

reimbursement payments that KNE made to Plains and, therefore, that KNE should not be required to bear the burden of any refunds to its customers.

Plains' pleading in Docket No. GP98-25-000 is a continuation of Plains' claims and arguments in Docket No. GP97-6-000. In Docket No. GP98-25-000, Plains states that the aforementioned \$1,051,000 dividend that went to KNE is considerably greater than the principal and interest of \$987,399.45 that KNE's invoice shows that Plains owed as of July 1985.

Any person desiring to comment on or make any protest with respect to said petition should, on or before April 22, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-9490 Filed 4-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GP98-24-000]

Bill C. Romig; Notice of Petition

April 6, 1998.

Take notice that, on March 9, 1998, the Commission received a March 4, 1998 letter from Bill C. Romig (Romig), in which Romig asserts that the Commission's September 10, 1997 order, in Docket No. RP97-369-000 *et al.*,¹ on remand from the D.C. Circuit Court of Appeals,² has no jurisdiction over him, because he is a royalty owner and the September 10 order pertains to first sellers who are required by that order to refund Kansas ad valorem tax reimbursements, with interest, for the

period from 1983 to 1988. Romig does not believe that he has any refund liability under the September 10 order, and seeks clarification as to whether such refund liability exists. Romig attaches a letter from Northern Natural Gas Company (Northern) to Romig, dated January 21, 1998, indicating that Northern served Romig with a Statement of Refunds Due, because it paid Romig directly, rather than the unnamed first seller. Northern's January 21 letter further states that it expects Romig to refund the amounts in question. Romig's petition is on file with the Commission and open to public inspection.

Any person desiring to comment on or make any protest with respect to said petition should, on or before April 22, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-9489 Filed 4-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-34-000, et al.]

Florida Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

April 3, 1998.

Take notice that the following filings have been made with the Commission:

1. Florida Power Corporation

[Docket No. EC98-34-000]

Take notice that on March 27, 1998, Florida Power Corporation (Florida Power), filed an Application under Section 203 of the Federal Power Act for authorization to sell jurisdictional substation facilities to the City of Mount Dora, Florida.

Florida Power explains that it has agreed to sell the Mount Dora

Distribution Substation in its entirety including all land, substation facilities and other equipment associated with the Substation and that the sale will allow the City of Mount Dora to purchase power from a number of bulk power providers which will result in savings to customers.

Comment date: April 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Origen Power Corp. and OGE Energy Corp.

[Docket No. EC98-33-000]

Take notice that on March 25, 1998, Origen Power Corp. (OPC) and OGE Energy Corp. (Energy Corp.), (together, the Applicants) submitted for filing, pursuant to Section 203 of the Federal Power Act, and Part 35 of the Commission's Regulations, an Application in connection with the acquisition of jurisdictional assets through the purchase by Energy Corp., of 100% of the ownership interests in Oklahoma Loan Acquisition Corp. (OLAC) and the change of the name of OLAC to Origen Power Corp.

Comment date: April 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company and USGen New England, Inc.

[Docket No. EC98-35-000]

Take notice that on March 26, 1998, New England Power Company and USGen New England, Inc. submitted for filing, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations, an application seeking authorization for the transfer of rights to transmission capacity under certain contracts associated with the Hydro-Quebec Phase I and Phase II interconnections.

Copies of the filing have been served on regulatory agencies in the States of Massachusetts, Rhode Island and New Hampshire.

Comment date: April 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company

[Docket No. EL98-34-000]

Take notice that on March 18, 1998, Southern California Edison Company (Edison), tendered for filing with the Federal Energy Regulatory Commission a Petition for Declaratory Order. The petition asks the Commission to declare that Sacramento Municipal Utility District may not unilaterally abrogate or refuse to perform its obligations under its 1990 and 1994 system power sale agreements with Edison on the basis of

¹ See 80 FERC ¶ 61,264 (1997); order denying reh'g issued January 28, 1998, 82 FERC ¶ 61,058 (1998).

² *Public Service Company of Colorado v. FERC*, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96-954 and 96-1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997).

Edison's divestiture or the California Public Utilities Commission's buy-sell requirements.

Comment date: April 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Boston Edison Company and Vermont Electric Power Company, Inc. Complainants v. New England Power Pool and ISO New England Inc. Respondents

[Docket No. EL98-37-000]

Take notice that on March 30, 1998, Boston Edison Company (Boston Edison) and Vermont Electric Power Company, Inc. (VELCO) filed a complaint against New England Power Pool (NEPOOL) and ISO New England Inc. (ISO New England). As Participants in NEPOOL, Boston Edison and VELCO ask the Commission to order NEPOOL and ISO New England to correct computational errors made in Schedule 11 of the open access tariff filed by NEPOOL on December 31, 1996 in Docket Nos. OA97-237-000 and ER97-1079-000.

Schedule 11 pertains to transition payments made to and received from NEPOOL by various Participants. Boston Edison and VELCO state that NEPOOL and ISO New England have refused to correct the computational errors as of March 30, 1998. Boston Edison and VELCO have also requested that the Commission consolidate the complaint proceeding with Docket Nos. OA97-237-000 and ER97-1079-000. Boston Edison and VELCO state they have served the complaint upon the Respondents.

Comment date: May 4, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall also be due on or before May 4, 1998.

6. Texas-New Mexico Power Company

[Docket No. ER98-1687-000]

Take notice that on March 31, 1998, Texas-New Mexico

Power Company (TNMP), tendered for filing an amendment of TNMP's filing in this docket in compliance with a Commission deficiency notice.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Baltimore Gas and Electric Company

[Docket No. ER98-1724-000]

Take notice that on March 31, 1998, Baltimore Gas and Electric Company (BGE), submitted in accordance with Section 205 of the Federal Power Act and Part 35 of the Rules and Regulations of the Federal Energy Regulatory

Commission (Commission), 18 CFR Part 35 and as directed by the Commission, an amended Service Agreement between BGE and Constellation Power Source, Inc., (CPS) under which BGE may engage in sales of capacity and energy to its power marketing affiliate, CPS.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Southern California Edison Company

[Docket No. ER98-2318-000]

Take notice that on March 26, 1998, Southern California Edison Company (Edison) tendered for filing the Authorized Representatives' Procedures For Post-Restructuring Operations And Accounting (Procedures), and a Notice of Cancellation of various rate schedules with the City of Riverside. The Procedures address issues relating to the operation of the Independent System Operator (ISO) and Power Exchange.

To the extent necessary, Edison seeks waiver of the 60 day prior notice requirement and requests that the Commission assign to the Procedures an effective date concurrent with the date the ISO assumes operational control of Edison's transmission facilities, which is expected to be April 1, 1998.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER98-2319-000]

Take notice that on March 26, 1998, Southern California Edison Company (Edison), tendered for filing Loss Accounting Procedures for Existing Contracts (Procedures) between Edison and the City of Riverside (Riverside), California.

The Procedures allow Edison and Riverside to account for differences between losses pursuant to the Independent System Operator's applicable loss methodology and losses pursuant to existing transmission contracts, as required in the Edison-Riverside 1997 Restructuring Agreement (Restructuring Agreement). Edison is requesting that the Procedures become effective on the date the ISO assumes operational control of Edison's transmission facilities, which is concurrent with the effective date of the Restructuring Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Southern California Edison Company

[Docket No. ER98-2322-000]

Take notice that on March 26, 1998, Southern California Edison Company (Edison), tendered for filing a revised Transmission Owners Tariff (TO Tariff).

The revised TO Tariff reflects changes to the pro forma TO Tariff filed on August 15, 1997 in Docket Nos. EC96-19-003 and ER96-1663-003, complies with the Commission's October 30, 1997, order in Docket Nos. EC96-19-001 *et al.*, conforms the TO Tariff to the ISO Tariff, and clarifies and corrects language contained in the TO Tariff.

Edison is requesting an effective date concurrent with the date the California Independent System Operator begins operations.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. PJM Interconnection, L.L.C.

[Docket No. ER98-2332-000]

Take notice that on March 27, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing two executed service agreements with LILCO—The Energy Exchange Group for point-to-point service under the PJM Open Access Transmission Tariff.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER98-2360-000]

Take notice that on March 31, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing an Interconnection and Operating Agreement between Entergy Gulf States and Tenaska Frontier Partners, Ltd.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER98-2361-000]

Take notice that on March 31, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy

Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Duke Energy Power Services, Inc.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Southern California Edison Company

[Docket No. ER98-2365-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing executed Service Agreements for Wholesale Distribution Service with Southern California Edison Company—Generation Business Unit, and Southern California Edison Company—QF Resources under Edison's Wholesale Distribution Access Tariff (Tariff).

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. ERI Enterprises, L.L.C.

[Docket No. ER98-2367-000]

Take notice that on March 31, 1998, ERI Enterprises, L.L.C. (ERIE), tendered for filing pursuant to Part 35 of the Commission's Regulations and Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than May 29, 1998.

ERIE intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ERIE sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. ERIE is not in the business of generating, transmitting, or distributing electric power.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. PP&L, Inc.

[Docket No. ER98-2362-000]

Take notice that on March 31, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated March 20, 1998, with CMS Marketing, Services and Trading (CMS), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds CMS as an eligible customer under the Tariff.

PP&L requests an effective date of March 31, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to CMS and to the Pennsylvania Public Utility Commission.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. West Texas Utilities Company

[Docket No. ER98-2363-000]

Take notice that on March 31, 1998, West Texas Utilities Company (WTU), submitted for filing Amendment No. 1 to the Power Supply Agreement between WTU and the City of Hearne, Texas (Hearne). Amendment No. 1 delays the date that WTU will initiate service to Hearne until April 18, 1998 or a mutually agreeable later date.

WTU seeks an effective date of April 1, 1998, for Amendment No. 1 and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on Hearne and the Public Utility Commission of Texas.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company

[Docket No. ER98-2366-000]

Take notice that on March 31, 1998, Central Power and Light Company (CPL), Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU), (collectively, the Companies), tendered for filing eight Service Agreements establishing Rayburn Country Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc., as customers under the terms of each Company's CSRT-1 Tariff.

The Companies request an effective date of March 2, 1998, for each of the service agreements and, accordingly, seek waiver of the Commission's notice requirements. Copies of this filing were served on the two customers, the Arkansas Public Service Commission, the Louisiana Public Service Commission, the Oklahoma Corporation Commission and the Public Utility Commission of Texas.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Duke Energy Corporation

[Docket No. ER98-2368-000]

Take notice that on March 31, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement (the MRSA), between Duke and PP&L, Inc., dated as of March 2, 1998, and between Duke and Tenaska Power Services Company, dated as of March 2, 1998. The parties have not engaged in any transactions under the MRSA's as of the date of filing. Duke requests that the MRSA be made effective as of March 2, 1998.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Southern California Edison Company

[Docket No. ER98-2369-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing an unexecuted copy of Amendment No. IV (Amendment) to the Operating Procedures for the Power Contract (Operating Procedures), with the Department of Water Resources of the State of California (CDWR).

The Amendment modifies the Operating Procedures to allow Edison to be CDWR's Scheduling Coordinator for an interim period until CDWR is able to begin acting as its own Scheduling Coordinator. Edison is requesting an effective date concurrent with the date the Independent System Operator begins operations.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Duke Energy Corporation

[Docket No. ER98-2370-000]

Take notice that on March 31, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing Transmission Service Agreements between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Williams Energy Services, Company.

The parties have not engaged in any transactions under the TSAs prior to thirty (30) days of this filing. Duke requests that the TSAs be made effective as rate schedules as of March 2, 1998.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. San Diego Gas & Electric Company

[Docket No. ER98-2371-000]

Take notice that on March 26, 1998, San Diego Gas & Electric Company (SDG&E), tendered for filing certain revisions to the non-rate terms and conditions of its Transmission Owner Tariff as filed in Docket No. ER97-2364-000 on March 31, 1997. SDG&E requests that the revisions be made effective as of March 31, 1998.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Tampa Electric Company

[Docket No. ER98-2372-000]

Take notice that on March 31, 1998, Tampa Electric Company (Tampa Electric), tendered for filing a Contract for the Purchase and Sale of Power and Energy (Contract), between Tampa Electric and Southern Company Energy Marketing, L.P., (SCEM). The Contract provides for the negotiation of individual transactions in which Tampa Electric will sell power and energy to SCEM.

Tampa Electric proposes an effective date of April 1, 1998, for the Contract, or if the Commission's notice requirement cannot be waived, the earlier of May 30, 1998 or the date the Contract is accepted for filing.

Copies of the filing have been served on SCEM and the Florida Public Service Commission.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Northeast Utilities Service Company

[Docket No. ER98-2373-000]

Take notice that on March 31, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing, on behalf of The Connecticut Light and Power Company (CL&P), a Second Amendment to Interruptible Power Supply Service Agreement, pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations.

NUSCO requests that the rate schedule become effective on April 1, 1998. NUSCO states that copies of the rate schedule have been mailed to the parties to the Agreement.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Public Service Company of New Mexico

[Docket No. ER98-2374-000]

Take notice that on March 31, 1998, Public Service Company of New Mexico (PNM), submitted for filing an executed Industrial Incentive Demand Tariff

Sheet between PNM and the City of Gallup, New Mexico (Gallup), under Service Schedule C of the existing Contract for Electric Service between PNM and Gallup. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. San Diego Gas & Electric Company

[Docket No. ER98-2375-000]

Take notice that on March 31, 1998, San Diego Gas & Electric Company (SDG&E), tendered for filing Revised Original Sheet No. 53 and Original Sheet 53A of the Transmission Owner Tariff. These sheets would supersede Original Sheet No. 53 that it filed in Docket No. ER97-2364-000 on March 31, 1997 and that it subsequently amended by filing dated January 30, 1998, in Docket No. ER98-1682-000. SDG&E states that the proposed revisions correct a computational error in the rate for certain transmission services. SDG&E requests that the revised rates be made effective as of March 31, 1998.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. UtiliCorp United Inc.

[Docket No. ER98-2376-000]

Take notice that on March 31, 1998, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with Amoco Energy Trading Corporation. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to Amoco Energy Trading Corporation pursuant to the tariff, and for the sale of capacity and energy by Amoco Energy Trading Corporation to WestPlains Energy-Kansas pursuant to Amoco Energy Trading Corporation's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Amoco Energy Trading Corporation.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. UtiliCorp United Inc.

[Docket No. ER98-2377-000]

Take notice that on March 31, 1998, UtiliCorp United Inc., tendered for filing

on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with Amoco Energy Trading Corporation. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to Amoco Energy Trading Corporation pursuant to the tariff, and for the sale of capacity and energy by Amoco Energy Trading Corporation to Missouri Public Service pursuant to Amoco Energy Trading Corporation's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Amoco Energy Trading Corporation.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. UtiliCorp United Inc.

[Docket No. ER98-2378-000]

Take notice that on March 31, 1998, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with Amoco Energy Trading Corporation. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to Amoco Energy Trading Corporation pursuant to the tariff, and for the sale of capacity and energy by Amoco Energy Trading Corporation to WestPlains Energy-Colorado pursuant to Amoco Energy Trading Corporation's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Amoco Energy Trading Corporation.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. UtiliCorp United Inc.

[Docket No. ER98-2379-000]

Take notice that on March 31, 1998, UtiliCorp United Inc. (UtiliCorp), filed a service agreement with Amoco Energy Trading Corporation for service under its Non-Firm Point-to-Point open access service tariff for its operating division, WestPlains Energy-Colorado.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. UtiliCorp United Inc.

[Docket No. ER98-2380-000]

Take notice that on March 31, 1998, UtiliCorp United Inc. (UtiliCorp), filed a service agreement with Amoco Energy Trading Corporation for service under its Short-Term Firm Point-to-Point open access service tariff for its operating division, WestPlains Energy-Colorado.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. The Montana Power Company

[Docket No. ER98-2382-000]

Take notice that on March 31, 1998, The Montana Power Company (MPC or Company), tendered for filing its proposed Rate Schedule REC-1, applicable for sales to Central Montana Electric Power Cooperative, Inc., and Big Horn Electric Cooperative, Inc., and proposed adjustments to its Open Access Transmission Tariff and its Control Area Services Tariff.

MPC states that based on Period II 1998 data, proposed Rate Schedule REC-1 would have provided the Company with increased revenues of \$2,262,266 from sales to Central Montana and Big Horn. MPC states that the rate increase has become necessary as a result of increasing costs being incurred in providing service to these customers.

MPC states that, so far as practical, its cost-of-service study and proposed rate design for sales to Central Montana and Big Horn are consistent with the cost-of-service study and rate design most recently submitted to the Montana Public Service Commission.

MPC has proposed that Rate Schedule REC-1 become effective on June 1, 1998.

MPC further states that based upon Period II 1998 data, MPC is proposing to update the costs for electric transmission services under the Open Access Tariff and the Control Area Services Tariff and to modify terms and conditions of MPC's Open Access Transmission Tariff.

MPC has proposed that the changes to its Transmission Tariffs, Second Revised Volume No. 5 and First Revised Volume No. 4, become effective on June 1, 1998.

Copies of the filing were served upon Central Montana, Big Horn, the Montana Public Service Commission, Montana Consumer Counsel, parties affected by MPC's Open Access Transmission Tariff and the Control Area Services Tariff, and each party who has intervened in MPC's retail restructuring case, Docket No. D97.7.90.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Southern California Edison Company

[Docket No. ER98-2384-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing Procedures For The Scheduling Of Anaheim's Entitlement In The San Onofre Nuclear Generating Station And Anaheim's Satisfaction Of Its Auxiliary Power Obligations (SONGS Procedures), between Edison and the City of Anaheim (Anaheim), California.

The SONGS Procedures provide for (i) the scheduling of Anaheim's ownership share of San Onofre Nuclear Generating Station (SONGS); (ii) exchanges of information related to the availability of SONGS; and (iii) Anaheim's satisfaction of its auxiliary power obligations pursuant to the Second Amended San Onofre Operating Agreement.

Edison is requesting an effective date concurrent with the date the Independent System Operator assumes operational control of Edison's transmission facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Southern California Edison Company

[Docket No. ER98-2385-000]

Take notice that on March 31, 1998, Southern California Edison Company (Edison), tendered for filing Amendment No. 1 (Amendment No. 1) to the Edison-Vernon 1997 Restructuring Agreement between Edison and the City of Vernon, California (Vernon). Included in Amendment No. 1 as Attachment Nos. 1, 2, and 3 are: Amendment No. 2 to the Edison-Vernon Firm Transmission Service Agreement, Amendment No. 3 to the Edison-Vernon Mead Firm Transmission Service Agreement, and Amendment No. 2 to the Edison-Vernon Victorville-Lugo Firm Transmission Service Agreement.

Amendment No. 1 converts the transmission loss methodology under existing transmission contracts to the Independent System Operator (ISO) Tariff loss methodology. Edison is requesting an effective date concurrent with the date the ISO begins operations.

Copies of this filing were served upon the Public Utilities Commission of the

State of California and all interested parties.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. New York State Electric & Gas Corporation

[Docket No. ER98-2388-000]

Take notice that on March 31, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing a short-term, firm point-to-point transmission service agreement between NYSEG and the New York Power Authority (NYPA) at the rates described in NYSEG's filing for transmission of NYPA power under a State-mandated Power For Jobs Program (PFJ Program), for a limited number of PFJ Program customers located within NYSEG's franchise area.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of April 1, 1998, for the transmission service agreement. NYSEG has served copies of the filing on the NYPSC and NYPA. NYSEG has also mailed copies of the filing to the PFJ Program customers currently approved by the New York State Economic Development Power Allocation Board.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. Western Resources, Inc.

[Docket No. ER98-2389-000]

Take notice that on March 31, 1998, Western Resources, Inc. (Western Resources) tendered for filing a proposed change in its Rate Schedule FERC No. 264 and to Kansas Gas and Electric's (KGE) Rate Schedule FERC No. 183. Western Resources states that the change is in accordance with its Electric Power, Transmission and Service Contract with Kansas Electric Power Cooperative (KEPCo), and further that the proposed change for KGE is in accordance with the Electric Power, Transmission and Service contract between KGE and KEPCo. Revised Exhibits B set forth Nominated Capacities for transmission, distribution and dispatch service for the contract year beginning June 1, 1998 and for the four subsequent contract years, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183. Revised Exhibits C set forth KEPCo's Nominated Capacities for the Points of Interconnection, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183. Revised Exhibits D set forth KEPCo's load forecast and KEPCo's Capacity Resources intended to provide

power and energy to meet the forecast requirements for ten years into the future, pursuant to Article V, Section 5.1 of Rate Schedule FERC Nos. 264 and 183.

Copies of the filing were served upon Kansas Electric Power Cooperative, Inc., and the Kansas Corporation Commission.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Illinois Power Company

[Docket No. ER98-2390-000]

Take notice that on March 31, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which El Paso Energy Marketing Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of March 1, 1998.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. Wisconsin Power and Light Company

[Docket No. ER98-2391-000]

Take notice that on March 31, 1998, Wisconsin Power and Light Company (WP&L), tendered for filing executed Form Of Service Agreements for Firm and Non-Firm Point-to-Point Transmission Service, establishing Engage Energy US, L.P., as a point-to-point transmission customer under the terms of WP&L's transmission tariff.

WP&L requests an effective date of February 26, 1998, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

39. Southwestern Electric Power Company

[Docket No. ER98-2392-000]

Take notice that on March 31, 1998, Southwestern Electric Power Company (SWEPCO), tendered for filing an estimated return on common equity (Estimated ROE), to be used in establishing estimated formula rates for wholesale service in Contract Year 1998 to Northeast Texas Electric Cooperative, Inc., the City of Bentonville, Arkansas, the City of Hope, Arkansas, Rayburn Country Electric Cooperative, Inc.,

Cajun Electric Power Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc., and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

Copies of the filing were served upon the affected wholesale Customers, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: April 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

40. Rochester Gas and Electric Corporation

[Docket No. ES98-25-000]

Take notice that on March 26, 1998, Rochester Gas and Electric Corporation submitted an application under Section 204 of the Federal Power Act for authorization to issue short-term debt in an aggregate principal amount of not more than \$200 million from June 1, 1988 through May 31, 2000.

Comment date: April 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-9473 Filed 4-9-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-494-002, et al.]

Wolverine Power Supply Cooperative Inc., et al.; Electric Rate and Corporate Regulation Filings

April 2, 1998.

Take notice that the following filings have been made with the Commission:

1. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-494-002]

Take notice that on March 30, 1998, Wolverine Power Supply Cooperative, Inc. (Wolverine), tendered a filing in Compliance with the Commission's December 23, 1997, Final Order requiring Wolverine to revise an agreement entitled the Lansing Board of Water and Light and MCP Members Coordination Agreement, dated July 12, 1976 (Lansing Agreement). Enclosed is a fully executed contract, effective as of December 31, 1997, terminating the Lansing Agreement.

Copies of the filing were served upon the Lansing Board of Water and Light, the Traverse City Light and Power Board, Grand Haven Board of Light and Power, and the Public Utility Commission of Michigan.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Co.

[Docket No. ER98-1665-000]

Take notice that on March 30, 1998, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies), submitted for filing a revised attachment to the Firm Point-to-Point Transmission Service agreement with Tex-La Electric Cooperative of Texas, Inc.

The CSW Operating Companies state that a copy of the filing has been served on Tex-La and on all parties to Docket No. ER98-1665-000.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Energy Clearinghouse Corporation

[Docket No. ER98-2020-000]

Take notice that on March 30, 1998, Energy Clearinghouse Corporation