

**CONTACT PERSON FOR ADDITIONAL INFORMATION:** Sadye E. Dunn, Office of the Secretary, 4330 West Highway, Bethesda, MD 20207 (301) 504-0800.

Dated: October 15, 1997.

**Sadye E. Dunn,**

*Secretary.*

[FR Doc. 97-27737 Filed 10-15-97; 2:31 pm]

BILLING CODE 6355-01-M

## DEPARTMENT OF DEFENSE

### Department of the Air Force

#### Record of Decision (ROD) for the Disposal and Reuse of Plattsburgh Air Force Base (AFB), New York

On October 2, 1997, the Air Force issued a Record of Decision (ROD) for the Disposal and Reuse of Plattsburgh AFB, New York. The decisions included in this ROD have been made in consideration of, but not limited to, the information contained in the Final Environmental Impact Statement (FEIS) for the Disposal and Reuse of Plattsburgh AFB, filed with the Environmental Protection Agency and made available to the public on November 9, 1995.

Plattsburgh AFB closed on September 25, 1995, pursuant to the Defense Base Closure and Realignment Act of 1990 (10 U.S.C. § 2687 note) and the recommendations of the Defense Base Closure and Realignment Commission. The FEIS analyzed potential environmental impacts of the Air Force's disposal options by portraying a variety of potential land uses to cover a range of reasonably foreseeable future uses of the property and facilities by others. This ROD supplements the Partial ROD (PROD) the Air Force issued on August 21, 1996, which documented a number of decisions regarding the intended disposal of Government-owned property at the base. It announced that the base would be disposed of in parcels, described the parcels, and identified the methods of disposal for some of the parcels. It also discussed possible environmental impacts and mitigations. Disposal decisions for the remainder of the former base were deferred.

This ROD addresses the methods of disposal for real property not addressed in the PROD. That portion of the former base located west of U. S. Route 9, referred to as the "New Base," for which disposal decisions were not announced in the PROD, will be made available for disposal through a public airport conveyance (approximately 3,070 acres of improved land). That portion of the base located east of U. S. Route 9,

referred to as the "Old Base," for which disposal decisions were not announced in the PROD, will be made available for disposal through an Economic Development Conveyance (approximately 250 acres). Both of the disposal decisions are subject to eligible applicants submitting approvable applications by December 31, 1998. After that date, the respective property would be offered for disposal by sale. The ROD also addresses what actions, if any, the Air Force will take to avoid or mitigate adverse environmental consequences from its disposal actions, if different from those described in the PROD.

The implementation of these conversion activities and associated mitigation measures will proceed with minimal adverse impact to the environment. This action conforms with applicable Federal, State and local statutes and regulations, and all reasonable and practical efforts have been incorporated to minimize harm to the local public and the environment.

Any questions regarding this matter should be directed to Mr. John Carr, Program Manager, (703) 696-5546. Correspondence should be sent to: AFBCA/DA, 1700 North Moore Street, Suite 2300, Arlington, VA 22209-2802.

**Barbara A. Carmichael,**

*Alternate Air Force Federal Register Liaison Officer.*

[FR Doc. 97-27607 Filed 10-16-97; 8:45 am]

BILLING CODE 3910-01-P

## DEPARTMENT OF DEFENSE

### Department of the Air Force

#### Intent to Grant an Exclusive Patent License

Pursuant to the provisions of Part 404 of Title 37, Code of Federal Regulations, which implements Public Law 96-517, the Department of the Air Force announces its intention to grant Tel Med Technologies (hereafter TMT), a Michigan Corporation, an exclusive license, under United States Patent Application Serial No. 08/581/795 filed in the name of Stephen M. Schmitt for a "Method of Fabricating Precise Cast or Noncast Implant-Retained Dental Restorations Using Electrical Discharge Machining."

The license described above will be granted unless an objection thereto, together with a request for an opportunity to be heard, if desired, is received in writing by the addressee set forth below within sixty (60) days from the date of publication of this Notice. Information concerning the application

may be obtained, on request, from the same addressee.

All communications concerning this Notice should be sent to: Mr. Randy Heald, Patent Attorney, Secretary of the Air Force, Office of the General Counsel, SAF/GCQ, 1501 Wilson Blvd., Suite 805, Arlington, VA 22209-2403, telephone (703) 696-9037.

**Barbara A. Carmichael,**

*Alternate Air Force Federal Register Liaison Officer.*

[FR Doc. 97-27606 Filed 10-16-97; 8:45 am]

BILLING CODE 3910-01-P

## DEPARTMENT OF DEFENSE

### Department of the Army

#### Exclusive License Announcement: U.S. Army Research Laboratory

**ACTION:** Notice.

**SUMMARY:** In accordance with 37 CFR 404.7(a)(1)(I), announcement is made of prospective exclusive license of U.S. Patent 5,617,031, "Buried Pipe Locator Utilizing a Change in Ground Capacitance," for the purpose of manufacturing, using, and selling a product for buried pipe and cable finder.

This invention is described as a buried pipe detection device based upon the principle of sensing of differences in the dielectric/conductive properties of the ground in the vicinity of where the pipe is disclosed. The right to this United States Patent is owned by the United States of America, as represented by the Secretary of the Army. Under the authority of section 11(a)(2) of the Federal Technology Transfer Act of 1986 (Pub. L. 99-502) and section 207 of title 35 United States Code, the Department of the Army, as represented by the U.S. Army Research Laboratory, intends to grant a limited term exclusive license of the above mentioned patent to Charles Machine Works, Inc., 1959 West Fir Avenue, Perry, Oklahoma, represented by, General Manager, Subsite Electronics, 1950 W. Fir, Perry, Oklahoma, for buried pipe and cable finder.

**FOR FURTHER INFORMATION CONTACT:** Ms. Norma Vaught, Technology Transfer Office, AMSRL-CS-TT, U.S. Army Research Laboratory, Adelphi, MD 20783-1197; tel: (301) 394-2952; fax (301) 394-5815; e-mail: nvaught@arl.mil.

**SUPPLEMENTARY INFORMATION:** Pursuant to 37 CFR 404.7(a)(1)(I), any interested party may file written objections to this prospective exclusive license arrangement. Written objections should

be directed to the above address on or before 60 days from the publication of this notice.

**Mary V. Yonts,**

*Alternate Army Federal Register Liaison Officer.*

[FR Doc. 97-27536 Filed 10-16-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-1-84-001]

#### Caprock Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 10, 1997.

Take notice that on October 8, 1997, Caprock Pipeline company (Caprock) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised Tariff sheets, to be effective October 1, 1997:

Substitute Sixth Revised Sheet No. 4

Substitute Sixth Revised Sheet No. 5

Caprock states that these substitute Tariff sheets are being submitted to comply with the Commission's September 29, 1997 Order in this proceeding.

Caprock states that copies of the filing were served upon Caprock's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27562 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-406-000]

#### CNG Transmission Corporation; Notice of Technical Conference

October 10, 1997.

In the Commission's order issued July 31, 1997, the Commission held that, if necessary, the Staff may convene a technical conference to address issues raised by comments on CNG's supplemental filing concerning changes to its terms and conditions of service.

Take notice that the technical conference will be held on Friday, October 31, 1997 at 9:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested parties and Staff are permitted to attend.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27558 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-6-000]

#### Dauphin Island Gathering Partners; Notice of Application

October 10, 1997.

Take notice that on October 3, Dauphin Island Gathering Partners (DIGS), c/o OEDC, Inc., 1400 Woodloch Forest Drive, Suite 200, the Woodlands, Texas 77380, filed in Docket Nos. CP98-6-000 an application, pursuant to Section 7(c) of the Natural Gas Act and Section 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct facilities to implement the second phase of a two-stage construction project to attach offshore supplies to an onshore delivery point near Coden, Louisiana. Specifically, DIGS proposes to (1) construct and operate approximately 13 miles of 24-inch pipeline extending from Alabama state waters at State Tract 73 to a proposed processing facility near Coden, Alabama, and (2) abandon a temporary interconnection located in Alabama State Tract 73 between DIGS existing facilities and DIGS' 65-mile pipeline authorized to be constructed by DIGS in Docket No. CP97-300-000, and for approval of *pro forma* tariff sheets providing for negotiated rates for both firm and interruptible services, and

other tariff modifications, all as more fully set forth in the applications, which are on file with the Commission and open for public inspection.

DIGS states that, in its application filed in Docket No. CP97-300-000, it proposed to construct its system in two stages, with authorization sought in that application only for the first phase. DIGS indicated that the Phase I facilities would extend from Main Pass Block 225 to Alabama State Tract 73 (MP facilities). DIGS also stated that, pending completion of the Phase II facilities, which are being proposed in this application, the Phase I facilities would interconnect temporarily with existing facilities that extend from Block 73 onshore to Coden, Alabama (the DI facilities) where gas would be delivered to the systems of interstate pipeline companies.

DIGS estimates a construction cost of the proposed facilities of \$19,368,716, which would be financed from cash on hand from the various partners of DIGS.

DIGS has included *pro forma* tariff sheets with its application as First Revised Volume No. 1 to its tariff setting forth the rate schedules, general terms and conditions and forms of service agreements that would be provided if the requested certificate is granted. It is indicated the proposed tariff would replace the Original Volume No. 1 of the tariff filed on September 2, 1997, in compliance with the June 27, 1997, order approving the Phase I facilities. It is also stated that the proposed tariff reflects separate service for the DI facility in that, after Phase II is completed, Dauphin Island's DI facilities and MP facilities will no longer be connected and will ship gas of different qualities. DIGS states that as a result, different quality specifications are set forth for the transportation of rich gas through the MP facilities and lean gas through the DI facilities.

DIGS states that the Commission's June 27, 1997, order permitted DIGS to charge and collect a recourse rate of \$0.1756 for Rate Schedule FT-1 and further authorized DIGS to charge negotiated rates for service under Rate Schedules FT-2 and FT-3. It is indicated that the June 27, 1997, order stated that the Commission would review DIGS' rate methodology when DIGS filed its certificate application for the Phase II facilities. DIGS now proposes to modify its methodology to reflect that it will be operating two separate jurisdictional facilities because of different operational requirements related to the rich versus lean nature of the two gas streams and assertion of Commission jurisdiction over facilities previously operated as gathering