

(including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation)(OVEC) tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated October 1, 1997, (the Service Agreement) between Williams Energy Services Company (WESCO) and OVEC. OVEC proposes an effective date of October 1, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to WESCO.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

A copy of this filing was served upon WESCO.

Comment date: November 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER98-223-000]

Take notice that on October 20, 1997, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies) submitted for filing a revised Schedule Request Form for ERCOT Ancillary Services for LG&E Power Marketing, Inc.

The CSW Operating Companies state that the filing has been served on LG&E and on the Public Utility Commission of Texas.

Comment date: November 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Central Vermont Public Service Corporation

[Docket No. ER98-225-000]

Take notice that on October 21, 1997, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Constellation Power Source under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power, energy, and/or resold transmission capacity at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on October 21, 1997.

Comment date: November 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. American Ref-Fuel Company of Essex County

[Docket No. ER98-226-000]

Take notice that on October 21, 1997, American Ref-Fuel Company of Essex County, tendered for filing a Notice of Cancellation stating that effective the 22nd of December, 1997 Rate Schedule FERC No. 2 (Jersey Central Power & Light Company) and Supplement No. 1 to Rate Schedule FERC No. 2 (Jersey Central Power & Light Company), effective no earlier than January 1, 1993, upon conditions precedent, are cancelled.

Comment date: November 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Duke Power Company

[Docket No. FA95-38-001]

Take notice that on October 24, 1997, Duke Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29607 Filed 11-7-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice; Sunshine Act Meeting

November 5, 1997.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: 10:00 a.m., November 12, 1997.

PLACE: Room 2C 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Lois D. Cashell, Secretary, telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro

685th Meeting—November 12, 1997; Regular Meeting (10:00 a.m.)

CAH-1.

Docket No. HB52-92-3-005, York Haven Power Company

CAH-2.

Project No. 2113-079, Wisconsin Valley Improvement Company
Project No. 2339-016, Tomahawk Power and Pulp Company
Project Nos. 2476-014 and 1999-024, Wisconsin Public Service Corporation
Project No. 2212-014, Weyerhaeuser Company
Project Nos. 2590-021 and 2256-023, Consolidated Water Power Company
Project Nos. 2255-026, 2291-026 and 2292-024, Nekoosa Papers, Inc.

CAH-3.

Project No. 2409-093, Calaveras County Water District

CAH-4.

Project No. 11545-002, Allen Ross

CAH-5.

Project No. 2523-007, N.E.W. Hydro, Inc.

Project No. 11496-000, City of Oconto Falls, Wisconsin

Consent Agenda—Electric

CAE-1.

Docket No. ER97-4281-000, NRG Power Marketing, Inc.
 CAE-2.
 Docket No. ER97-4636-000, Nev, L.L.C.
 Docket No. ER97-4652-000, Nev East, L.L.C.
 Docket No. ER97-4653-000, Nev California, L.L.C.
 Docket No. ER97-4654-000, Nev Midwest, L.L.C.
 CAE-3.
 Docket No. ER97-4745-000, Alpena Power Marketing, L.L.C.
 CAE-4.
 Docket No. ER97-4724-000, Southern California Edison Company, Montana Power Company, Nevada Power Company, PacifiCorp, Pacific Gas and Electric Company and Sierra Pacific Power Company
 CAE-5.
 Docket No. ER97-4637-000, Florida Power & Light Company
 CAE-6.
 Docket No. ER97-4466-000, Midamerican Energy Company
 CAE-7.
 Docket No. ER97-4691-000, Montaup Electric Company
 CAE-8.
 Docket No. ER97-851-001, H.Q. Energy Services (U.S.) Inc.
 CAE-9.
 Docket Nos. NJ96-1-002 and 003, South Carolina Public Service Authority
 CAE-10.
 Docket No. ER96-894-000, Baltimore Gas and Electric Company
 CAE-11.
 Docket Nos. ER95-1586-000, 001, EL96-17-000 OA96-184-000, Citizens Utilities Company
 CAE-12.
 Docket No. ER97-905-001, Pacific Gas and Electric Company
 CAE-13.
 Omitted
 CAE-14.
 Docket No. ER96-1121-002, Duke/Louis Dreyfus Energy Services (New England) L.L.C.
 CAE-15.
 Docket No. AC91-110-001, PacifiCorp
 CAE-16.
 Docket No. NJ97-9-000, Colorado Springs Utilities
 CAE-17.
 Docket No. NJ97-12-000, Southern Minnesota Municipal Power Agency

Consent Agenda—Gas and Oil

CAG-1.
 Docket No. RP98-18-000, Iroquois Gas Transmission System, L.P.
 CAG-2.
 Docket No. RP96-348-003, Panhandle

Eastern Pipe Line Company
 CAG-3.
 Omitted
 CAG-4.
 Docket No. RP97-373-002, Koch Gateway Pipeline Company
 CAG-5.
 Docket No. RP95-363-010, EL Paso Natural Gas Company
 CAG-6.
 Docket Nos. RP97-455-002 and 001, Overthrust Pipeline Company
 CAG-7.
 Docket No. RP97-445-001, Tennessee Gas Pipeline Company
 CAG-8.
 Docket No. RP96-200-012, Noram Gas Transmission Company
 CAG-9.
 Docket No. RP96-320-005, Koch Gateway Pipeline Company
 CAG-10.
 Docket No. RP97-185-001, Panhandle Eastern Pipe Line Company
 CAG-11.
 Docket No. RP97-186-001, Trunkline Gas Company
 CAG-12.
 Docket No. RP97-342-002, Kern River Gas Transmission Company
 CAG-13.
 Docket Nos. RP97-451-002 and 001, Questar Pipeline Company
 CAG-14.
 Docket No. RP96-389-002, Columbia Gulf Transmission Company
 Docket No. RP96-390-002, Columbia Gas Transmission Corporation
 CAG-15.
 Omitted
 CAG-16.
 Docket No. RP97-148-001, Williston Basin Interstate Pipeline Company
 CAG-17.
 Omitted
 CAG-18.
 Docket No. RP97-81-002, K N Interstate Gas Transmission Company
 CAG-19.
 Docket No. RP96-312-004, Tennessee Gas Pipeline Company
 CAG-20.
 Docket No. RP97-82-000, GPM Gas Corporation V. EL Paso Natural Gas Company
 CAG-21.
 Docket Nos. CP93-252-003 and CP93-253-003, EL Paso Natural Gas Company
 CAG-22.
 Docket No. CP94-183-004, EL Paso Natural Gas Company
 CAG-23.
 Docket No. CP95-194-004, Northern Border Pipeline Company
 CAG-24.
 Docket No. CP96-201-001, Algonquin Gas Transmission Company

CAG-25.
 Docket No. CP96-541-001, Southern Natural Gas Company
 CAG-26.
 Docket No. CP96-696-001, East Tennessee Natural Gas Company
 CAG-27.
 Omitted
 CAG-28.
 Docket No. CP97-294-001, Natural Gas Pipeline Company of America
 CAG-29.
 Docket No. CP97-738-001, Transok, Inc.
 CAG-30.
 Docket Nos. CP96-655-000 and 001, Destin Pipeline Company, L.L.C.
 Docket Nos. CP97-291-000 and 001, Southern Natural Gas Company and Destin Pipeline Company, L.L.C.
 CAG-31.
 Omitted
 CAG-32.
 Docket No. CP97-675-000, U.S. General Services Administration
 CAG-33.
 Docket No. CP97-706-000, Williams Natural Gas Company
 CAG-34.
 Docket No. CP97-337-000, Koch Gateway Pipeline Company
 CAG-35.
 Docket Nos. CP97-516-000 and 001, Transwestern Pipeline Company
 CAG-36.
 Omitted
 CAG-37.
 Docket No. CP97-672-000, Panhandle Eastern Pipe Line Company
 Docket No. CP97-671-000, Panhandle Field Services Company
 CAG-38.
 Docket No. CP97-533-000, Chevron U.S.A. Inc., Venice Gathering Company, Venice Gathering System, L.L.C. and Venice Energy Services Company
 Docket No. CP97-534-000, Chevron U.S.A. Inc., Venice Gathering Company, Venice Gathering System, L.L.C. and Venice Energy Services Company
 Docket No. CP97-535-000, Chevron U.S.A. Inc., Venice Gathering Company, Venice Gathering System, L.L.C. and Venice Energy Services Company
 CAG-39.
 Docket No. IS98-2-000, Amoco Pipeline Company

Hydro Agenda

H-1.
 Docket No. EL95-35-000, Kootenai Electric Cooperative, Inc., Clearwater Power Company, Idaho County Light & Power Cooperative Association, Inc. and Northern Lights, Inc. v. Public Utility District

No. 2 of Grant County, Washington, Order on Initial Decision.

Electric Agenda

E-1. Docket Nos. EC96-13-000, 001, ER96-1236-000, 001, ER96-2560-000 and 001, IES Utilities, Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services and Industrial Energy Applications, Inc., Opinion and Order on Proposed Merger.

Oil and Gas Agenda

I. Pipeline Rate Matters

PR-1.

Docket No. RM96-1-007, Standards for Business Practices of Interstate Natural Gas Pipelines, Notice of Proposed Rulemaking and Policy Statement.

PR-2.

Docket Nos. RP97-391-000 and RP97-149-002, Gas Research Institute
Docket No. RM97-3-000, Research, Development and Demonstration Funding, Opinion and Order on Gas Research Institute's 1998 Budget and on Proposed Settlement.

II. Pipeline Certificate Matters

PC-1.

Reserved

Lois D. Cashell,

Secretary.

[FR Doc. 97-29732 Filed 11-6-97; 11:54 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5918-1]

Proposed Modification of a General NPDES Permit for Facilities Related to Oil and Gas Extraction on the North Slope of the Brooks Range, Alaska (Permit Number AKG-31-0000)

AGENCY: Environmental Protection Agency, (EPA).

ACTION: Notice of proposed modification of a general permit.

SUMMARY: This proposed modification of a general permit is intended to regulate activities related to the extraction of oil and gas on the North Slope of the Brooks Range in the state of Alaska. The proposed modified general permit includes a provision to extend the area of coverage to include facilities off-shore of the North Slope Borough of Alaska. The extension would cover sanitary and/or domestic wastewater discharges,

construction dewatering, and hydrostatic test water. The proposed modified general permit also includes a new outfall designation for the discharge of hydrostatic test waters. In addition, several sections of the permit have been changed to provide clarification on issues that have been confusing during the administration of the permit to date. When issued, the proposed modified permit will establish effluent limitations, standards, prohibitions and other conditions on discharges from covered facilities. These conditions are based on existing national effluent guidelines, the state of Alaska's Water Quality Standards and material contained in the administrative record. A description of the basis for the conditions and requirements of the proposed modified general permit is given in the fact sheet.

DATES: Interested persons may submit comments on the draft general permit to EPA, Region 10 at the address below. Comments must be received in the operations Office by December 10, 1997.

ADDRESSES: Comments on the proposed modified general permit should be sent to Cindi Godsey, U.S. EPA, Region 10; Alaska Operations Office, 222 W. 7th Street #19, Anchorage, Alaska, 99513-7588.

FOR FURTHER INFORMATION CONTACT:

Copies of the Draft Modified Permit and Fact Sheet are available upon request.

Requests may be made to Jeanette Carriveau at (206) 553-1214 or to Cindi Godsey at (907) 271-6561. Requests may also be electronically mailed to:

CARRIVE-

AU.JEANETTE@EPAMAIL.EPA.GOV
or

GODSEY.CINDI@EPAMAIL.EPA.GOV

SUPPLEMENTARY INFORMATION:

Executive Order 12866

The Office of Management and Budget has exempted this action from the review requirements of Executive Order 12866 pursuant to Section 6 of that order.

Regulatory Flexibility Act:

After review of the facts presented in the notice printed above, I hereby certify pursuant to the provision of 5 U.S.C. 605(b) that this modified general NPDES permit will not have a significant impact on a substantial number of small entities. Moreover, the permit reduces a significant administrative burden on regulated sources.

Dated: October 30, 1997.

Philip G. Millam,

Director, Office of Water, Region 10

Fact Sheet

United States Environmental Protection Agency, Region 10, Anchorage Operations Office, Room 537, Federal Building 222 W. 7th Avenue, #19 Anchorage, Alaska 99513-7588, (907) 271-6561

Date: November 3, 1997.

General Permit No. AKG-31-0000.

PROPOSED MODIFICATION OF A GENERAL NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT TO DISCHARGE POLLUTANTS PURSUANT TO THE PROVISIONS OF THE CLEAN WATER ACT (the Act) FOR

Facilities Related To Oil and Gas Extraction

This fact sheet includes (a) the tentative determination of the Environmental Protection Agency (EPA) to modify the general permit, (b) information on public comment, public hearing and appeal procedures, (c) a description of the proposed discharges, and (d) a listing of tentative effluent limitations and other conditions.

Persons wishing to comment on the tentative modifications contained in the proposed modified general permit may do so by the expiration date of the Public Notice. All written comments should be submitted to EPA as described in the Public Comments section.

After the expiration date of the Public Notice, the Director, Office of Water, will make final determinations with respect to permit issuance. A General Permit follows rulemaking procedures so EPA's issuance and promulgation activities must be conducted in accordance with the Administrative Procedure Act (APA). The modifications in this general permit will become effective 30 days after publication of the final modified general permit in the **Federal Register** according to section 553(d) of the APA. Anyone wishing to appeal the modifications in this general permit must do so in court according to 40 CFR 124.71. Interested persons may challenge the modifications, within 120 days of issuance, in the Circuit Court of Appeals of the United States under section 509(b)(1) of the Act.

The proposed NPDES modified general permit and other related documents are on file and may be inspected at the above address any time between 8:30 a.m. and 4:00 p.m., Monday through Friday. Copies and other information may be requested by writing to EPA at the above address to