

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-8008 Filed 3-26-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. SA98-64-000]

R.J. Patrick Operating Company; Notice of Petition for Adjustment

March 23, 1998.

Take notice that on March 10, 1998, R.J. Patrick Operating Company (Patrick Operating Company), filed a petition for adjustment under Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA),¹ requesting to be relieved of its obligation to pay Kansas ad valorem tax refunds, as required by the Commission's September 10, 1997, order in Docket Nos. GP97-3-000, GP97-4-000, GP97-5-000 and RP97-369-000,² and as set forth in the Statement of Refunds Due (SRD) received from Northern Natural Gas Company. Patrick Operating Company's petition is on file with the Commission and open to public inspection.

The Commission's September 10 order on remand from the D.C. Circuit Court of Appeals³ directed first sellers under the NGPA to make Kansas ad valorem tax refunds, with interest, for the period from 1983 to 1988. The Commission's September 10, order also provided that first sellers could, with the Commission's prior approval, amortize their Kansas ad valorem tax refunds over a 5-year period, although interest would continue to accrue on any outstanding balance.

Patrick Operating Company states that the SRD, as subsequently revised, seeks refund in the amount of \$323,669.97, including interest, for 8 Western Kansas wells, namely, the Lemert #2, R. Baker #1, Wimmer 1, 3, and 4, Ora Baker #2, and the Ora Baker #1 and #3. Patrick Operating Company also states that the Ora Baker #1, determined to be a

Section 102 well, was deregulated January 1, 1985. Patrick Operating Company further states that during the period involved from 1983 through June 1987, these were very low-volume wells.

Patrick Operating Company states that since the wells were producing 12 Mcf per day or less, all of the wells, except the Lemert, were sold February 1, 1995. Patrick Operating Company further states that the Lemert #2 was then sold in February 1992, at which time it was also producing about 12 Mcf per day.

It is stated that the R.J. Operating Company presently operates 20 wells, of which Mr. and Mrs. R.J. Patrick own 5 of the wells. It is stated that these wells are owned by a number of people, many of whom do not have great financial resources. It is stated that it would take considerable time to recover the reimbursement amount even from other production. The Patrick Operating Company states that although each working interest owner is liable for his own share of any refund; Patrick Operating Company is requesting that since the 8 wells were only marginally economical to produce, that Mr. Patrick and all other working interest owners be relieved of any refund obligation because of the great financial hardship that would occur.

Any person desiring to be heard or to make any protest with reference to said petition should on or before 15 days after the date of publication in the **Federal Register** of this notice, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211, 385.1105, and 285.1106). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-8012 Filed 3-26-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-32-000, et al.]

PG&E Generating Company, et al. Electric Rate and Corporate Regulation Filings

March 19, 1998.

Take notice that the following filings have been made with the Commission:

1. PG&E Generating Company, U.S. Generating Company, LLC, USGen Power Group, LLC, USGen Energy Group, LLC

[Docket No. EC98-32-000]

Take notice that on March 17, 1998, PG&E Generating Company, U.S. Generating Company, LLC, USGen Power Group, LLC, and USGen Energy Group, LLC tendered for filing an application for approval pursuant to Section 203 of the Federal Power Act for an intra-corporate restructuring, or for disclaimer of jurisdiction over such restructuring.

Comment date: April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. West Texas Wind Energy Partners, LLC

[Docket No. EG98-58-000]

On March 11, 1998, West Texas Wind Energy Partners, LLC (WTWEP) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

WTWEP is developing a wind-powered eligible facility with a capacity of 74.6 megawatts (gross), powered by 113 Vestas V-47 660kW wind turbines, which will be located approximately four miles southeast of the town of McCamey, Texas, in the area known as the Southwest Mesa, Upton and Crockett Counties, Texas.

Comment date: April 8, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Morgan Stanley Capital Group v. Illinois Power Company

[Docket No. EL98-29-000]

Take notice that on March 6, 1998, Morgan Stanley Capital Group tendered for filing a Complaint and Request for Expedient Action against Illinois Power Company (IP) regarding (1) IP's failure to accurately post available firm

¹ 15 U.S.C. 3142(c) (1982).

² See 80 FERC ¶ 61,264 (1997); order denying reh'g issued January 28, 1998, 82 FERC ¶ 61,058 (1998).

³ *Public Service Company of Colorado v. FERC*, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96-954 and 96-1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997) (Public Service).

transmission capacity, (2) IP's failure to award transmission capacity in a nondiscriminatory manner as required by its tariffs and the Commission's regulations, and (3) IP's discriminatory allocation of transmission in favor of its own bulk power marketing arm.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. The Narragansett Electric Company

[Docket No. EL98-30-000]

Take notice that on March 13, 1998, The Narragansett Electric Company submitted for filing a Petition for Declaratory Order Approving Proposed Jurisdictional Separation for Transmission and Distribution Facilities.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket Nos. ER89-627-001]

Take notice that on March 9, 1998, Florida Power Corporation tendered for filing an amendment in the above-referenced dockets.

Comment date: April 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. CSW Operating Companies

[Docket No. ER97-1793-000]

Take notice that on February 23, 1998, CSW Operating Companies tendered for filing a letter of withdrawal in the above-referenced docket.

Comment date: April 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. MidAmerican Energy Company

[Docket No. ER98-1742-000]

Take notice that on March 13, 1998, MidAmerican Energy Company tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of certain reused tariff sheets consistent with the quarterly filing requirement with the information for which MidAmerican sought confidential treatment in its February 2, 1998 filing (Docket No. ER98-1742-000) included.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under

the Rate Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the Southern Company Services, Inc. order and the effective date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Minnesota Power & Light Company

[Docket No. ER98-1895-000]

Take notice that on February 17, 1998, Minnesota Power & Light Company and Superior Water, Light and Power tendered for filing a signed Service Agreement for Non-Firm Point-to-Point Transmission Service with the Power Company of America under its Transmission Service Agreement to satisfy its filing requirements under this tariff.

Comment date: March 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Iowa Power Partners I, LLC

[Docket No. ER98-2118-000]

Take notice that on March 6, 1998, Iowa Power Partners I, LLC tendered for filing a Notice of Succession in the above-referenced docket.

Comment date: April 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. NGE Generation, Inc.

[Docket No. ER98-2179-000]

Take notice that on March 13, 1998, NGE Generation, Inc. tendered for filing a Notice of Succession for the transfer of certain jurisdictional facilities from New York State Electric & Gas Corporation to NGE Generation Inc. The transfer was effective on February 11, 1998. By this filing, NGE Generation, Inc. adopts, ratifies and makes its own, in every respect, all applicable tariffs, rate schedules, and supplements thereto, heretofore filed with the Commission by New York State Electric & Gas Corporation.

NGE Generation, Inc. Served copies of the filing on the New York State Public Service Commission and all of the

customers and utilities served under or parties to the tariff and rate schedules.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. UtiliCorp United Inc.

[Docket No. ER98-2193-000]

Take notice that on March 16, 1998, UtiliCorp United Inc. (UtiliCorp) tendered for filing on behalf of its operating division, Missouri Public Service, a service agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with Continental Energy Services, L.L.C. The service agreement provides for the sale of capacity and energy by Missouri Public Service to Continental Energy Services, L.L.C. pursuant to the tariff, and for the sale of capacity and energy by Continental Energy Services, L.L.C. to Missouri Public Service pursuant to Continental Energy Services, L.L.C.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Continental Energy Services, L.L.C.

UtiliCorp requests waiver of the Commission's regulations to permit the service agreement to become effective in accordance with its terms.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER98-2194-000]

Take notice that on March 16, 1998, Cinergy Services, Inc. (Cinergy) tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI) a Second Supplemental dated February 1, 1998, to the Interchange Agreement dated June 1, 1993, between the City of Piqua, Ohio and Cinergy.

Cinergy requests an effective date of one day after the filing of this Second Supplemental Agreement of the Interchange Agreement.

Copies of the filing were served on the City of Piqua, Ohio, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Commission.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.

[Docket No. ER98-2195-000]

Take notice that on March 16, 1998, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff entered into between Cinergy and Boston Edison Company (BE).

Cinergy and BE are requesting an effective date of one day after the filing of this Power Sales Service Agreement.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER98-2196-000]

Take notice that on March 16, 1998, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff entered into between Cinergy and ConAgra Energy Services, Inc. (ConAgra).

Cinergy and ConAgra are requesting an effective date of February 28, 1998.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. New England Power Company

[Docket No. ER98-2197-000]

Take notice that on March 16, 1998, New England Power Company (NEP) filed a service agreement with VTEC Energy, Inc. for non-firm, point-to-point transmission service under NEP's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 9.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Company

[Docket No. ER98-2198-000]

Take notice that on March 16, 1998, New England Power Company (NEP) filed an assignment of a Service Agreement, dated as of March 15, 1997, (Service) between Ohio Edison Company and NEP. NEP requests waiver of the Commission's sixty (60) day notice requirement and an immediate effective date for the assignment.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER98-2200-000]

Take notice that on March 16, 1998, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company) tendered for filing two revisions to Southern Company's Open Access Transmission Tariff (Tariff). Southern Company seeks express authority to waive, under certain circumstances and on a non-discriminatory basis, the deposit required to accompany applications for firm point-to-point

transmission service. In addition, Southern Company is also revising the Tariff to expressly state that SCS is Southern Company's Designated Agent under the Tariff.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. PJM Interconnection, L.L.C.

[Docket No. ER98-2201-000]

Take notice that on March 16, 1998, the PJM Interconnection, L.L.C. (PJM) filed, on behalf of the Members of the LLC, membership applications of Columbia Power Marketing, Constellation Energy Source, Inc., and PEI Power Corporation. PJM requests an effective date on the day after receipt by the Commission.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER98-2202-000]

Take notice that on March 16, 1998, Louisville Gas and Electric Company (LG&E) tendered for filing an executed Purchase and Sales Agreement between LG&E and Griffin Energy Marketing, L.L.C. under LG&E's Rate Schedule GSS.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Ameren Services Company

[Docket No. ER98-2203-000]

Take notice that on March 16, 1998, Ameren Services Company (Ameren Services) tendered for filing a Network Operating Agreement and a Service Agreement for Network Integration Transmission Service between Ameren Services and the City of Kahoka, Missouri (City). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to City pursuant to Ameren's Open Access Transmission Tariff.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Ameren Services Company

[Docket No. ER98-2204-000]

Take notice that on March 16, 1998, Ameren Services Company (ASC) tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between ASC and Merchant Energy Group of the Americas, Inc. (MEGA). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to MEGA pursuant to Ameren's Open Access

Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Ameren Services Company

[Docket No. ER98-2205-000]

Take notice that on March 16, 1998, Ameren Services Company (ASC) tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and ConAgra Energy Services, Inc., Merchant Energy Group of the Americas, Inc. and SCANA Energy Marketing, Inc. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Union Electric Company

[Docket No. ER98-2206-000]

Take notice that on March 16, 1998, Union Electric Company (UE) tendered for filing a Service Agreement for Market Based Rate Power Sales between UE and the City of Kahoka, Missouri (City). UE asserts that the purpose of the Agreement is to permit UE to make sales of capacity and energy at market based rates to the City pursuant to UE's Market Based Rate Power Sales Tariff filed in Docket No. ER97-3664-000.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. South Carolina Electric & Gas Company

[Docket No. ER98-2207-000]

Take notice that on March 16, 1998, South Carolina Electric & Gas Company (SCE&G) submitted a service agreement establishing Tenaska Power Services Co. (TPSC) as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon TPSC and the South Carolina Public Service Commission.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. UtiliCorp United Inc.

[Docket No. ER98-2208-000]

Take notice that on March 16, 1998, UtiliCorp United Inc. tendered for filing

on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with Continental Energy Services, L.L.C. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to Continental Energy Services, L.L.C. pursuant to the tariff, and for the sale of capacity and energy by Continental Energy Services, L.L.C. to WestPlains Energy-Kansas pursuant to Continental Energy Services, L.L.C.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Continental Energy Services, L.L.C.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. UtiliCorp United Inc.

[Docket No. ER98-2209-000]

Take notice that on March 16, 1998, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with Continental Energy Services, L.L.C. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to Continental Energy Services, L.L.C. pursuant to the tariff, and for the sale of capacity and energy by Continental Energy Services, L.L.C. to WestPlains Energy-Colorado pursuant to Continental Energy Services, L.L.C.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Continental Energy Services, L.L.C.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Indiana Michigan Power Company

[Docket No. ER98-2210-000]

Take notice that on March 16, 1998, Indiana Michigan Power Company (I&M) tendered for filing with the Commission Facility Request No. 11 to the existing Agreement dated December 11, 1989 (1989 Agreement) between I&M and Wabash Valley Power Association, Inc. (WVPA). Facility Request No. 11 was negotiated in response to WVPA's request that I&M provide new facilities

at a new 138 kV tap station to be owned by WVPA and operated by I&M known as Fruit Belt Electric Cooperative-Flowerfield Tap Station. The Commission has previously designated the 1989 Agreement as I&M's Rate Schedule FERC No. 81.

As requested by, and for the sole benefit of WVPA, I&M proposes an effective date of May 15, 1998, for Facility Request No. 11. A copy of this filing was served upon WVPA, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Tampa Electric Company

[Docket No. ER98-2211-000]

Take notice that on March 16, 1998, Tampa Electric Company (Tampa Electric) tendered for filing a Contract for the Purchase and Sale of Power and Energy (Contract) between Tampa Electric and NP Energy Inc. (NP Energy). The Contract provides for the negotiation of individual transactions in which Tampa Electric will sell power and energy to NP Energy.

Tampa Electric proposes an effective date of March 17, 1998 for the Contract, or, if the Commission's notice requirement cannot be waived, the earlier of May 15, 1998 or the date the Contract is accepted for filing.

Copies of the filing have been served on NP Energy and the Florida Public Service Commission.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Rochester Gas and Electric Corporation

[Docket No. ER98-2212-000]

Take notice that on March 16, 1998, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the PP&L, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of March 9, 1998, for the Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Boston Edison Company

[Docket No. ER98-2213-000]

Take notice that on March 16, 1998, Boston Edison Company (Boston Edison) filed revised sheets to its open access tariff deleting a provision in Section 36.5 of the tariff requiring tariff customers to pay Boston Edison for reactive supply and voltage control service.

Boston Edison requests that this filing be allowed to become effective 60 days from date of receipt of filing.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Louisville Gas and Electric Company

[Docket No. ER98-2214-000]

Take notice that on March 16, 1998, Louisville Gas and Electric Company (LG&E) tendered for filing an executed Purchase and Sales Agreement between LG&E and Tenaska Power Services Company under LG&E's Rate Schedule GSS.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Niagara Mohawk Power Corporation

[Docket No. ER98-2216-000]

Take notice that on March 16, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing an executed transmission service agreement between NMPC and Eastern Power Distribution, Inc. This transmission service agreement specifies that Eastern Power Distribution, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This tariff, filed on July 9, 1996, will allow NMPC and Eastern Power Distribution, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Eastern Power Distribution, Inc., as the parties may mutually agree.

NMPC requests an effective date of March 5, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Eastern Power Distribution, Inc.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Niagara Mohawk Power Corporation

[Docket No. ER98-2217-000]

Take notice that on March 16, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing an executed Transmission Service Agreement between NMPC and Eastern Power Distribution, Inc. This transmission service agreement specifies that Eastern Power Distribution, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This tariff, filed with on July 9, 1996, will allow NMPC and Eastern Power Distribution, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Eastern Power Distribution, Inc., as the parties may mutually agree.

NMPC requests an effective date of March 5, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Eastern Power Distribution, Inc.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Rochester Gas and Electric Corporation

[Docket No. ER98-2223-000]

Take notice that on March 16, 1998, Rochester Gas and Electric Corporation filed an application for amendment of its December 31, 1996, filing in OA97-243-000. RG&E is making this filing to reflect transmission rates resulting from a settlement agreement accepted by the Commission in Docket No. OA96-141.

A copy of the filing has been served on the Public Service Commission of the State of New York.

Comment date: April 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. Florida Power Corporation

[Docket No. OA96-73-001]

Take notice that on March 9, 1998, Florida Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: April 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. PacifiCorp

[Docket No. OA97-405-000]

Take notice that on March 10, 1998, PacifiCorp tendered for filing an amendment to its filing of an unexecuted contract entitled

Amendment No. 1 to the AC Intertie Agreement between PacifiCorp and Bonneville Power Administration (Bonneville).

Copies of this filing were supplied to Bonneville, the Public Utility Commission of Oregon, Public Service Commission of Utah, and the Washington Utilities and Transportation Commission.

PacifiCorp renews its request for an effective date of January 3, 1997 be assigned to the Agreement.

Comment date: April 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Inquiry Concerning the Commission's Policy on Independent System Operators, Midwest Independent Transmission System Operator, Inc., Cincinnati Gas & Electric Company

[Docket No. PL98-5-000, Docket No. ER98-1438-000 and EC98-24-000]

Take notice that on March 2, 1998, the State Public Utility or Public Service Commissions of Arkansas, Illinois, Kansas, Michigan, Minnesota, Missouri, North Dakota, Ohio, Oklahoma, Pennsylvania, and Texas tendered for filing a Petition concerning the matter of competing and/or conflicting independent system operator formation processes in the above-referenced dockets.

Comment date: April 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-7901 Filed 3-26-98; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5987-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Spill Prevention, Control and Countermeasure Plans

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Spill Prevention, Control and Countermeasure Plans, OMB Control No. 2050-0021; expiring 5/31/98. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before April 27, 1998.

FOR FURTHER INFORMATION CONTACT: Contact Sandy Farmer at EPA by phone at (202) 260-2740, by e-mail at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0328.07.

SUPPLEMENTARY INFORMATION:

Title: "Spill Prevention, Control and Countermeasure Plans" (OMB Control No. 2050-0021; EPA ICR No. 328.07) expiring 5/31/98. This ICR requests an extension of a currently approved collection.

Abstract: Under section 311 of the Clean Water Act, EPA's Oil Pollution Prevention regulation (40 CFR part 112) requires facility owners or operators to prepare and implement SPCC Plans and keep certain records. Preparation of the SPCC Plan requires that a facility owner or operator analyze how to prevent oil discharges, thereby promoting appropriate facility design and operations. The information in the SPCC Plan also promotes efficient response in the event of a discharge. Finally, proper maintenance of the SPCC Plan promotes important spill-reducing measures, facilitates leak detection, and generally ensures that the facility deters discharges at its peak capability. All of the SPCC Plan recordkeeping activities are mandatory. The specific activities and reasons and uses for the information collection are described below.