

project. Therefore, National Fuel proposes to amend its Rate Schedule FT to establish a reservation surcharge applicable to Renaissance, calculated to recover the differential. National Fuel proposes a reservation surcharge of \$2.3565 per Dth.

National Fuel requests that the Commission make a determination that rolled-in rate treatment is appropriate for the costs and revenues associated with its 1997 Niagara Expansion Project—Phase II, other than the costs allocated to the proposed surcharge. National Fuel contends that if the Rate Schedule FT surcharge is approved and costs are allocated in the manner discussed in Section VIII of its application, the project would not increase the rates of any of National Fuel's firm shippers by more than 0.02 percent.

In addition, National Fuel requests waiver of Section 3.2 of its Rate Schedule FT to the extent necessary to permit National Fuel to accept a guaranty from Renaissance's parent company, Renaissance Energy Ltd. of the obligations of Renaissance under the service agreement to be executed by National Fuel and Renaissance.

National Fuel requests that the Commission issue an order granting the authorization requested herein on or before March 1, 1998, to allow for commencement of the new service as scheduled on November 1, 1998.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before December 15, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed certificate and abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31371 Filed 11-28-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EC96-19-010, and ER96-1663-011]

#### Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company; Notice of Filing

November 24, 1997.

Take notice that on November 21, 1997, the California Independent System Operator Corporation filed for Commission approval in this docket, pursuant to Section 205 of the Federal Power Act, an application to amend the ISO Tariff and a motion for waiver of the 60 day notice requirement. The ISO requests that the proposed ISO Tariff amendments be made effective as of January 1, 1998. In addition, on November 21, the ISO filed for informational purposes its Revised Staging Plan No. 1.

The ISO states that the proposed tariff amendments, involving Settlements and billing, Ancillary Services and the ISO's financial security, are necessary for the January 1, 1998, operations of the ISO.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before December 2, 1997. Filings must include a one page executive summary.

Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants

parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31376 Filed 11-28-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EC96-19-011; and ER96-1663-012]

#### Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company; Notice of Filing

November 24, 1997.

Take notice that on November 21, 1997, the California Power Exchange Corporation (PX) filed for Commission approval in this docket, pursuant to Section 205 of the Federal Power Act, an application to amend the PX Tariff and a motion for waiver of the 60-day notice requirement. The PX requests that the proposed PX Tariff amendments be made effective as of January 1, 1998. In addition, on November 21, the PX filed for informational purposes its Revised Staging Plan No. 1.

The PX states that the proposed tariff amendments are necessary for January 1, 1998, operations of the tariff and involve PX Tariff modifications on, *inter alia*, security, Billing and Settlements, and conform the PX Tariff to software limitations on the PX's computer systems.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before December 2, 1997. Filings must include a one page executive summary.

Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing

are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31377 Filed 11-28-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-4-29-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 24, 1997.

Take notice that on November 19, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective November 1, 1997.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. This tracking filing is being made pursuant to Section 3 of Transco's Rate Schedule GSS and Section 4 of Transco's Rate Schedule LSS.

Transco states that Appendix B attached to the filing contains explanations of the rate changes and details regarding the computation of the revised Rate Schedule LSS and GSS rates.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31375 Filed 11-28-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DR98-2-000, et al.]

#### IES Utilities, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 21, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. IES Utilities, Inc.

[Docket Nos. DR98-2-000 and DR98-2-001]

Take notice that on October 20, 1997, and October 30, 1997, IES Utilities, Inc. (IES), of Cedar Rapids, Iowa, filed an Application and an Amended Application for Approval of Depreciation Rates pursuant to Rule 204 of the Commission's Rule of Practice and Procedure (18 CFR 385.204). The proposed depreciation rates are for accounting purposes only. IES states that its proposed new depreciation rates for distribution, transmission, and general plant were approved for retail purposes by the Iowa Utilities Board (IUB) as of October 22, 1994. IES requests that the Commission allow the proposed depreciation rates to become effective on October 22, 1994.

*Comment date:* December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Louisville Gas and Electric Company

[Docket No. DR98-3-000]

Take notice that on October 24, 1997, Louisville Gas and Electric Company (Louisville) of Louisville, Kentucky, filed an Application for Approval of Depreciation Rates. The proposed depreciation rates are for accounting purposes only. Louisville states that its proposed new depreciation rates for personal computers and software will bring the depreciable life into alignment with the stated Company policy of changing out personal computers every three years in order to take advantage of technological advancements. Louisville requests that the Commission allow the proposed depreciation rates to become effective on January 1, 1997.

*Comment date:* December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 3. Tucson Electric Power Company

[Docket No. DR98-5-000]

Take notice that on November 14, 1997, Tucson Electric Power Company (Tucson) filed an Application for Approval of Change in Depreciation Rates. This filing seeks Commission approval of a depreciation rate change Tucson made for book purposes effective March 31, 1996, pursuant to an order of the Arizona Corporation Commission. Tucson filed this Application in response to the Commission's order in *MidAmerican Energy Company (formerly Midwest Power Company)*, 79 FERC ¶ 61,169 (1997).

*Comment date:* December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 4. Long Island Lighting Company

[Docket No. ER98-506-000]

Take notice that on November 3, 1997, Long Island Lighting Company (LILCO) filed Service Agreements for Non-Firm Point-to-Point Transmission Service between LILCO and Constellation Power Source, Inc., (Transmission Customer).

The Service Agreement specifies that the Transmission Customer has agreed to the rates, terms and conditions of the LILCO open access transmission tariff filed on July 9, 1996, in Docket No. OA96-38-000.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 27, 1997, for the Service Agreement. LILCO has served copies of the filing on the New York State Public Service Commission and on the Transmission Customer.

*Comment date:* December 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 5. Boston Edison Company

[Docket No. ER98-507-000]

Take notice that on November 3, 1997, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order No. 888 Tariff (Tariff) for New York State Electric & Gas Corporation (NYSEG). Boston Edison requests that the Service Agreement become effective as of October 1, 1997.

Edison states that it has served a copy of this filing on NYSEG and the Massachusetts Department of Public Utilities.

*Comment date:* December 5, 1997, in accordance with Standard Paragraph E at the end of this notice.