

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.  
 Linwood A. Watson, Jr.,  
*Acting Secretary.*  
 [FR Doc. 96-5466 Filed 3-7-96; 8:45 am]  
 BILLING CODE 6717-01-M

[Docket No. EL96-37-000, et al.]

**Pacific Gas & Electric Company, et al.;  
 Electric Rate and Corporate Regulation  
 Filings**

March 4, 1996.

Take notice that the following filings have been made with the Commission:

**1. Pacific Gas & Electric Company**

[Docket No. EL96-37-000]

Take notice that on February 28, 1996, Pacific Gas & Electric Company (PG&E) tendered for filing a Petition for Declaratory Order. In its Petition, PG&E requests the Commission to issue an order declaring that PG&E is not obligated to interconnect and provide transmission service in connection with a transaction proposed by Modesto Irrigation District and Destec Power Services, Inc. and that the proposed transaction is contrary to the Federal Power Act and not in the public interest.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. New Charleston Power, L.L.P.**

[Docket No. ER94-734-000]

Take notice that on February 14, 1996, New Charleston Power, tendered for filing a Petition for Approval of Initial Rate Schedule Request for Waivers. New Charleston requests that its contract rate be approved, effective January 1, 1993, for sales of electric energy and capacity purchased during calendar year 1993 from the Mesquite Lake Facility by Southern California Edison Company (Edison).

New Charleston states that it filed its contract rate on December 30, 1993 in Docket No. ER94-734-000 pursuant to the Commission's Prior Notice and Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶ 61,139, order on reh'g, 65 FERC ¶ 61,081 (1993). It contends that the rate became effective when the Commission failed to reject, suspend or otherwise take action on this filing within the statutory period.

To support its contract rate on a cost of service basis, New Charleston has filed schedules demonstrating that the contract rate is lower than the cost of service of the Mesquite Lake Facility in 1993, using both actual and

hypothetical capital structures and the embedded costs of the Facility during the calendar year. New Charleston maintains that this cost support confirms that the contract rate should be approved as the just and reasonable rate for 1993.

A copy of the Petition was served on all parties of record in Docket No. ER94-734-000.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. Niagara Mohawk Power Corporation**

[Docket No. ER96-224-000]

Take notice that on February 27, 1996, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Montana Power Company**

[Docket Nos. ER96-471-000, ER96-472-000, and ER96-809-000]

Take notice that on February 9, 1996, Montana Power Company (Montana) tendered for filing an amendment to its filing in the above-referenced dockets.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Northern States Power Company (Wisconsin)**

[Docket No. ER96-698-000]

Take notice that on February 15, 1996, Northern States Power Company (Wisconsin) tendered for filing supplemental information to its December 27, 1995, filing in the above-referenced docket.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**6. Universal Power Services, L.L.C.**

[Docket No. ER96-827-000]

Take notice that on February 9, 1996, Universal Power Services tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

**7. Direct Access Management, LP**

[Docket No. ER96-924-000]

Take notice that on February 20, 1996, and February 26, 1996, Direct Access Management, LP filed amendments to their filing in Docket No. ER96-924-000.

*Comment date:* March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

**8. Illinois Power Company**

[Docket No. ER96-1074-000]

Take notice that on February 14, 1996, Illinois Power Company tendered for filing a letter requesting any and all waivers that may be necessary or appropriate to implement the transmission tariffs filed in ER95-1543-000 on August 10, 1995.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**9. Louisville Gas and Electric Company**

[Docket No. ER96-1089-000]

Take notice that on February 20, 1996, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**10. Alternate Power Source, Inc.**

[Docket No. ER96-1145-000]

Take notice that on February 23, 1996, Alternate Power Source, Inc. tendered for filing a Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**11. South Carolina Electric & Company**

[Docket No. ER96-1146-000]

Take notice that on February 23, 1996, South Carolina Electric & Gas Company tendered for filing proposed Contract for Purchases and Sales of Power and Energy between South Carolina Electric & Gas Company and Catex Vitol Electric L.L.C.

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves. South Carolina Electric and Gas Company also requested waiver of notice in order that the contract be effective on March 1, 1996.

Copies of this filing were served upon Catex Vitol Electric, L.L.C.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**12. North American Power Brokers, Inc.**

[Docket No. ER96-1156-000]

Take notice that on February 23, 1996, North American Power Brokers, Inc. tendered for filing a Petition for Waivers, Blanket Approvals, Disclaimers of Jurisdiction, and Order Approving Rate Schedule.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Benjamin F. Montoya

[Docket No. ID-2945-000]

Take notice that on February 23, 1996, Benjamin F. Montoya (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

President, Chief Executive Officer and Director, Public Service Company of New Mexico, a New Mexico corporation  
Director, Northwest Corporation

*Comment date:* March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Montana Power Company

[Docket No. TX96-6-000]

Take notice that on February 26, 1996, Montana Power Company (MPC) tendered for filing an application requesting that the Commission order Basin Electric Power Cooperative (Basin) to provide transmission services pursuant to § 211 of the Federal Power Act. The affected parties in this proceeding are: MPC, Basin, Montana Public Service Commission, Bonneville Power Administration and the Western Area Power Administration.

In August 1994, Basin and MPC entered into an agreement under which MPC agreed to buy surplus energy from Basin during the period July 1995 through October 1996 (Surplus Energy Agreement). This agreement identifies MPC's interconnections with the Western Area Power Administration (WAPA) as the points of delivery for this surplus energy. MPC is requesting that this surplus energy be delivered to alternate delivery points on the Basin/WAPA Joint Transmission System (JTS) to the extent transmission capacity is available at these alternate delivery points. Due to the nature of the JTS, the transmission service requested by MPC is expected to result in some utilization of WAPA transmission facilities. MPC requests this transmission service effective immediately and continuing through the expiration of the Surplus Energy Agreement on October 31, 1996. MPC is requesting that alternate delivery points be made available for all energy (up to 100 mwh/hr) that MPC may purchase under the Surplus Energy Agreement.

MPC is requesting rates and associated terms and conditions for both firm and non-firm transmission service alternate delivery points on the JTS. With respect to firm service, MPC is requesting that Basin identify any delivery points on the JTS at which

capacity for firm service is not available and an explanation as to why firm service cannot be provided at these delivery points.

*Comment date:* April 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. New York State Electric & Gas Corporation

[Docket No. ER94-892-000]

Take notice that on February 29, 1996, New York State Electric & Gas Corporation tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-5462 Filed 3-7-96; 8:45 am]

BILLING CODE 6717-01-P

**Western Area Power Administration**

**Time Extension for Submission of Written Comments and Applicant Profile Data for the Proposed Allocation Procedures and Call for Applications—Pick-Sloan Missouri Basin Program, Eastern Division**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Time Extension.

**SUMMARY:** Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, published on January 29, 1996, in the Federal Register (61 FR 2817), a notice of proposed procedures to implement Subpart C- Power Marketing Initiative of the Energy Planning and Management

Program Final Rule, 10 CFR 905 (60 FR 54151). The Energy Planning and Management Program (Program), which was developed in part to implement section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. Subpart C of the Program provides for the establishment of project-specific resource pools and the allocation of power from these pools to new preference customers. These proposed procedures, in conjunction with the Eastern Division, Pick-Sloan Missouri Basin Program Final Post-1985 Marketing Plan (Post-1985 Marketing Plan) (45 FR 71860) will establish the framework for allocating power from the resource pool to be established for the PSMBP—ED. The comment period on the proposed procedures and call for applications ended March 4, 1996. This notice extends the time that written comments and applicant profile data can be submitted until April 8, 1996.

**DATES:** Written comments and applicant profile data must be submitted to the Upper Great Plains Regional Manager by April 8, 1996, at the address shown below.

**ADDRESSES:** All written comments and applicant profile data should be directed to the following address: Mr. Joel K. Bladow, Acting Regional Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800.

All documentation developed or retained by Western for the purpose of developing these procedures will be available for inspection and copying at the Upper Great Plains Customer Service Region located at the above address.

**FOR FURTHER INFORMATION CONTACT:** Robert J. Harris, Power Marketing Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, (406) 247-7394.

After all public comments have been thoroughly considered, Western will prepare and publish the Final Post-2000 Resource Pool Allocation Procedures in the Federal Register.

Issued at Golden, Colorado, February 29, 1996.

J. M. Shafer,  
*Administrator.*

[FR Doc. 96-5563 Filed 3-7-96; 8:45 am]

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