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Substitute Second Revised Sheet No. 292  
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 Substitute Second Revised Sheet No. 628  
 Substitute Twenty-Ninth Revised Sheet No. 1000

Great Lakes states that the above named tariff sheets are being filed to replace those filed on November 1, 1996 in this docket, and are intended to provide a comprehensive and current version of Great Lakes' proposal to convert its rates and tariff from a volumetric (Mcf) to a thermal (Dth) basis. The revised tariff sheets reflect portions of Great Lakes' original November 1, 1996 proposal and incorporate certain revisions filed with the Commission on December 31, 1996 and additional revisions first being proposed in the instant filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3038 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-671-001]**

**National Fuel Gas Supply Corporation;  
 Notice of Application**

February 3, 1997.

Take notice that on January 30, 1996, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an amendment to its application in Docket

No. CP96-671-000 pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of facilities in order to create additional firm transportation capacity of 48,000 Dth per day from the Niagara import point to the interconnection between National Fuel and Transcontinental Gas Pipe Line Corporation (Transco) at Leidy and Wharton, Pennsylvania, (1997 Niagara Expansion Project), and permission and approval to abandon certain facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

National Fuel States that the purpose of the amendment is to: (1) revise the horsepower and other specifications of the proposed new compressor unit at the Ellisburg Compressor Station; (2) submit the Precedent Agreement between National Fuel and Union Pacific Fuels, Inc. for the remaining 3,656 Dth/d of unsubscribed firm winter capacity; and (3) request authorization to replace the meter facilities at the Strickler Road Station.

National Fuel proposes to install a high speed compressor with 3,200 hp at its Ellisburg Compressor Station instead of the originally proposed 2,250 Cooper GMVH-10 compressor, because the latter is no longer available. National Fuel also states that the change in the proposed Ellisburg compressor unit is not anticipated to have any significant impact on the cost of the project.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before February 13, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held

with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed certificate and abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear to be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3035 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-242-000]**

**Overthrust Pipeline Company; Notice of Tariff Filing**

February 3, 1997.

Take notice that on January 30, 1997, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets to be effective March 1, 1997:

*Original Volume No. 1*

*Fourth Revised Sheet No. 3*

*First Revised Volume No. 1-A*

*First Revised Sheet No. 2*

Overthrust states that the proposed tariff sheets revise the Preliminary Statement in Volume Nos. 1 and 1-A of its tariff by removing references to Columbia Gulf Transmission Company.

Overthrust states further that a copy of this filing has been served upon its customers and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3040 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-241-000]**

**Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

February 3, 1997.

Take notice that on January 30, 1997, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet proposed to be effective October 1, 1996:

Second Revised Sheet No. 36

Viking states that the purpose of this filing is to modify Section 6(d) of Viking's Rate Schedule LMS to provide that Viking's Rate Schedule FT-B service receives the treatment already accorded to Viking's Rate Schedules FT-A, FT-GS, IT and AOT service with regard to the disposition of monthly imbalance penalties. Viking inadvertently omitted to modify Sheet No. 36 of Rate Schedule LMS to make FT-B shippers eligible for Section 6(d) penalty revenue credits when it filed to implement the new Rate Schedule FT-B on September 13, 1996.

Viking proposes an effective date of October 1, 1996 to coincide with the effective date of the original FT-B filing in Docket No. RP96-384.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3039 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EG97-29-000, et al.]**

**CMS Generation Pinamucan Operating Limited Duration Company, et al.; Electric Rate and Corporate Regulation Filings**

January 31, 1997.

Take notice that the following filings have been made with the Commission:

**1. CMS Generation Pinamucan Operating Limited Duration Company**

[Docket No. EG97-29-000]

On January 27, 1997, CMS Generation Pinamucan Operating Limited Duration Company, Fairlane Plaza South, 330 Town Center Drive, Suite 1100, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Pinamucan Operating Limited Duration Company is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Pinamucan Operating Limited Duration Company will operate, as an agent of the owner, an approximately 63 megawatt diesel fuel-fired electric cogeneration facility (the "Facility") located in the Cavite Export Processing Zone in Rosario, Cavite, Philippines.

*Comment date:* February 14, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Ashton Energy Corporation, J. Anthony & Associates Ltd., J.D. Loock & Associates, VTEC Energy Inc., Pacific Power Solutions, ICC Energy Corporation, and Strategic Energy Ltd.**

Docket No. ER94-1246-010; Docket No. ER95-784-006; Docket No. ER95-1826-004; Docket No. ER95-1855-005; Docket No. ER96-1599-001; Docket No. ER96-1819-001, and Docket No. ER96-3107-001 (not consolidated)

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and