

154.107(b) of the Commission's regulations so that it may be allowed to use rates for Capacity Reservation and Authorized Overrun Charge stated in Dollars per Barrel per Day.

Algonquin LNG states that the Per Barrel rate most accurately reflects the use of the storage facility. In addition, Algonquin LNG states that it is also the basis upon which the rates were designed and that its storage Per Barrel rates do not contravene the intent of Order No. 582.

Algonquin LNG's waiver request is in response to the Commission's Letter Order of December 20, 1996, accepting certain tariff sheets filed November 26, 1996, in Docket No. RP97-99-000, to comply with the Commission's Order Nos. 581 and 582. The December 20 Letter Order also required Algonquin LNG to submit an explanation as to why it has not filed to reflect all rates on a thermal basis or to request a waiver of Section 154.107(b) of the Commission's regulations.

Any person desiring to protest said filing should file a protest with Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedures. All such protests should be filed on or before March 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7575 Filed 3-25-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-127-000]

Cove Point LNG Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

March 20, 1997.

Take notice that on March 14, 1997, Cove Point LNG Limited Partnership (Cove Point) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, to be effective April 16, 1997:

Second Revised Sheet No. 7

Cove Point states that the listed tariff sheets sets forth the restatement and adjustment to its retainage percentages, pursuant to the Section 1.27 of the General Terms and Conditions of its

FERC Gas Tariff, First Revised Volume No. 1.

Cove Point states that copies of the filing were served upon Cove Point affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Cove Point's filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7576 Filed 3-25-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-321-003]

El Paso Natural Gas Company; Notice of Compliance Filing

March 20, 1997.

Take notice that on March 10, 1997, El Paso Natural Gas Company (El Paso), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective April 9, 1997:

Second Revised Volume No. 1

Fourth Revised Sheet No. 22

Eleventh Revised Sheet No. 24

Fourth Revised Sheet No. 111

Third Revised Sheet No. 112

El Paso states that the purpose of this filing is to comply with ordering paragraph (B) of the Commission's order (Order) issued on December 23, 1996 in Docket No. CP96-727-000. In the instant filing, El Paso is tendering tariff sheets to place in effect the Havasu Facilities Reservation Charge which was approved by the Order.

Any person desiring to be heard or to make any protest with reference to said filing should on or before April 10, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and

385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7572 Filed 3-25-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-352-006]

Transwestern Pipeline Company; Notice of Compliance Filing

March 20, 1997.

Take notice that on March 17, 1997, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, the following tariff sheets, proposed to be effective April 1, 1997.

Second Revised Volume No. 1.

Substitute 14 Revised Sheet No. 48

Substitute 12 Revised Sheet No. 80

Transwestern states that it is complying with the Commission's February 28, 1997 order in this docket by removing from its tariff Section 8 of its General Terms and Conditions (GT&C) entitled "Experimental Pilot Program Relaxing the Price Cap for Sending Market Transactions," as well as any other tariff provisions that referenced the experimental pilot program.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestants a party to the proceeding. Copies of this filing are on file with the

Commission and are available for inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7573 Filed 3-25-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-93-001]

**Young Gas Storage Company Ltd.;
Notice of Tariff Compliance Filing**

March 20, 1997.

Take notice that on March 17, 1997, Young Gas Storage Company Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective May 1, 1997.

Young states the tariff sheets are filed in compliance with Order No. 587, and the order issued February 13, 1997 in Docket No. RP97-93-000, as well as Section 154.203 of the Commission's regulations. Young further states the tariff sheets filed are the same as the pro forma tariff sheets filed by Young on November 21, 1996 to comply with Order No. 587 except (1) the tariff sheets have been revised to reflect tariff filings made between the November 21, 1996 filing and the date of this filing, (2) changes have been made to comply with the requirements of the order issued February 13, 1997 in Docket No. RP97-93-000 and certain minor clarifications and, (3) as required in Order No. 587-B issued January 30, 1997, Young is incorporating by reference into its tariff the Electronic Delivery Mechanism (EDM) standards adopted in that rule.

Young has further requested any waivers necessary to change its Gas Day to the GISB Standard effective April 7, 1997.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7574 Filed 3-25-97; 8:45 am]

BILLING CODE 6717-01-M

**Notice of Application Tendered for
Filing With the Commission**

March 17, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Minor License.
- b. *Project No.:* P-11289-002.
- c. *Date Filed:* February 27, 1997.
- d. *Applicant:* Village of Potsdam, New York.
- e. *Name of Project:* West Dam Hydro Project.
- f. *Location:* On the Raquette River in St. Lawrence County, New York.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:*
Frank O. Christie, Christie Engineering,
8 East Main St., Malone, NY 12953.
Hon. Ruth Garner, Mayor, Village of
Potsdam, P.O. Box 5168, Potsdam, NY
13676.
- i. *FERC Contact:* Bill Guey-Lee (202)
219-2808.
- j. *Comment Date:* 60 days from the
filing date in paragraph c.
- k. *Description of Project:* The
proposed project would utilize the
water in excess of that used by the
Village of Potsdam's existing exempted
Project No. 2869. Project No. 2869
consists of the East Dam and West Dam
separated by an island, a 300-acre
reservoir, and an 800-kW powerhouse at
the East Dam. The proposed Project No.
11289 would consist of an intake and
powerhouse at the West Dam with a
capacity of 700 kW.

l. With this notice, we are initiating consultation with the New York State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7615 Filed 3-25-97; 8:45 am]

BILLING CODE 6717-01-M

**Notice of Application Tendered for
Filing With the Commission**

March 19, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Minor License.
- b. *Project No.:* P-11600-000.
- c. *Date Filed:* February 27, 1997.
- d. *Applicant:* North Central Power Co., Inc.
- e. *Name of Project:* Grimh Hydroelectric Project.
- f. *Location:* On the Couderay River in Sawyer County, and Radisson Township, Wisconsin.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:*
John E. Dahlberg, Secretary/Treasurer,
North Central Power Co, Inc., 104
South Pine Street, P.O. Box 167,
Grantsburg, WI 54840-1067
Mark Dahlberg, President, North Central
Power Co, Inc., 104 South Pine Street,
P.O. Box 167, Grantsburg, WI 54840-
1067
- i. *FERC Contact:* Patrick K. Murphy
(202) 219-2659.
- j. *Comment Date:* 60 days from the
filing date in paragraph c.
- k. *Description of Project:* The existing
run-of-river project consists of: (1) Two
dams (right and left); (2) powerhouse;
(3) overflow spillway; and (4) tainter
gate spillway. The powerhouse houses
two turbine-generator units (one 250-
kilowatt[kw] unit and a second 125-kw
unit) totaling a 375-kw generating
capacity. The Grimh Project reservoir
has a surface area of 76 acres with a
storage volume of approximately 330
acre-feet. The project was constructed in
about 1930, and future operation will
maintain the current configuration.
There is no new construction proposed.

l. With this notice, we are initiating consultation with the Wisconsin State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR at 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and