

For additional information please contact Carmen Gastilo (202) 208-2182 or Kathleen M. Dias (202) 208-0524.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-5468 Filed 3-7-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-159-000]**

**Shell Gas Pipeline Company; Notice of Technical Conference**

March 4, 1996.

Take notice that a technical conference will be convened in the above-docketed proceeding on Tuesday, March 19, 1996, at 10 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. This technical conference is being convened to discuss all rate and tariff issues raised by Shell Gas Pipeline Company's application. Any party, as defined in 18 CFR 385.102(c), and any participant, as defined in 18 CFR 385.102(b) is invited to participate.

For additional information, please contact Robert A. Wolfe, (202) 208-2098, or Thomas F. Koester, III, (202) 208-2258 at the Commission.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-5469 Filed 3-7-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-396-007]**

**Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

March 4, 1996.

Take notice that on February 28, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to become effective on April 1, 1996:

First Revised Sheet No. 202  
Third Revised Sheet No. 203  
Third Revised Sheet No. 204  
Fifth Revised Sheet No. 205  
Fourth Revised Sheet No. 205A  
First Revised Sheet No. 205B  
Second Revised Sheet No. 206  
Second Revised Sheet No. 207  
First Revised Sheet No. 207A  
First Revised Sheet No. 207B  
Second Revised Sheet No. 208  
Fourth Revised Sheet No. 209  
Second Revised Sheet No. 209A  
Original Sheet No. 209B  
Original Sheet No. 209C  
Original Sheet No. 209D  
Third Revised Sheet No. 213  
Second Revised Sheet No. 214

Second Revised Sheet No. 215  
First Revised Sheet No. 215A  
First Revised Sheet No. 215B  
Third Revised Sheet No. 216  
Second Revised Sheet No. 217  
Second Revised Sheet No. 393  
Fourth Revised Sheet No. 397A

Tennessee states that the proposed changes implement a new Storage Swing Option (SSO) service as well as various reforms to its cash out mechanism, and report on certain matters, namely, the feasibility of grouping FS contracts by OBA operators, market area pooling and the criteria for permitting parties to use third party storage under SSO service.

Tennessee states that the proposed changes are being implemented pursuant to Phase II of the Operational Stipulation and Agreement ("S&A") filed in this docket on July 25, 1995 and approved by the Commission on November 1, 1995. *Tennessee Gas Pipeline Co.*, 73 FERC ¶ 61,158 (1995).

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-5467 Filed 3-7-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-4-18-000]**

**Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

Take notice that on February 28, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing the revised tariff sheets contained in the Appendix attached to this notice.

Texas Gas states that the proposed tariff sheets reflect changes to its Base Tariff Rates pursuant to the Transportation Cost Adjustment provisions included as a part of the Stipulation and Agreement in Docket No. RP94-423, and contained in Section 39 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1, as filed on February 23, 1996. Texas Gas requests that the

revised tariff sheets reflecting a net reduction in its rates become effective March 1, 1996.

Texas Gas states that copies of the filing have been served upon Texas Gas jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

**Appendix**

*Texas Gas Transmission Corporation, Docket No. TM96-4-18-000*

FERC Gas Tariff, First Revised Volume No. 1

Fifteenth Revised Sheet No. 10

Thirteenth Revised Sheet No. 11

Eighth Revised Sheet No. 11A

Seventeenth Revised Sheet No. 12

Fourth Revised Sheet No. 15

Fifth Revised Sheet No. 16

Fourth Revised Sheet No. 17

FPC Gas Tariff, Original Volume No. 2

Twentieth Revised Sheet No. 82

Twenty-first Revised Sheet No. 547

Twenty-third Revised Sheet No. 982

Twenty-first Revised Sheet No. 1005

Fifteenth Revised Sheet No. 1085

[FR Doc. 96-5464 Filed 3-7-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-129-000]**

**Trunkline Gas Company; Notice of Technical Conference**

March 4, 1996.

In the Commission's order issued on February 29, 1996, in the above-captioned proceeding, 74 FERC ¶ 61,227 (1996), the Commission ordered that a technical conference be convened to resolve issues raised by the filing. The conference to address the issues has been scheduled for April 25, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.  
 Linwood A. Watson, Jr.,  
*Acting Secretary.*  
 [FR Doc. 96-5466 Filed 3-7-96; 8:45 am]  
 BILLING CODE 6717-01-M

[Docket No. EL96-37-000, et al.]

**Pacific Gas & Electric Company, et al.;  
 Electric Rate and Corporate Regulation  
 Filings**

March 4, 1996.

Take notice that the following filings have been made with the Commission:

**1. Pacific Gas & Electric Company**

[Docket No. EL96-37-000]

Take notice that on February 28, 1996, Pacific Gas & Electric Company (PG&E) tendered for filing a Petition for Declaratory Order. In its Petition, PG&E requests the Commission to issue an order declaring that PG&E is not obligated to interconnect and provide transmission service in connection with a transaction proposed by Modesto Irrigation District and Destec Power Services, Inc. and that the proposed transaction is contrary to the Federal Power Act and not in the public interest.

*Comment date:* March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. New Charleston Power, L.L.P.**

[Docket No. ER94-734-000]

Take notice that on February 14, 1996, New Charleston Power, tendered for filing a Petition for Approval of Initial Rate Schedule Request for Waivers. New Charleston requests that its contract rate be approved, effective January 1, 1993, for sales of electric energy and capacity purchased during calendar year 1993 from the Mesquite Lake Facility by Southern California Edison Company (Edison).

New Charleston states that it filed its contract rate on December 30, 1993 in Docket No. ER94-734-000 pursuant to the Commission's Prior Notice and Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶ 61,139, order on reh'g, 65 FERC ¶ 61,081 (1993). It contends that the rate became effective when the Commission failed to reject, suspend or otherwise take action on this filing within the statutory period.

To support its contract rate on a cost of service basis, New Charleston has filed schedules demonstrating that the contract rate is lower than the cost of service of the Mesquite Lake Facility in 1993, using both actual and

hypothetical capital structures and the embedded costs of the Facility during the calendar year. New Charleston maintains that this cost support confirms that the contract rate should be approved as the just and reasonable rate for 1993.

A copy of the Petition was served on all parties of record in Docket No. ER94-734-000.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. Niagara Mohawk Power Corporation**

[Docket No. ER96-224-000]

Take notice that on February 27, 1996, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Montana Power Company**

[Docket Nos. ER96-471-000, ER96-472-000, and ER96-809-000]

Take notice that on February 9, 1996, Montana Power Company (Montana) tendered for filing an amendment to its filing in the above-referenced dockets.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Northern States Power Company (Wisconsin)**

[Docket No. ER96-698-000]

Take notice that on February 15, 1996, Northern States Power Company (Wisconsin) tendered for filing supplemental information to its December 27, 1995, filing in the above-referenced docket.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**6. Universal Power Services, L.L.C.**

[Docket No. ER96-827-000]

Take notice that on February 9, 1996, Universal Power Services tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

**7. Direct Access Management, LP**

[Docket No. ER96-924-000]

Take notice that on February 20, 1996, and February 26, 1996, Direct Access Management, LP filed amendments to their filing in Docket No. ER96-924-000.

*Comment date:* March 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

**8. Illinois Power Company**

[Docket No. ER96-1074-000]

Take notice that on February 14, 1996, Illinois Power Company tendered for filing a letter requesting any and all waivers that may be necessary or appropriate to implement the transmission tariffs filed in ER95-1543-000 on August 10, 1995.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**9. Louisville Gas and Electric Company**

[Docket No. ER96-1089-000]

Take notice that on February 20, 1996, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**10. Alternate Power Source, Inc.**

[Docket No. ER96-1145-000]

Take notice that on February 23, 1996, Alternate Power Source, Inc. tendered for filing a Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**11. South Carolina Electric & Company**

[Docket No. ER96-1146-000]

Take notice that on February 23, 1996, South Carolina Electric & Gas Company tendered for filing proposed Contract for Purchases and Sales of Power and Energy between South Carolina Electric & Gas Company and Catex Vitol Electric L.L.C.

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves. South Carolina Electric and Gas Company also requested waiver of notice in order that the contract be effective on March 1, 1996.

Copies of this filing were served upon Catex Vitol Electric, L.L.C.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

**12. North American Power Brokers, Inc.**

[Docket No. ER96-1156-000]

Take notice that on February 23, 1996, North American Power Brokers, Inc. tendered for filing a Petition for Waivers, Blanket Approvals, Disclaimers of Jurisdiction, and Order Approving Rate Schedule.