

Tentative Agenda: A presentation entitled "Real Estate Land Actions at Oak Ridge Operations" will be given by Ms. Katy Kates, DOE Oak Ridge Operations Realty Officer.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Marianne Heiskell at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments near the beginning of the meeting.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Marianne Heiskell, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831, or by calling her at (423) 576-0314.

Issued at Washington, DC on March 16, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-6912 Filed 3-19-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Department of Energy, Los Alamos National Laboratory

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Los Alamos National Laboratory. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, April 28, 1999:

3:00 p.m.-5:00 p.m. (Monitoring and Surveillance Workshop)

6:00 p.m.-9:00 p.m. (Board Meeting)

6:30 p.m. to 7:00 p.m. (Public Comment Session)

ADDRESSES: Plaza Hotel, 230 Plaza, Las Vegas, New Mexico.

FOR FURTHER INFORMATION CONTACT: Ms. Ann DuBois, Northern New Mexico Citizens' Advisory Board, Los Alamos National Laboratory, 528 35th Street, Los Alamos, New Mexico 87544, (505) 665-5048.

SUPPLEMENTARY INFORMATION: *Purpose of the Board:* The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

1. Public comment (6:30-7:00 p.m.).
2. Special report on the canyons in Los Alamos county.
3. Committee reports.
4. Other Board business will be conducted as necessary.

Public Participation: The meeting is open to the public. The public may file written statements with the Committee, either before or after the meeting. A sign-up sheet will also be available at the door of the meeting room to indicate a request to address the Board. Individuals who wish to make oral presentations, other than during the public comment period, should contact Ms. Ann DuBois at (505) 665-5048 five (5) business days prior to the meeting to request that the Board consider the item for inclusion at this or a future meeting. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Ms. M.J. Byrne, Deputy Designated Federal Officer, Department of Energy, Los Alamos Area Office, 528 35th Street, Los Alamos, NM 87185-5400.

Issued at Washington, DC on March 16, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-6913 Filed 3-19-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-151-007]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 15, 1999.

Take notice that on March 10, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets with an effective date of November 1, 1997:

Second Revised Sheet No. 17
Third Revised Sheet No. 23
Third Revised Sheet No. 28
Second Revised Sheet No. 34
Second Revised Sheet No. 39
Third Revised Sheet No. 80
Fourth Revised Sheet No. 81
Fourth Revised Sheet No. 97
First Revised Sheet No. 107
First Revised Sheet No. 108
Second Revised Sheet No. 143
Second Revised Sheet No. 145
Third Revised Sheet No. 154
Fourth Revised Sheet No. 155
Second Revised Sheet No. 157
First Revised Sheet No. 158
First Revised Sheet No. 159
First Revised Sheet No. 160

Mid Louisiana states that the purpose of this filing is to tender, formally for filing, those sheets which were submitted and approved in Docket No. RP97-151-002 as "PRO FORMA" sheets by Commission letter order dated July 15, 1997. Mid Louisiana's compliance filing, filed October 27, 1997 in docket number RP97-151-006 re-submitted only those sheets requiring revisions from the original submission. Mid Louisiana misinterpreted the July 15, 1997 order and therefore did not re-file the above referenced sheets sans the "pro-forma" designation. This filing is made for record-keeping and pagination purposes, only and has no practical effect on the stated content, policies or procedures set forth in Mid Louisiana's tariff since Mid Louisiana has been operating under the approved provisions of the RP97-151-002 order and its Pro-Forma provisions since November 1, 1997.

Pursuant to section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectively requests waiver of Section 154.207, Notice Requirements and any other requirement of the Regulations in order to permit the tendered tariff sheet to become retroactively effective November 1, 1997, as submitted.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6838 Filed 3-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP99-163-000, CP99-165-000 and CP99-166-000]

Questar Southern Trails Pipeline Company; Notice of Application

March 16, 1999.

Take notice that on January 19, 1999, as amended on March 5, 1999, Questar Southern Trails Pipeline Company (Southern Trails), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP99-163-000, an application pursuant to 18 CFR Part 157, Subpart E-Optional Certificate and Abandonment Procedures for New Service Under Section 7(c) of the Natural Gas Act requesting certificate authority to (1) acquire 693 miles of 12-inch, 16-inch, and 22-inch diameter crude-oil pipeline and related facilities, located in New Mexico, Utah, Arizona and California, from Questar Line 90 Company (Line 90 Company), a Questar Pipeline Company (Questar) subsidiary, (2) convert and operate the acquired facilities to provide natural-gas transportation service and (3) construct and operate (a) seven compressor stations and (b) eight miles of pipeline replacements, 10 miles of pipeline realignments and 58 miles of pipeline extensions to provide new, open-access transportation of natural gas through the acquired facilities, as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Southern Trails also requests a preliminary determination on non-environmental issues in Docket No. CP99-163-000. Further, in Docket No. CP99-165-000, Southern Trails seeks a blanket certificate pursuant to Subpart G of Part 284 of the Commission's Regulations in order to provide open access transportation of natural gas for others. Finally, in Docket No. CP99-166-000, Southern Trails requests a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations in order to perform certain routine activities and operations.

In accordance with the Optional Certificate regulations, Southern Trails states that (a) it is an "eligible applicant", as defined in 18 CFR Section 157.101(b)(1); (b) it proposes to provide "new service", as defined in 18 CFR Section 157.101(2); and (c) all facilities proposed to be acquired and constructed will be used solely to provide new service pursuant to 18 CFR Section 157.101(3). Additionally, Southern Trails agrees to comply with all the terms and conditions specified in 18 CFR Section 157.103 and represents that all required exhibits, including an environmental report (Exhibit Z-2-Environmental Data), comprising 12 Resource Reports addressing the issues appearing in 18 CFR Part 380, as well as a complete Pro Forma Tariff (Exhibit P, Tariff) are included in the application. Furthermore, Southern Trails explains that, it has requested issuance of a blanket transportation certificate under 18 CFR Section 284.221. Further, Southern Trails states that it has served a copy of its application on local distribution companies in whose service territory Southern Trails will be located and the local distribution companies' appropriate state regulatory agencies.

Southern Trails states that on October 23, 1998, Line 90 Company and ARCO Pipe Line Company (ARCO) signed an asset-purchase agreement transferring ownership of certain crude-oil facilities, namely ARCO's Lines 90, 91, and 92 and associated equipment. The acquired facilities, it is stated, extend from the Four Corners region of Utah and New Mexico to Long Beach, California. It is explained that Line 90 (592 miles of 16-inch diameter pipeline), Line 91 (18 miles of 16-inch diameter pipeline), Line 91 (80 miles of 12-inch and three miles of 22-inch diameter pipeline), 12 pump-station sites, on oil metering delivery site, two area offices, vehicles and related facilities and properties were sold to Line 90 Company for \$38,000,000.

Southern Trails explains that not all of the crude-oil facilities acquired from

ARCO are useful to transport natural gas. Southern Trails explains that Line 90 Company intends to salvage or otherwise dispose of certain oil-related facilities, not useful for natural-gas service, to outside parties. (These facilities may include oil storage tanks, spare parts and other facilities or equipment that are not integrated with the main lines to be converted to natural gas service.) Southern Trails states that any net proceeds from this activity will reduce the acquisition cost to Southern Trails and the rates for prospective customers.

In the instant application, Southern Trails states that it seeks approval to acquire certain portions of the above-described crude-oil pipeline facilities from Line 90 Company and convert and operate those pipeline facilities to provide natural gas service. Southern Trails further states that it also seeks authorization to install (a) approximately eight miles of 16-inch diameter pipeline replacements, (b) approximately 10 miles of 16-inch diameter pipeline realignments, (c) approximately 58 miles of 22-inch and 20-inch diameter pipeline extensions, (d) seven new compressor stations totaling 18,356 brake horsepower of reciprocating compression, with all but one station being installed at existing pump-station sites, (e) one potential gas-plant receipt point to receive natural gas from El Paso Field Services' Chaco Plant in San Juan County, New Mexico, (f) six potential interstate pipeline interconnects, two each with El Paso Natural Gas at Blanco, New Mexico, and Topock, Arizona, and Transwestern Pipeline Company at Blanco and north of Needles, California, and one each with TransColorado Gas Transmission Company at Blanco and Mojave Pipeline Company at Topock, Arizona (g) three potential local distribution company interconnects, one each with Southwest Gas near Southern Trails' proposed Mojave Valley Compressor Station and Pacific Gas & Electric Company and Southern California Gas Company at Topock, (h) five anticipated end-use delivery points, one to ARCO's Long Beach, California, Refinery Complex and four to the Navajo Tribal Utility Authority and (i) approximately 50 block valves and related ancillary facilities. It is stated that the total estimated cost of the project is approximately \$155,000,000.

Southern Trails explains that as a result of its acquiring 693 miles of existing crude-oil pipeline and related equipment, it will be able to operate a 751-mile pipeline with pipeline replacement, realignment and extension activities that only involve