

allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6280 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-254-001]**

**Williams Natural Gas Company; Notice of Filing of Penalty Revenue Report**

March 7, 1997.

Take notice that on March 4, 1997, Williams Natural Gas Company (WNG) tendered for filing a revised schedule to its report of penalty revenue collected during Periods of Daily Balancing (PODB), filed February 18, 1997, in Docket No. RP97-254-000.

WNG states that it made a filing on February 18, 1997 to report the amount of penalty revenue collected pursuant to the provisions of Article 9.5 of the General Terms and Conditions of its FERC Gas Tariff during Periods of Daily Balancing (PODB) occurring in January and February, 1996, and the proposed distribution of such revenue. WNG inadvertently omitted Western Resources, Inc. from the Delivery Operator Refund report. A revised Delivery Operator Refund report was filed.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6283 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EG97-35-000, et al.]**

**Aguaytia Energy del Peru S.R. Ltda., et al.; Electric Rate and Corporate Regulation Filings**

March 6, 1997.

Take notice that the following filings have been made with the Commission:

**1. Aguaytia Energy del Peru S.R. Ltda.**

[Docket No. EG-97-35-000]

On February 27, 1997, Aguaytia Energy del Peru S.R. Ltda. (the "Applicant") whose address is Av. Camino Real No. 111, Office 904, Ninth Floor, San Isidro, Lima 27, Peru, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an approximately 155-MW (net) gas-fired electric generating facility to be constructed near the city of Aguaytia, Peru, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

*Comment date:* March 25, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration to those that concern the adequacy or accuracy of the application.

**2. South Suburban Citizens Opposed to Polluting Our Environment v. Chewton Glen Energy, Inc.**

[Docket Nos. EL97-27-000 and QF92-101-000]

Take notice that on February 5, 1997, South Suburban Citizens Opposed to Polluting Our Environment (SS-Cope) tendered for filing a Petition for Declaratory Order and request for waiver of filing fee. SS-Cope requests that the Commission review the ownership and control structure of the Chewton Glen Energy Ford Heights LLC to determine whether the qualifying facility continues to comply with section 292.206 of the Commission's Regulations.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Florida Power Corporation**

[Docket No. ER96-2757-000]

Take notice that on February 4, 1997, Florida Power Corporation tendered for filing supplemental information to its

August 19, 1996, filing in the above-referenced docket.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Cinergy Services, Inc.**

[Docket No. ER97-121-000]

Take notice that on February 24, 1997, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Public Service Electric and Gas Company**

[Docket No. ER97-837-001]

Take Notice that on February 27, 1997, Public Service Electric and Gas Company (PSE&G) tendered for filing as part of its FERC electric tariff, Original Volume No. 6, Original Sheets No. 1 and No. 2 to become effective February 16, 1997.

PSE&G asserts that the purpose of this filing is to comply with the Commission's "Order Conditionally Accepting For Filing Proposed Market-Based Rates" issued on February 12, 1997 in Docket No. ER97-837-000. Specifically, PSE&G states that its filing addresses purchases of power from affiliates, provides for the separate statement of prices for wholesale generation, transmission and ancillary services and addresses the circumstances under which transmission and ancillary services will be provided under PSE&G's open-access transmission tariff.

PSE&G states that copies of the filing were served on all affected customers, interested state commissions and all parties on the service list.

*Comment date:* March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. MidAmerican Energy Company**

[Docket No. ER97-1251-000]

Take notice that on February 27, 1997, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801 tendered for filing an amendment to its initial filing in this docket. The proposed change consists of the following:

1. Substitute Fourth Revised Sheet No. 16, superseding Fourth Revised Sheet No. 16;

2. Substitute Second Revised Sheet Nos. 17 and 18, superseding Second Revised Sheet Nos. 17 and 18;

3. Substitute First Revised Sheet Nos. 19 and 20, superseding First Revised Sheet Nos. 19 and 20; and

## 4. Substitute Original Sheet No. 21.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in The Cincinnati Gas & Electric Company, 77 FERC 61,172 (1996) and Section 18.0 of MidAmerican's Rate Schedule for Power Sales by separately stating the prices for energy and transmission at on-peak and off-peak rates. MidAmerican states that the amended filing does not state prices for capacity and ancillary services because no sales of capacity or ancillary services were made during the period in regard to transactions under the Rate Schedule for Power Sales.

MidAmerican proposes an effective of October 1, 1996 for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of *Southern Company Services, Inc.*, 75 FERC 61,130 (1996), and the effective date authorized in Docket No. ER96-2459-000.

Copies of the amended filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 7. Wisconsin Public Service Corporation

[Docket No. ER97-1253-000]

Take notice that on February 27, 1997, Wisconsin Public Service Corporation ("WPSC") tendered for filing an amendment to its original January 16, 1997, filing in this docket. The amendment consists of additional information requested by Commission staff.

*Comment date:* March 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 8. Power Marketing Coal Services

[Docket No. ER97-1548-000]

Take notice that on February 26, 1997, Power Marketing Coal Services tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 9. APRA Energy Group

[Docket No. ER97-1643-000]

Take notice that on February 19, 1997, APRA Energy Group Inc. (APRA) petitioned the Commission for

acceptance of APRA Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 10. NewCorp Resources Electric Cooperative Inc.

[Docket No. ER97-1689-000]

Take notice that on February 14, 1997, NewCorp Resources Electric Cooperative, Inc. tendered for filing a Notice of Succession in Ownership or Operation.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 11. Atlantic City Electric Company

[Docket No. ER97-1777-000]

Take notice that on February 5, 1997, Atlantic City Electric Company (AE) tendered for filing its 4th quarter 1996 summary report of all AE transactions pursuant to the market-based rate power service tariff, made effective by the Commission on April 20, 1996 in Docket No. ER96-1361-000.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 12. St. Joseph Light &amp; Power Company

[Docket No. ER97-1801-000]

Take notice that on February 21, 1997, St. Joseph Light & Power Company, tendered for filing five executed Service Agreements under its Open Access Transmission Tariff. The five Form of Service Agreements are with: Aquila Power Corporation, Empire District Electric Co., Minnesota Power & Light Co., Union Electric Co., and Western Resources. The Service Agreements are being filed to implement St. Joseph's Open Access Transmission Tariff.

Copies of the filing were served on Aquila Power Corporation, Empire District Electric Co., Minnesota Power & Light Co., Union Electric Co., and Western Resources.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 13. Pacific Northwest Generating Cooperative

[Docket No. ER97-1802-000]

Take notice that on February 20, 1997, Pacific Northwest Generating Cooperative (PNGC), filed service agreements for six (6) short-term power sale transactions with Alberta Power. The service agreements incorporated

terms and conditions of the Western Systems Power Pool Agreement and the sales were made on price terms conforming to PNGC's Rate Schedule FERC No. 3 (market-based rate schedule).

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 14. Entergy Services, Inc.

[Docket No. ER-97-1803-000]

Take notice that on February 21, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc. Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and SONAT Power Marketing, L.P. (SONAT).

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 15. Wisconsin Public Service Corporation

[Docket No. ER97-1804-000]

Take notice that on February 24, 1997, Wisconsin Public Service Corporation ("WPSC"), tendered for filing an executed Transmission Service Agreement between WPSC and Southern Energy Trading and Marketing Inc. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 16. Wisconsin Public Service Corporation

[Docket No. ER97-1805-000]

Take notice that on February 24, 1997, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Coral Power, L.L.C. under its CS-1 Coordination Sales Tariff.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 17. Wisconsin Public Service Corporation

[Docket No. ER97-1806-000]

Take notice that on February 24, 1997, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Cinergy Services, Inc. under its CS-1 Coordination Sales Tariff.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Electric Power Company  
[Docket No. ER97-1808-000]

Take notice that on February 24, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing four firm transmission service agreements with Sonat Power Marketing L.P. (Sonat) for daily firm transmission service reservations that took place in January 1997. The power was received from Wisconsin Electric's interface with Commonwealth Edison Company (Mad Gas) and Wisconsin Public Service Corporation (WPS).

Wisconsin Electric requests an effective date of January 9, 1997, for the first two agreements and January 15 and January 29, 1997, for the third and fourth agreement respectively, in order to effectuate the transactions. Wisconsin Electric is authorized to state that Sonat joins in the requested effective date. Wisconsin Electric advises that the executed agreements were not received from Sonat until February 19 and consequently requests waiver of the late filing penalty otherwise applicable to its submittal.

Copies of the filing have been served on Sonat, WPS, Gas, ComEd, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Illinois Power Company  
[Docket No. ER97-1809-000]

Take notice that on February 21, 1997, Illinois Power Company (IP), tendered for filing a Service Agreement and Network Operating Agreement under which it will provide Network Integration Service to Soyland Power Cooperative, Inc. Service will be provided in accordance to Ip's Open Access Transmission Tariff on file with the Commission. Illinois Power and Soyland are requesting an effective date as of September 1, 1996.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Entergy Services, Inc.  
[Docket No. ER97-1810-000]

Take notice that on February 21, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the "Entergy

Operating Companies"), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Central Louisiana Electric Company, Inc. ("CLECO").

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Services, Inc.  
[Docket No. ER97-1811-000]

Take notice that on February 21, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Virginia Electric and Power Company (VEPCO).

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Services, Inc.  
[Docket No. ER97-1812-000]

Take notice that on February 21, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Southern Energy Trading and Marketing, Inc. (Southern Energy).

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Arizona Public Service Company  
[Docket No. ER97-1813-000]

Take notice that on February 21, 1997, Arizona Public Service Company ("APS"), tendered for filing a finalized cost report and updated facilities charge for the Facilities Agreement between APS and Tohono O'odham Utility Authority (TOUA).

A copy of this filing has been served on TOUA.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. The United Illuminating Company  
[Docket No. ER97-1814-000]

Take notice that on February 21, 1997, The United Illuminating Company ("UI"), tendered for filing a Service Agreement, dated January 16, 1997, between UI and the Cinergy Operating Companies ("Cinergy") for non-firm point-to-point transmission service under UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended.

UI requests an effective date of January 16, 1997, for the Service Agreement. Copies of the filing were served upon Cinergy Services, Inc., and upon the Connecticut Department of Public Utility Control.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Ohio Edison Company Pennsylvania Power Company  
[Docket No. ER97-1815-000]

Take notice that on February 24, 1997, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with Carolina Power & Light and Western Power services, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Wisconsin Public Service Corporation  
[Docket No. ER97-1818-000]

Take notice that on February 24, 1997, Wisconsin Public Service Corporation ("WPSC"), tendered for filing an executed Transmission Service Agreement between WPSC and Electric Clearinghouse, Inc. The Agreement provides for transmission service under the Open Access Transmission service Tariff, FERC Original Volume No. 11.

*Comment date:* March 20, 1997, in accordance with Standard paragraph E at the end of this notice.

27. Wisconsin Public Service Corporation  
[Docket No. ER97-1819-000]

Take notice that on February 24, 1997, Wisconsin Public Service Corporation ("WPSC"), tendered for filing an executed Transmission Service Agreement between WPSC and Wisconsin Power & Light Company. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

*Comment date:* March 20, 1997, in accordance with Standard paragraph E at the end of this notice.

28. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company  
[Docket No. ER97-1820-000]

Take notice that on February 21, 1997, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies) submitted service agreements under which the CSW Operating Companies will provide transmission service to Williams Energy Services company and Cincinnati Gas & Electric Co. and PSI Energy, Inc. in accordance with the CSW Operating Companies' open access transmission service tariff. The CSW Operating Companies request that the agreements be accepted to become effective on February 22, 1997.

The CSW Operating Companies state that a copy of this filing has been served on Williams Energy Services Company and Cincinnati Gas & Electric Co. and PSI Energy, Inc.

*Comment date:* March 20, 1997, in accordance with Standard paragraph E at the end of this notice.

29. New York State Electric & Gas Corporation

[Docket No. ER97-1821-000]

Take notice that on February 24, 1997, New York State Electric & Gas Corporation ("NYSEG"), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with CPS Utilities (CPS). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to CPS and CPS will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on February 25, 1997, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and CPS.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. New York State Electric & Gas Corporation

[Docket No. ER97-1822-000]

Take notice that on February 24, 1997, New York State Electric & Gas Corporation ("NYSEG"), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Dupont Power Marketing, Inc. ("Dupont"). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Dupont and Dupont will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on February 25, 1997, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Dupont.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Central Illinois Public Service Company

[Docket No. ER97-1823-000]

Take notice that on February 21, 1997, Central Illinois Public Service Company ("CIPS"), submitted Service Agreements establishing American Energy Solutions, Inc., City Water, Light & Power and Kentucky Utilities Company as new customers under the terms of CIPS' Coordination Sales Tariff CST-1 ("CST-1 Tariff") and an executed service agreement with Virginia Electric and Power Company to replace an unexecuted service agreement filed earlier.

CIPS requests an effective date of February 13, 1997, for the three service agreements with new customers and the revised Index of Customers and an effective date of December 31, 1996 for the unexecuted service agreement with Virginia Power. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the four customers and the Illinois Commerce Commission.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. New York State Electric & Gas Corporation

[Docket No. ER97-1824-000]

Take notice that on February 25, 1997, New York State Electric & Gas Corporation ("NYSEG"), tendered for filing proposed changes in its FERC Rate Schedule for Economic Development Power ("EDP") service to eligible customers, Rate Schedule FERC No. 179. As a result of implementing the revised rates, eligible EDP customers will be afforded a decrease in the cost of the NYSEG component of the EDP portion of their electric bills on an interim basis, subject to recoupment or refund, pending establishment of permanent rates.

NYSEG is filing the information pursuant to § 35.13 of the Commission's Rules of Practices and Procedure, 18 CFR 35.13. NYSEG is requesting an effective date of December 1, 1996, for the tariff changes. Accordingly, NYSEG has requested a waiver of the Commission's notice requirements.

NYSEG has sent a copy of this filing to the following: the New York State Public Service Commission, counsel for the Multiple Intervenors, the New York Power Authority, the New York State Department of Economic Development and EDP Customers.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Virginia Electric and Power Company

[Docket No. ER97-1825-000]

Take notice that on February 21, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Virginia Electric and Power Company and Equitable Power Services Company under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994, as revised on December 31, 1996. Under the tendered Service Agreements Virginia Power agrees to provide services to Equitable Power Services Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 97-6366 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG97-37-000, et al.]

**CNG Kauai, Inc., et al.; Electric Rate and Corporate Regulation Filings**

March 7, 1997.

Take notice that the following filings have been made with the Commission:

1. CNG Kauai, Inc.

[Docket No. EG97-37-000]

On February 28, 1997, CNG Kauai, Inc. (CNG Kauai), with its principal office located at One Park Ridge Center, P.O. Box 15746, Pittsburgh, PA 15244-0746, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CNG Kauai will be a Delaware limited partnership which will own a one percent general partner interest and a ninety-eight percent limited partner interest in Kauai Power Partners, Inc., L.P., a Delaware limited partnership which will own an advanced steam-injected gas turbine electric generating facility in Kauai, Hawaii and will sell energy at wholesale from that facility to Kauai Electric.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Kauai Power Partners, L.P.

[Docket No. EG97-38-000]

On February 28, 1997, Kauai Power Partners, L.P. (KPP), with its principal office located at One Park Ridge Center, P.O. Box 15746, Pittsburgh, PA 15244-0746, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

KPP will be a Delaware limited partnership which will own an advanced steam-injected gas turbine electric generating facility in Kauai, Hawaii and which will sell energy at wholesale from that facility to Kauai Electric.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those concern the adequacy or accuracy of the application.

3. Kazak Power Partners Limited

[Docket No. EG97-39-000]

On February 28, 1997, Kazak Power Partners Limited (Applicant), 6th Floor, No. 1 Minster Court, Mincing Lane, London EC3R 7AA, England, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, formed under the laws of the United Kingdom, is owned by E Prime Projects International, Inc. (which has a 25% interest), Independent Power Corporation PLC (which has a 50% interest), and Samsung Deutschland GmbH (which has a 25% interest). Applicant intends to own or operate, or both own and operate, all or part of the Karaganda Steam Power Station GRES 2. This facility is a 608 MW oil and coal-fired electric generating station consisting of eight generating units, and associated equipment, buildings, and land.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. E Prime Projects International, Inc.

[Docket No. EG97-40-000]

On February 28, 1997, E Prime Projects International, Inc. (Applicant), 1331 17th Street, Suite 601, Denver, Colorado 80202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to

Part 365 of the Commission's Regulations.

Applicant, a Delaware corporation, is a wholly-owned subsidiary of E Prime, Inc., a Colorado corporation. Applicant owns a 25% interest in Kazak Power Partners Limited. Kazak Power Partners Limited will wholly own the Karaganda Steam Power Station GRES 2. Applicant intends to indirectly through an affiliate own or operate, or both own and operate, all or part of the Karaganda Steam Power Station GRES 2. This facility is a 608 MW oil and coal-fired electric generating station consisting of eight generating units, and associated equipment, buildings, and land.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. E Prime Operating, Inc.

[Docket No. EG97-41-000]

On February 28, 1997, E Prime Operating, Inc. (Applicant), 1331 17th Street, Suite 601, Denver, Colorado 80202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Delaware corporation, is wholly owned by E Prime Projects International, Inc. Applicant intends to operate all or part of the Karaganda Steam Power Station GRES 2. This facility is a 608 MW oil and coal-fired electric generating station consisting of eight generating units, and associated equipment, buildings, and land.

*Comment date:* March 27, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. PanEnergy Power Services, Inc.

[Docket No. ER95-7-013]

Take notice that on February 7, 1997, PanEnergy Power Services, Inc. tendered for filing its revised FERC Electric Rate Schedule No. 1 in the above-referenced docket.

*Comment date:* March 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Washington Water Power Company

[Docket No. ER97-289-000]

Take notice that on February 24, 1997, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.