

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. RP97-312-001 and RP97-71-005]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 20, 1997.

Take notice on May 15, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The attached tariff sheets are proposed to be effective July 1, 1997.

Transco states that the purpose of the filing is to comply with the Commission's order of April 30, 1997 in Docket Nos. RP97-312-000 and RP97-71-000, 79 FERC ¶ 61,104 (1997) (April 30th Order). In the April 30th Order, the Commission approved, subject to refund and certain conditions, the tariff sheets implementing a new interruptible parking and borrowing service under Rate Schedule PBS (hereinafter "PBS Service"). The April 30th Order directed Transco to: (1) Submit a projection of costs and revenues under PBS Service consistent with section 154.202(a)(viii) of the Commission's regulations; (2) file information explaining the PBS Service curtailment priority; (3) revise its tariff to provide that, in the event a PBS shipper makes a timely nomination, the obligation of the PBS shipper to comply with a notification to withdraw or return gas will be tolled until such time as Transco schedules these nominations; (4) provide in its tariff that posting the available points of service on "TRANSIT" will be done in a non-discriminatory manner; and (5) clarify that the Rate Schedule PBS nomination deadline will be the same as the deadline for all other services. Transco is thereby making the necessary changes to its tariff in order to comply with the April 30th Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13726 Filed 5-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-306-001]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 20, 1997.

Take notice that on May 15, 1997, Williams Natural Gas Company (WNG) tendered for filing Substitute Third Revised Sheet No. 254 to its FERC Gas Tariff, to be effective May 1, 1997.

WNG states that this filing is being made in compliance with Commission order issued April 30, 1997 in the above referenced docket. Substitute Third Revised Sheet No. 254 is being filed to correct a typographical error.

WNG states that a copy of its filing was served on all parties on the official service list in the above-captioned docket and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13724 Filed 5-23-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC97-34-000, et al.]

Northern Electric Power Co., L.P., et al.; Electric Rate and Corporate Regulation Filings

May 16, 1997.

Take notice that the following filings have been made with the Commission:

1. Northern Electric Power Co., L.P.

[Docket No. EC97-34-000]

On May 9, 1997, Northern Electric Power Co., L.P. (Applicant), filed with the Federal Energy Regulatory Commission an Application for Disclaimer of Jurisdiction or Alternatively for Expedited Approval of the Transfer of Ownership Pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations.

Applicant, a limited partnership organized under the laws of the State of New York, seeks a disclaimer of jurisdiction over—or, alternatively, approval of—transfer of indirect control over a qualifying facility that is not exempt from the Federal Power Act. The proposed transaction involves the acquisition of all of the voting securities of Adirondack Hydro Development Corporation, an upstream parent of Applicant, by Indeck Capital, Inc. Applicant owns and operates the Hudson Falls Hydroelectric Project, a 36.1 megawatt qualifying small power production facility pursuant to the Public Utility Regulatory Policies Act of 1978, located on the Hudson River in the counties of Saratoga and Washington, New York.

Comment date: June 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Soyland Power Cooperative, Inc. and Illinois Power Company

[Docket No. EC97-31-000]

Take notice that on May 1, 1997, Soyland Power Cooperative, Inc. (Soyland) and Illinois Power Company (Illinois Power) (collectively, the Applicants) tendered for filing with the Federal Energy Regulatory Commission (the Commission) a Joint Application for Approval of Disposition and Acquisition of Facilities. As part of a comprehensive debt restructuring, Soyland proposes to transfer its 13.21% interest in the Clinton Nuclear Facility to Illinois Power, including the transmission substation associated with the Clinton plant. The substation is a

facility subject to the Commission's jurisdiction.

The Applicants state that a copy of the filing was served upon Soyland and Illinois Power.

Comment date: June 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. CMS Operating S.A.

[Docket No. EG97-62-000]

On May 7, 1997, CMS Operating S.A., Alsina 495, piso 5 (1087), Capital Federal, Buenos Aires, Argentina, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Operating S.A. is a subsidiary of CMS Enterprises Company, a Michigan corporation, which is a wholly-owned subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Operating S.A. will be operating a 128 megawatt natural gas-fired electric co-generation facility on the grounds of a refinery owned by YPF S.A. in Ensenada, province of Buenos Aires, Argentina.

Comment date: June 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Zond Development Corporation

[Docket No. EG97-63-000]

On May 7, 1997, Zond Development Corporation, 13000 Jameson Road, Tehachapi, California 93561, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Zond Development is a subsidiary of Zond Corporation, an indirect majority-owned subsidiary of Enron Corp. Zond Development will build and own a wind turbine generation facility (the Facility) near Alta, Iowa. The Facility will consist of approximately 150 wind turbines, with an aggregate nameplate capacity of 112.5 megawatts. Electric energy produced by the facility will be sold to MidAmerican Energy Company.

Comment date: June 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those concern the adequacy or accuracy of the application.

5. Zond Minnesota Development Corporation II

[Docket No. EG97-64-000]

On May 7, 1997, Zond Minnesota Development Corporation II, 13000 Jameson Road, Tehachapi, California 93561, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Zond Minnesota is a subsidiary of Zond Corporation, an indirect majority owned subsidiary of Enron Corp. Zond Minnesota will build and own a wind turbine generation facility (the Facility) near Lake Benton, Minnesota. The Facility will consist of approximately 143 wind turbines, with an aggregate nameplate capacity of 107.25 megawatts. Electric energy produced by the facility will be sold to Northern States Power Company.

Comment date: June 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Southwestern Public Service Company

[Docket No. ER97-2110-000]

Take notice that Southwestern Public Service Company (Southwestern) on May 1, 1997, tendered for filing an amendment to the above referenced Docket. The purpose of the amendment is to clarify a date in the filing.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER97-2593-000]

Take notice that on April 18, 1997, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Montaup Electric Company.

Cinergy and Montaup Electric Company are requesting an effective date of April 15, 1997.

Comment date: May 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Gas Corporation

[Docket No. ER97-2594-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on April 18, 1997 tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35,

service agreements under which NYSEG will provide capacity and/or energy to American Energy Solutions (AES), Atlantic City Electric Company (Atlantic City), Baltimore Gas & Electric Company (BG&E), Burlington Electric Department (Burlington), Carolina Power and Light Company (Carolina), Central Hudson Gas & Electric Corporation (Central Hudson), Cincinnati Gas & Electric Company and PSI Energy, Inc. (collectively, Cinergy Operating Companies) (Cinergy), DuPont Power Marketing, Inc. (DuPont), Energy Transfer Group, L.L.C., (ETG), Equitable Power Services Company (Equitable), KN Marketing, Inc. (KN), Morgan Stanley Capital Group, Inc. (Morgan Stanley), Niagara Mohawk Power Corporation (Niagara Mohawk), Orange & Rockland Utilities, Inc. (O&R), Plum Street Energy Marketing, Inc. (Plum Street), The Power Company of America, L.P. (PCA), Stand Energy Corp. (Stand), USGen Power Services, L.P. (USGen), and Western Power Services, Inc. (Western) in accordance with the NYSEG market-based power sales tariff.

NYSEG has requested waiver of the notice requirements so that the service agreements with AES, Atlantic City, BG&E, Burlington, Carolina, Central Hudson, Cinergy, DuPont, ETG, Equitable, KN, Morgan Stanley, Niagara Mohawk, O&R, Plum Street, PCA, Stand, USGen and Western become effective as of April 19, 1997.

NYSEG served copies of the filing upon the New York State Public Service Commission, AES, Atlantic City, BG&E, Burlington, Carolina, Central Hudson, Cinergy, DuPont, ETG, Equitable, KN, Morgan Stanley, Niagara Mohawk, O&R, Plum Street, PCA, Stand, USGen and Western.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Pacific Gas and Electric Company

[Docket No. ER96-2714-000]

Take notice that on May 2, 1997, Pacific Gas and Electric Company (PG&E) tendered for filing an amendment called Attachment 1 to the Interconnection Agreement, which changes certain Default Power provisions previously contained in the Interconnection Agreement between PG&E and the Shelter Cove Resort Improvement District No. 1 (District), dated August 9, 1996 (Interconnection Agreement). The Interconnection Agreement supersedes the current Power Sale Agreement between District and PG&E (PG&E Rate Schedule FERC No. 90).

Copies of this filing have been served upon District, the Northern California Power Agency and the CPUC.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Commonwealth Electric Company

[Docket No. ER97-2731-000]

Take notice that on April 29, 1997, Commonwealth Electric Company tendered for filing its quarterly report under their Market-Based Power Sales Tariffs for the period of February 28, 1997 to March 31, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Columbia Energy Services Corp.

[Docket No. ER97-2732-000]

Take notice that on April 29, 1997, Columbia Energy Services Corporation tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 1.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. The Dayton Power and Light Company

[Docket No. ER97-2733-000]

Take notice that on April 30, 1997, the Dayton Power and Light Company (Dayton) submitted service agreements establishing Pan Energy as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Pan Energy and the Public Utilities Commission of Ohio.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. The Dayton Power and Light Co.

[Docket No. ER97-2734-000]

Take notice that on April 30, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Pacificorp Power Marketing, Inc., Virginia Electric and Power Company as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Pacificorp Power Marketing, Inc.,

Virginia Electric and Power Company, and the Public Utilities Commission of Ohio.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Southern Company Services, Inc.

[Docket No. ER97-2735-000]

Take notice that on April 30, 1997, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies), submitted a report of short-term transactions that occurred under the Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) during the period January 1, 1997 through March 31, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Kentucky Utilities Company

[Docket No. ER97-2736-000]

Take notice that on April 30, 1997, Kentucky Utilities Company (KU), tendered for filing information on transactions that occurred during January 1, 1997 through March 31, 1997, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95-854-000.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

416. Florida Power Corporation

[Docket No. ER97-2776-000]

Take notice that on April 30, 1997, Florida Power Corporation (Florida Power), tendered for filing revisions to the capacity charges, reservation fees and energy adders for various interchange services provided by Florida Power pursuant to interchange contracts as follows:

Rate schedule	Customer
65	Southeastern Power Administration.
80	Tampa Electric Company.
81	Florida Power & Light Company.
82	City of Homestead.
86	Orlando Utilities Commission.
88	Gainesville Regional Utility.
91	Jacksonville Electric Authority.
92	City of Lakeland.
94	Kissimmee Utility Authority.
95	City of St. Cloud.
100	Fort Pierce Utilities Authority.
101	City of Lake Worth.
102	Florida Power & Light Company.
103	City of Starke.

Rate schedule	Customer
104	City of New Smyrna Beach.
105	Florida Municipal Power Agency.
108	City of Key West.
119	Reedy Creek Improvement District.
122	City of Tallahassee.
128	Seminole Electric Cooperative, Inc.
139	Oglethorpe Power Corp.
141	City of Vero Beach
142	Big Rivers Electric Corporation.
148	Alabama Electric Cooperative, Inc.
153	Enron Power Marketing, Inc.
154	Catex Vitol Electric, L.L.C.
155	Louis Dreyfus Electric Power, Inc.
156	Electric Clearing House, Inc.
157	LG & E Power Marketing, Inc.
158	MidCon Power Service Corp.
159	Koch Power Services Company
	160 Sonat Power Marketing, Inc.
161	Citizens Lehman Power Sales
	162 AES Power, Inc.
163	Intercoast Power Marketing Company
	164 Valero Power Service Company.
165	Delhi Energy Services, Inc.
166	Eastex Power Marketing, Inc.
167	NorAm Energy Services, Inc.
168	Western Power Services.
169	CNG Power Services Corporation.
170	Calpine Power Services Company.
171	SCANA Energy Marketing, Inc.
172	PanEnergy Trading & Market Services.
173	Coral Power, L.L.C.

The interchange services which are affected by these revisions are (1) Service Schedule A—Emergency Service; (2) Service Schedule B—Short Term Firm Service; (3) Service Schedule D—Firm Service; (4) Service Schedule F—Assured Capacity and Energy Service; (5) Service Schedule G—Backup Service; (6) Service Schedule H—Reserve Service; (7) Service Schedule I—Regulation Service; (8) Service Schedule OS—Opportunity Sales; (9) Service Schedule RE—Replacement Energy Service; (10) Contract for Assured Capacity And Energy With Florida Power & Light Company; (11) Contract for Scheduled Power and Energy with Florida Power & Light Company.

Florida Power requests that the amended revised capacity charges, reservation fees and energy adder be made effective on May 1, 1997 and remain effective through April 30, 1998. Florida Power requests waiver of the Commission's sixty-day notice requirement. If waiver is denied, Florida Power requests that the filing be made effective 60 days after the filing date.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER97-2777-000]

Take notice that on April 30, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 17 to add Old Dominion Electric Cooperative to Allegheny Power Open Access Transmission Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. West Penn requests a waiver of notice requirements and asks the Commission to honor the proposed effective date of January 1, 1997 as specified in the agreement negotiated by the parties.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Minnesota Power & Light Company

[Docket No. ER97-2778-000]

Take notice that on May 1, 1997, Minnesota Power & Light Company (Minnesota Power), tendered for filing Supplement No. 2 to the Amendment to the Municipal Service Agreement Between the City of Hibbing Public Utilities Commission and Minnesota Power & Light Company (Supplement No. 2). Minnesota Power requests an effective date 60 days from the date of filing.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Paragon Gas Marketing

[Docket No. ER97-2779-000]

Take notice that on May 1, 1997, Paragon Gas Marketing tendered for filing a Notice of Termination of Electric Rate Schedule No. 1, with a proposed effective date of May 1, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Heath Petra Resources, Inc.

[Docket No. ER97-2780-000]

Take notice that on May 1, 1997, Heath Petra Resources, Inc. tendered for filing a Notice of Termination of Electric Rate Schedule No. 1, with a proposed effective date of March 13, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Atlantic City Electric Company

[Docket No. ER97-2781-000]

Take notice that on May 1, 1997, Atlantic City Electric Company (Atlantic Electric), tendered for filing a service agreement under which Atlantic Electric will sell capacity and energy to Orange and Rockland Utilities, Inc. under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the agreement be accepted to become effective on April 30, 1997.

Atlantic Electric states that a copy of the filing has been served on Orange and Rockland Utilities, Inc.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Northern Indiana Public Service Company

[Docket No. ER97-2782-000]

Take notice that on May 1, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and PacifiCorp Power Marketing, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to PacifiCorp Power Marketing, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of April 17, 1997. Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. American Electric Power Service Corporation

[Docket No. ER97-2784-000]

Take notice that on May 1, 1997, the American Electric Power Service

Corporation (AEPSC), tendered for filing executed service agreements under the AEP Companies' Power Sales Tariffs. The Power Sales Tariff was accepted for filing effective October 1, 1995, and has been designated AEP Companies' FERC Electric Tariff First Revised Volume No. 2. AEPSC requests waiver of notice to permit the Service Agreement to be made effective for service billed on and after April 15, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Louisville Gas and Electric Company

[Docket No. ER97-2785-000]

Take notice that on April 30, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and Equitable Power Services Company under LG&E's Open Access Transmission Tariff.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Louisville Gas and Electric Company

[Docket No. ER97-2786-000]

Take notice that on May 1, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Service Agreement between LG&E and Equitable Power Services Company under LG&E's Rate Schedule GSS.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Louisville Gas and Electric Company

[Docket No. ER97-2787-000]

Take notice that on May 1, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-To-Point Transmission Service Agreement between LG&E and New York Electric and Gas under LG&E's Open Access Transmission Tariff.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Southwestern Public Service Company

[Docket No. ER97-2788-000]

Take notice that on May 1, 1997, Southwestern Public Service Company

(Southwestern), tendered for filing proposed amendments to its rate schedule with Central Valley Electric Cooperative, Inc., a full requirements wholesale customer.

The amendment allows this customer to participate in the interruptible load program available at all of Southwestern's full requirements wholesale customers.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Arizona Public Service Company

[Docket No. ER97-2789-000]

Take notice that on May 1, 1997, Arizona Public Service Company (APS), tendered for filing an amendment to make a correction to its Electric Coordination Tariff No. 1, Revision No. 2 filed in the above referenced dockets.

A copy of this filing has been served on all parties on the official service list.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Carolina Power & Light Company

[Docket No. ER97-2791-000]

Take notice that on May 1, 1997, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point to Point Transmission Service executed between CP&L and the following Eligible Transmission Customer: Aquila Power Corporation. Service to the Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Community Electric Power Corporation

[Docket No. ER97-2792-000]

Take notice that on May 1, 1997, Community Electric Power Corporation (CEPC), petitioned the Commission for acceptance of CEPC Rate Schedule FERC No. 1, the granting of certain blanket approvals, including authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

CEPC, intends to engage in wholesale power and energy purchases and sales as a marketer. CEPC is not in the business of generating or transmitting electric power. CEPC is a Massachusetts based, private corporation.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Interstate Power Company

[Docket No. ER97-2797-000]

Take notice that on May 1, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Western Power Services Inc. Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to Western Power Services Inc.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Interstate Power Company

[Docket No. ER97-2798-000]

Take notice that on May 1, 1997, Interstate Power Company (IPW), tendered for filing three Transmission Service Agreements between IPW and CornBelt Power Cooperative (CornBelt). Under the Transmission Service Agreements, IPW will provide firm point-to-point transmission service to CornBelt.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Ohio Valley Electric Corporation, Indiana-Kentucky Electric Corporation

[Docket No. ER97-2799-000]

Take notice that on May 1, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service, dated April 10, 1997 (the Service Agreement) between American Electric Power Service Corporation (AEPSC) and OVEC. OVEC proposes an effective date of April 10, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to AEPSC.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

Copies of this filing were served upon the Indiana Utility Regulatory Commission, the Kentucky Public Service Commission, the Michigan Public Service Commission, the Public Utilities Commission of Ohio, the Tennessee Regulatory Authority, the Virginia State Corporation Commission,

the West Virginia Public Service Commission and AEPSC.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Deseret Generation & Transmission Cooperative

[Docket No. ER97-2802-000]

Take notice that on May 1, 1997, Deseret Generation & Transmission Cooperative, tendered for filing proposed rider to its Service Agreement No. 5 under FERC Electric Tariff, Original Volume No. 1. The proposed rider would result in a rate decrease in accordance with the provisions of the current rate schedule contained in Service Agreement No. 5 under FERC Electric Tariff Original Volume No. 1.

The proposed rider is being made in order to implement provisions of the current rate schedule contained in Service Agreement No. 5 which is already on file with the Commission. The current rate schedule contained in Service Agreement No. 5 is the product of a comprehensive restructuring of Deseret's financial obligations.

Copies of this filing have been served upon Deseret's jurisdictional customers.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Washington Water Power

[Docket No. ER97-2803-000]

Take notice that on May 1, 1997, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed Service Agreements under WWP's FERC Electric Tariff Original Volume No. 9. WWP requests waiver of the prior notice requirement and requests an effective date of April 1, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. The Detroit Edison Company

[Docket No. ER97-2804-000]

Take notice that on May 1, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for wholesale power sales transactions (the Service Agreement) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 4 (the WPS-1 Tariff), between Detroit Edison and The Dayton Power & Light Company (Dayton), dated as of April 9, 1997. Detroit Edison requests that the Service Agreement be made effective as of April 9, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. The Detroit Edison Company

[Docket No. ER97-2805-000]

Take notice that on May 1, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for wholesale power sales transactions (the Service Agreement) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff, between Detroit Edison and The Dayton Power & Light Company (Dayton), dated as of April 9, 1997. Detroit Edison requests that the Service Agreement be made effective as of April 9, 1997.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-13790 Filed 5-23-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5831-2]

Urban Wet Weather Flows Advisory Committee, the Storm Water Phase II Advisory Subcommittee, and the Sanitary Sewer Overflow Advisory Subcommittee

AGENCY: Environmental Protection Agency.

ACTION: Notice of charter renewal.

SUMMARY: Notice is given that the Environmental Protection Agency (EPA) is renewing the Charter for the Urban Wet Weather (UWW) Flows Advisory Committee (and its two subcommittees) for an additional 2-year period. This Committee serves the public interest, in accordance with the provisions of the

Federal Advisory Committee Act (FACA), 5 U.S.C. appl. 2 section 9(c). The purpose of the Urban Wet Weather Flows Federal Advisory Committee is to provide advice and counsel to the Administrator of EPA on issues associated with urban wet weather discharges, including municipal and industrial storm water runoff, combined sewer overflows, and sanitary sewer overflows. It is determined that the Urban Wet Weather Flows Federal Advisory Committee is in the public interest in connection with the performance of duties imposed on the Agency by law.

FOR FURTHER INFORMATION: Contact Will Hall, Office of Wastewater Management, USEPA, at (202) 260-1458, or Internet: hall.william@epamail.epa.gov

Dated: May 16, 1997.

Michael B. Cook,
Director, Office of Wastewater Management,
Designated Federal Official.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5832-1]

Science Advisory Board; Emergency Notification of Public Advisory Committee Meeting

June 6, 1997.

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the Integrated Risk Project (IRP) Steering Committee of the Science Advisory Board (SAB) will hold a teleconference meeting on June 6, 1997 from 1:00 p.m. to 3:00 p.m. Eastern Daylight Time. The meeting is open to the public, however teleconference lines are limited. Please call Stephanie Sanzone, Designated Federal Official for the Committee, at (202) 260-6557 if you are interested in participating in the call and to obtain the dial-in number. The purpose of the teleconference meeting is to continue discussion of a conceptual framework for decision-making that utilizes information on risk, risk reduction opportunity, and economic and societal consequences of various risk reduction strategies. The Steering Committee began discussion of the framework at their meeting April 21-23, 1997. The framework is intended to be a unifying theme for the final report from the IRP that illustrates the inter-relationships between the methodologies developed by IRP Subcommittees for assessing and ranking risks to human health and the environment, identifying optimal sets of

risk reduction strategies, and assessing the economic and societal consequences of both risks and risk reduction options.

Background on the Integrated Risk Project (IRP)

In a letter dated October 25, 1995, to Dr. Matanoski, Chair of the SAB Executive Committee, Deputy Administrator Fred Hansen charged the SAB to: (a) Develop an updated ranking of the relative risk of different environmental problems based upon explicit scientific criteria; (b) provide an assessment of techniques and criteria that could be used to discriminate among emerging environmental risks and identify those that merit serious, near-term Agency attention; (c) assess the potential for risk reduction and propose alternative technical risk reduction strategies for the environmental problems identified; and (d) identify the uncertainties and data quality issues associated with the relative rankings. The project is being conducted by several SAB panels, working at the direction of an *ad hoc* Steering Committee established by the Executive Committee.

Single copies of Reducing Risk, the report of the previous relative risk ranking effort of the SAB, can be obtained by contacting the SAB's Committee Evaluation and Support Staff (1400), 401 M Street, SW, Washington, DC 20460, telephone (202) 260-8414, or fax (202) 260-1889.

For Further Information—Any member of the public wishing further information concerning the meeting or who wishes to submit oral or written comments should contact Stephanie Sanzone, Designated Federal Official for the IRP Steering Committee, Science Advisory Board (1400), U.S. EPA, Washington, DC 20460, phone (202)-260-6557; fax (202)-260-7118; or via Email at: Sanzone.Stephannie@epamail.epa.gov. Requests for oral comments must be received no later than 4:00 p.m. Eastern Time on June 3, 1997. Copies of the draft meeting agenda can be obtained from Ms. Wanda Fields at (202) 260-8414 or at the above fax number or by Email to Fields.Wanda@epamail.epa.gov.

Providing Oral or Written Comments at SAB Meetings

The Science Advisory Board expects that public statements presented at its meetings will not be repetitive of previously submitted oral or written statements. In general, each individual or group making an oral presentation will be limited to a total time of ten minutes. For conference call meetings,