly-owned indirect subsidiaries of Sithe.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Sumas Energy 2, Inc.

[Docket No. EG99-107-000]

Take notice that on April 2, 1999, Sumas Energy 2, Inc. (SE2), a Washington corporation with its principal place of business at 335 Parkplace, Ste. 110, Kirkland, Washington 98033, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

SE2 proposes to construct, own and operate a 720 megawatt nominal electric generation station to be located in Sumas, Washington. The station is scheduled to be in service on or before December, 2001. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: April 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Ennis Tractebel Power Company, Inc.

[Docket No. EG99-108-000]

Take notice that on April 2, 1999, Ennis Tractebel Power Company, Inc. (Ennis Tractebel), 1177 West Loop South, Houston, Texas, 77027, filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Ennis Tractebel is a Delaware corporation and a wholly owned subsidiary of Tractebel Power, Inc. Ennis Tractebel plans to construct up to a 350 megawatt, natural gas-fired, combined cycle generating facility within the region governed by the Electric Reliability Council of Texas (ERCOT). Electricity generated by the facility will be sold at wholesale to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: April 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comment to those that concern the adequacy or accuracy of the application.

6. Central and South West Services, Inc.

[Docket Nos. EL98-31-000 and EL98-33-000 (not consolidated)]

Take notice that on April 1, 1999, Central and South West Services, Inc. (CSWS) tendered for filing revised tariff and rate schedule sheets for West Texas Utilities Company (WTU).

Comment date: May 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Black Hills Corporation

[Docket No. EL99-53-000]

Take notice that on April 1, 1999, Black Hills Corporation submitted an application requesting the Federal Energy Regulatory Commission to waive the OASIS requirements of Order No. 889.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. San Francisco Bay Area Rapid Transit District, an Agency of the State of California, Complainant, v. Pacific Gas and Electric Company, a Corporation, Respondent

[Docket No. EL99-54-000]

Take notice that on April 2, 1999, San Francisco Bay Area Rapid Transit District filed a Complaint and Request for Relief.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice. Answers to the Complaint shall also be filed on or before May 3, 1999.

9. Navajo Tribal Utility Authority

[Docket No. EL99-55-000]

Take notice that on April 2, 1999, the Navajo Tribal Utility Authority filed a Petition for Declaratory Order seeking resolution of a dispute as to certain terms involving NTUA's right to request network service under the Arizona Public Service Company's Open Access Transmission Tariff for delivery points physically connected to APS but dynamically scheduled by remote terminal units.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Services, Inc.

[Docket No. EL99-57-000]

Take notice that on April 5, 1999, Entergy Services, Inc. (Entergy) tendered for filing a Petition for Declaratory Order Regarding Compliance of Transco Proposal With Applicable ISO Principles. Entergy's petition asks the Commission to issue an order declaring that the plan to create a "Transco," an independent, regional transmission

company that will operate the transmission system of Entergy and other transmission-owning companies is consistent with the relevant ISO principles established by the Commission in Order No. 888, and its progeny, especially those involving independent, governance, and conflicts of interest. Entergy requests that the Commission issue the requested declaratory relief before the end of July 1999.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Cambridge Electric Light Company

[Docket Nos. ER94-1409-004 and EL94-88-004]

Take notice that, on April 1, 1999, Cambridge Electric Light Company (Cambridge) filed a Revised Compliance Filing Pursuant to Order Directing Revisions and Conditionally Accepting Compliance Filing, Issued March 2, 1999.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Northern Indiana Public Service and Wabash Valley Power Association v. Northern Indiana Public Service Company

[Docket Nos. ER96-399-000 and EL96-35-000]

Take notice that on September 14, 1998, Wabash Valley Power Association filed a refund report.

Comment date: May 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Granger Energy, L.L.C. Williams Energy Marketing & Trading Co.

[Docket Nos. ER97-4240-003 and ER95-305-019]

Take notice that on April 2, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

14. FirstEnergy Operating Companies

[Docket No. ER99-2042-000]

Take notice that on April 1, 1999, the FirstEnergy Operating Companies (The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and The Toledo Edison Company) tendered for filing a response to the Commission's December 16, 1998 Order on Petition for

Declaratory Order in Docket No. EL98-52-000.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PP&L, Inc.

[Docket No. ER99-2360-000]

Take notice that on April 1, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated March 26, 1999 with PECO Energy Company (PECO), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds PECO as an eligible customer under the Tariff.

PP&L requests an effective date of April 1, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to PECO and to the Pennsylvania Public Utility Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Avista Energy, Inc.

[Docket No. ER99-2361-000]

Take notice that on April 1, 1999, Avista Energy, Inc. (Avista Energy), tendered for filing an amendment to Supplement No. 1 of Avista Energy's Rate Schedule FERC No. 1. Avista Energy states that the purpose of the filing is to update Avista Energy's Code of Conduct to conform with the standards for affiliate transactions articulated in recent Commission decisions.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. South Carolina Electric & Gas Company

[Docket No. ER99-2362-000]

Take notice that on April 1, 1999, South Carolina Electric & Gas Company (SCE&G), tendered for filing a service agreement establishing Wabash Valley Power Association, Inc., as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the date of filing. Accordingly, SCE&G requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Wabash Valley Power Association, Inc., and the South Carolina Public Service Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Boston Edison Company

[Docket No. ER99-2363-000]

Take notice that on April 1, 1999, Boston Edison Company (Boston Edison), tendered for filing two service agreements between Boston Edison as the transmission provider and DukeSolutions, Inc. (Duke), as the transmission customer. One service agreement provides for non-firm point-to-point transmission service; the other provides for firm point-to-point transmission service. Both services are to be provided under Boston Edison's Open-Access Transmission Tariff, FERC Volume No. 8.

Boston Edison requests an effective date of May 31, 1999.

Boston Edison states that copies of the filing have been served upon the affected customer and the Massachusetts Department of Telecommunications and Energy.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Genstar Energy, L.L.C.

[Docket No. ER99-2364-000]

Take notice that on April 1, 1999, Genstar Energy, L.L.C. (Genstar), petitioned the Commission for acceptance of Genstar Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Genstar intends to engage in wholesale electric power and energy purchases and sales as a marketer. Genstar is not in the business of generating or transmitting electric power.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. PP&L, Inc.

[Docket No. ER99-2365-000]

Take notice that on April 1, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement for Sale of Capacity Credits, dated February 23, 1999, with West Penn Power d/b/a Allegheny Energy (Allegheny) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Allegheny as an eligible customer under the Tariff.

PP&L requests an effective date of April 1, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Allegheny and to the Pennsylvania Public Utility Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Indianapolis Power & Light Company

[Docket No. ER99-2366-000]

Take notice that on April 1, 1999, Indianapolis Power & Light Company (IPL), tendered for filing an amendment to the interconnection agreement between IPL and Hoosier Energy Rural Electric Cooperative, Inc.

Copies of this filing were sent to the Indiana Utility Commission and Hoosier Energy.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Delmarva Light & Power Company

[Docket No. ER99-2367-000]

Take notice that on April 1, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing a Supplemental Agreement to the Interconnection Agreement between Delmarva and the City of Dover, Delaware (Dover). The Supplemental Agreement makes minimal changes to the Interconnection Agreement which are necessary to implement changes required by the PJM Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area (RAA).

Delmarva asks that this filing become effective on June 1, 1999, sixty-one days after filing, when the RAA will take effect.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Atlantic City Electric Company

[Docket No. ER99-2368-000]

Take notice that on April 1, 1999, Atlantic City Electric Company (ACE), tendered for filing a Supplemental Agreement to the Interconnection Agreement between ACE and Vineland. Subject to the adoption of an approving resolution by the City Council of Vineland, Vineland's representatives have agreed to and support the terms of the Supplemental Agreement. The Supplemental Agreement makes minimal changes to the Interconnection Agreement which are necessary to implement changes required by the PJM Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area (RAA).

ACE asks that this filing become effective on June 1, 1999, sixty-one days after filing, when the RAA will take effect.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Alliance for Cooperative Energy Services Power Marketing LLC

[Docket No. ER99-2369-000]

Take notice that on April 1, 1999, Alliance for Cooperative Energy Services Power Marketing LLC (ACES Power Marketing) petitioned the Commission for acceptance of ACES Power Marketing Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

ACES Power Marketing intends to engage in wholesale electric power and energy purchases and sales as a marketer. ACES Power Marketing is not in the business of generating or transmitting electric power. ACES Power Marketing is wholly owned by Buckeye Power, Inc., East Kentucky Power Cooperative, Inc., Southern Illinois Power Cooperative, and Wabash Valley Power Association, Inc., which are generation and transmission cooperatives that provide the electric requirements of their member-owner distribution cooperatives.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. MidAmerican Energy Company

[Docket No. ER99-2371-000]

Take notice that on April 1, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing a Firm Transmission Service Agreement with Northwest Iowa Power Cooperative (NIPCO) dated March 12, 1999, and entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of April 1, 1999, for the Agreement and accordingly, seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on NIPCO, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. PJM Interconnection, L.L.C.

[Docket No. ER99-2373-000]

Take notice that on April 1, 1999, the PJM Interconnection, L.L.C. (PJM), tendered for filing on behalf of the Members of the LLC, a membership application of Cinergy Capital Trading, Inc.

PJM requests an effective date on the day after this Notice of Filing is received by FERC.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Kansas Gas and Electric Company

[Docket No. ER99-2374-000]

Take notice that on April 1, 1999, Kansas Gas and Electric Company (KGE), tendered for filing a change in its Federal Power Commission Electric Service Tariff No. 93. KGE states that the change is to reflect the amount of transmission capacity requirements required by Western Resources, Inc., under Service Schedule M to FPC Rate Schedule No. 93, for the period June 1, 1999 through May 31, 2000.

Copies of this filing were served upon the Kansas Corporation Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Cinergy Services, Inc.

[Docket No. ER99-2375-000]

Take notice that on April 1, 1999, Cinergy Services, Inc. (Cinergy Services), on behalf of its Operating Companies (The Cincinnati Gas & Electric Company and PSI Energy, Inc.) tendered for filing unexecuted Notices of Cancellations, dated March 15, 1999, with Narrative Statements to terminate sales of electric energy by the Cinergy Operating Companies under individual negotiated agreements.

Cinergy Services requests an effective date of May 1, 1999. Said date coincides with the effective date of unexecuted Service Agreements under the Cinergy Operating Companies FERC Electric Power Sales Tariffs (Cost and Market) for several of these counter parties.

Copies of the filing were served upon all parties listed in Attachment B of the filing and to the parties to the respective service lists of each individual agreement.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. New York State Electric & Gas Corporation

[Docket No. ER99-2377-000]

Take notice that on April 2, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing Service Agreements between NYSEG and Aquila Energy and Morgan Stanley Capital Group, Inc., (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July

9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of April 5, 1999, for the Service Agreements.

NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Louisville Gas And Electric Co./ Kentucky Utilities Company

[Docket No. ER99-2378-000]

Take notice that on April 2, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and PG&E Energy Trading—Power, L.P., under LG&E/KU's Open Access Transmission Tariff.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Northeast Utilities Service Company

[Docket No. ER99-2379-000]

Take notice that on April 2, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Central Vermont Public Service Corporation (CVPS) under the NU System Companies' System Sale For Resale Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to CVPSC.

NUSCO requests that the Service Agreement become effective on April 1, 1999.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. PJM Interconnection, L.L.C.

[Docket No. ER99-2380-000]

Take notice that on April 2, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing a notice of cancellation for SCANA Energy Marketing, Inc., South Carolina Electric & Gas Company, New England Power Company, MidCon Power Services, MidCon Gas Services and MC2 to terminate their membership in PJM (collectively withdrawing companies).

PJM states that it served a copy of its filing on all of the members of PJM, including the withdrawing companies, and each of the state electric regulatory commissions within the PJM control area.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Louisville Gas And Electric Co./ Kentucky Utilities Company

[Docket No. ER99-2381-000]

Take notice that on April 2, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/ KU and Delmarva Power & Light Company under LG&E/KU's Open Access Transmission Tariff.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Louisville Gas And Electric Co./ Kentucky Utilities Company

[Docket No. ER99-2382-000]

Take notice that on April 2, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Non-Firm Point-To-Point Transmission Service between LG&E/ KU and Delmarva Power & Light Company under LG&E/KU's Open Access Transmission Tariff.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Consolidated Edison Company Of New York, Inc.

[Docket No. ER99-2383-000]

Take notice that on April 2, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Southern Company Energy Marketing, L.P. (Southern).

Con Edison states that a copy of this filing has been served by mail upon Southern.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. NJR Energy Services Company

[Docket No. ER99-2384-000]

Take notice that on April 2, 1999, NJR Energy Services Company (NJRES), tendered for filing pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, an application requesting acceptance of its proposed FERC Electric Rate Schedule No. 1, authorizing market-based rates, granting waivers of certain Commission regulations and granting certain blanket approvals. Consistent with these requests, NJRES seeks authority to engage in electric power marketing and to sell power at market-based rates.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Central Illinois Light Company

[Docket No. ER99-2385-000]

Take notice that on April 2, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and two service agreements with two new customers, Corn Belt Energy, Inc., and DTE Energy Trading.

CILCO requested an effective date of March 26, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Central Illinois Light Company

[Docket No. ER99-2386-000]

Take notice that on April 2, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and two service agreements with two new customers, Corn Belt Energy, Inc., and DTE Energy Trading and a name change for a customer now known as Aquila Power Corporation.

CILCO requested an effective date of March 26, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. KeySpan-Ravenswood, Inc.

[Docket No. ER99-2387-000]

Take notice that on April 2, 1999, KeySpan-Ravenswood, Inc. (KeySpan-Ravenswood), tendered for filing with the Federal Energy Regulatory Commission, pursuant to Rule 205, 18 CFR 385.205, and Section 35.12, 18 CFR 35.12 of the Commission's Regulations, an Application for Approval of Rate Schedules For Future Power Sales at Market-Based Rates and Waivers and Preapprovals of Certain Commission Regulations for KeySpan-Ravenswood's Initial Rate Schedules FERC Nos. 1 and 2.

The proposed Rate Schedules would authorize KeySpan-Ravenswood to engage in the wholesale sales of firm capacity and/or energy and non-firm capacity and/or energy and of ancillary services to eligible customers at market-based rates.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Sunflower Electric Power Corporation

[Docket No. NJ99-2-000]

Take notice that on April 2, 1999, Sunflower Electric Power Corporation (Sunflower) submitted a Petition for Declaratory Order determining that its open access transmission tariff satisfies the Commission's comparability standards and is an acceptable reciprocity tariff. Sunflower also seeks waiver of the requirements of Order No. 889, on the ground that it is a small electric utility, and waiver of the filing fee otherwise applicable to a petition for declaratory order.

Comment date: May 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. The Montana Power Company

[Docket No. ER99-2370-000]

Take notice that on April 1, 1999, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Network Integration Transmission Service Agreements and Network Operating Agreements with Golden Sunlight Mines, Inc. (Golden Sunlight), Cenex Harvest States Cooperatives (Cenex), Illinova Energy Partners, Inc. (Illinova), and Energy West Resources, Inc. (Energy West) under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Golden Sunlight, Cenex, Illinova, and Energy West.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public

inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-9359 Filed 4-14-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 9, 1999.

Take notice that the following two hydroelectric applications have been filed with the Commission and are available for public inspection:

(a) *Application Type:* Non-Project Use of Project Lands and Waters.

(b) *Project No.:* 1494-172 and 1494-178.

(c) *Date Filed:* December 30, 1998 and March 8, 1999, respectively.

(d) *Applicant:* Grand River Dam Authority.

(e) *Name of Project:* Pensacola.

(f) *Location:* The Pensacola Project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. This project does not utilize Federal or Tribal lands.

(g) *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

(h) *Applicant Contact:* Mary E. Von Drehle, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

(i) *FERC Contact:* Any questions on this notice should be addressed to Jon Cofrancesco at Jon.Cofrancesco@ferc.fed.us or telephone 202-219-0079.

(j) *Deadline for filing comments and or motions:* May 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the project number (1494-172 or 1494-178) on any comments or motions filed.

(k) *Description of Project:* 1494-172 Grand River Dam Authority, licensee for the Pensacola Project, requests Commission authorization to issue a permit to Lewis Perrault, d/b/a Lewieville Development Company, to add one dock (56' x 570') containing 30 boat slips to an existing commercial facility, located in Grand Craft Cove.

1494-178 Grand River Dam Authority requests Commission

authorization to issue a permit to Bob Oldham, d/b/a Serenity Point, to add two docks containing 3 boat slips, a gas dock and a swim dock to an existing commercial facility containing one dock with 4 boat slips. The swim dock would be designed to accommodate 10 additional boat slips in the future.

(l) *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

(m) Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents

Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments

Federal, state, and local agencies are invited to file comments on the described application. A copy of the

application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9361 Filed 4-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

April 9, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-2588-004.

c. *Date filed:* July 10, 1998.

d. *Applicant:* City of Kaukauna.

e. *Name of Project:* Little Chute Hydroelectric Project.

f. *Location:* On the Fox River in the Village of Combined Locks, Outagamie County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Peter D. Prast, P.E., General Manager, Kaukauna Electric & Water Department, 777 Island Street, P.O. Box 1777, Kaukauna, Wisconsin 54130.

i. *FERC Contact:* Any questions on this notice should be addressed to Steve Kartalia, E-mail address stephen.kartalia@ferc.fed.us, or telephone (202) 219-2942.

j. *Deadline for filing scoping comments:* June 9, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.