regulations and are consistent with the methodology and reporting requirements set forth in 154.501 of the Commission's regulations;

(3) Updating the interest rate citations on 4th Revised Sheet No. 83 to cite 154.501(d) of the Commission's

regulations.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to protect said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–4453 Filed 2–27–96; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. RP95-136-000 and RP93-109-000]

Williams Natural Gas Company; Notice of Informal Settlement Conference

February 22, 1996.

Take notice that an informal settlement conference will be convened in the above-captioned proceedings at 1:00 p.m. on March 4, 1996, and continuing at 1:00 p.m. on March 5, 1996, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208–2161 or Donald A. Heydt at (202) 208–0740.

Lois D. Cashell,

Secretary.

[FR Doc. 96–4454 Filed 2–27–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER91-195-023, et al.]

Western Systems Power Pool, et al.; Electric Rate and Corporate Regulation Filings

February 21, 1996.

Take notice that the following filings have been made with the Commission:

1. Western Systems Power Pool

[Docket No. ER91-195-023]

Take notice that on January 30, 1996, the Western Systems Power Tool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991, Order (55 FERC \P 61, 495) and Ordering Paragraph (C) of the Commission's June 1, 1992, Order on Rehearing Denying Request Not To Submit Information, and Granting In Part And Denying Request Not To Submit Information, and Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

2. Torco Energy Marketing, Inc. Cenerprise, Inc. Engelhard Power Southeastern Energy Resources, Inc. Jpower, Inc. Eastex Power Marketing, Inc.

[Docket No. ER92-429-007]

[Docket No. ER94-1402-005]

[Docket No. ER94-1690-007]

[Docket No. ER95–385–004]

[Docket No. ER95-1021-002]

[Docket No. ER96–118–001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 12, 1996, Torco Energy Marketing, Inc. filed certain information as required by the Commission's May 18, 1992 order in ER92–429–000.

On February 9, 1996, Cenerprise, Inc. filed certain information as required by the Commission's December 7, 1994 order in ER94–1402–000.

On February 1, 1996, Engelhard Power filed certain information as required by the Commission's December 29, 1994 order in ER92–1690–000.

On February 2, 1996, Southeastern Energy Resources, Inc. filed certain information as required by the Commission's February 24, 1995 order in ER95–385–000.

On February 9, 1996, Jpower, Inc. filed certain information as required by the Commission's August 25, 1995 order in ER95–1421–000.

On February 2, 1996, Eastex Power Marketing, Inc. filed certain information as required by the Commission's November 28, 1995 order in ER96–118–000

3. New England Power Company

[Docket No. ER96-237-002]

Take notice that on January 29, 1996, New England Power Company (NEP) filed a Statement of Amendment to the service agreement under its FERC Electric Tariff, Original Volume No. 8, in compliance with the Commission's December 29, 1995 order in this docket.

Comment date: March 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER96-640-000]

Take notice that on January 31, 1996, PECO Energy Company (PECO), in connection with a request by Commission staff, completed the filing of its Electric Tariff Volume No. 4 (the Tariff), filed on December 20, 1995.

Copies of the filing have been sent to the Pennsylvania Public Utility Commission and those persons listed on the official service list compiled by the Secretary in this proceeding.

PECO requests that the Tariff be made effective as of the effective date requested PECO's original filing.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Appalachian Power Company

[Docket No. ER96-650-000]

Take notice that on February 13, 1996, Appalachian Power Company tendered for filing an amendment in the abovereferenced docket.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. The Dayton Power & Light Company

[Docket No. ER96-709-000]

Take notice that on January 31, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an amendment to Docket No. ER96–709–000. Dayton requests the agreement be effective as originally requested on December 29, 1995 and waiver of the Commission's notice requirements.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Company of Colorado [Docket No. ER96–713–000]

Take notice that on January 31, 1996, Public Service Company of Colorado (Public Service), tendered for filing a second amendment to support its wholesale and transmission rate case wherein it has proposed changes in its FERC Electric Rate Schedule Nos. 44, 45, 46, 47, 48, 52, 53, 54, 59, and 82, which were made in a filing submitted on December 29, 1995, and amended on January 11, 1996.

Public Service is primarily making this amendment to change the demand rates for the customers at issue to reflect rate design based on sixty minute billing parameters. Thirty minute billing parameters were inadvertently used to calculate the demand rates in the original filing.

Comment date: March 6, 1996, in accordance with Standard Paragraph E

at the end of this notice.

8. Public Service Company of Colorado Cheyenne Light, Fuel and Power Company

[Docket No. ER96-939-000]

Take notice that on February 6, 1996, Public Service Company of Colorado (Public Service) and Cheyenne Light, Fuel and Power Company (Cheyenne) filed revised versions of their Point-to-Point Transmission Service Tariffs and their Network Integration Transmission Service Tariffs, which had previously been filed in this docket on February 26, 1996. Public Service and Cheyenne state that the purpose of this filing is, in light of recent Commission decisions, to more closely conform the terms and conditions of their Tariffs to the terms and conditions in the Commission's pro forma tariffs as set out in its Notice of Proposed Rulemaking and Supplemental Notice of Proposed Rulemaking in Docket No. RM95-8-000.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Public Service Company New Mexico [Docket No. ER96–1003–000]

Take notice that on February 2, 1996, Public Service Company of New Mexico (PMM) filed as an amendment to the San Juan Project Operating Agreement (Operating Agreement) (Operating Agreement) an Interim Invoicing Agreement with respect to invoicing for coal deliveries from San Juan Coal Company among PNM. Tucson Electric Power Company (TEP) and the other owners of interests in the San Juan Generating Station. This interim agreement effectively modifies Modification 8 to the Operating

Agreement through an interim period from January 1, 1996 through December 31, 1996.

PNM requests waiver of the Commission's notice requirements in order to allow the Interim Invoicing Agreement to be effective as of January 1, 1996.

Copies of this filing have been served upon the New Mexico Public Utility Commission, TEP and each of the owners of an interest in the San Juan Generating Station.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Central Vermont Public Service Corporation

[Docket No. ER96-1055-000]

Take notice that on February 12, 1996, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement and Koch Power Services Inc. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on February 16, 1996.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Maine Public Service Company)

[Docket No. ER96-1056-000]

Take notice that on February 12, 1996, Maine Public Service Company submitted an agreement under its Umbrella Power Sales Tariff.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Company [Docket No. ER96–1057–000]

Take notice that on February 13, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its FERC Electric Tariff, Volume 1, Service Agreement No. 17.

Wisconsin Electric requests an effective date of January 15, 1996, in order to implement the Agreement's modifications, which do not result in revenue increase.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Interstate Power Company

[Docket No. ER96-1058-000]

Take notice that on February 13, 1996, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and MidCon Power Services Corporation (MidCon). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to MidCon.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Orange and Rockland Utilities, Inc. [Docket No. ER96–1059–000]

Take notice that on February 12, 1996, Orange and Rockland Utilities, Inc., acting on behalf of itself and its wholly owned subsidiaries, Rockland Electric Company and Pike County Light & Power Company, (collectively referred to as the Company) filed a Network **Integration Service Transmission Tariff** and a Point-to-Point (Firm and Non-Firm) Transmission Service Tariff. The Company states that the Tariffs are consistent with the pro forma tariffs set forth in the Notice of Proposed Rulemaking, in Docket No. RM95-8-000. The Company submitted workpapers in support of the Tariffs.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company West Penn Power Company (Allegheny Power)

[Docket No. ER96-1060-000]

Take notice that on February 12, 1996. Allegheny Power Service Corporation on behalf of Monongahela Power Company. The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 8 to add CNG Power Service Corporation to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service to this Customer on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of January 22, 1996.

Copies of the filing have been provided to the Public Utilities
Commission of Ohio, the Pennsylvania
Public Utility Commission, the
Maryland Public Service Commission,
the Virginia State Corporation
Commission, the West Virginia Public
Service Commission, and all parties of record.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Sierra Pacific Power Company [Docket No. ER96–1063–000]

Take notice that on February 14, 1996, Sierra Pacific Power Company (Sierra), tendered for filing, pursuant to 205 of the Federal Power Act and 18 CFR Part 35, Revision No. 1 to Electric Service Agreement between Sierra and Truckee Donner Public Utility District (the District).

Revision No. 1 extends the District's monthly, bill-paying deadline, revises the billing mechanics in certain respects, and adds the specification of certain meeting points. Sierra proposes an effective date of April 22, 1996.

Sierra asserts that the filing has been served on the District and on the regulatory commissions of Nevada and California.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Portland General Electric Company [Docket No. ER96–1066–000]

Take notice that on February 15, 1996, Portland General Electric Company (PGE), tendered for filing a Scheduling Services Agreement (Scheduling Agreement) with AIG Trading Corporation (AIG) simultaneously requesting the Commission rule the services provided in the Agreement as non-jurisdictional.

Copies of this filing were served upon AIG Trading Corporation and the Oregon Public Utility Commission.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Union Electric Company

[Docket No. ER96-1068-000]

Take notice that on February 15, 1996, Union Electric Company (UE), tendered for filing an Interchange Agreement dated January 18, 1996, between UE and the City of Sikeston, Missouri. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for the types of power and energy to be exchanged.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. South Carolina Electric & Gas Company

[Docket No. ER96-1069-000]

Take notice that on February 15, 1996, South Carolina Electric & Gas Company tendered for filing proposed Contract for Purchases and Sales of Power and Energy between South Carolina Electric & Gas Company and Sonat Power Marketing, Inc.

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves. South Carolina Electric and Gas Company also requested waiver of notice in order that the contract be effective on January 26, 1996.

Copies of this filing were served upon Sonat Power Marketing, Inc.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Public Service Electric and Gas Company

[Docket No. ER96-1070-000]

Take notice that on February 15, 1996, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Cinergy Services, Inc. (Cinergy). Pursuant to the agreement, PSE&G will sell peaking capacity and associated energy for a four-month (4-month) period commencing on May 1, 1996, the energy being scheduled daily by Cinergy.

Copies of the filing have been served upon Cinergy, the New Jersey Board of Public Utilities and the Indiana Utility Regulatory Commission.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Kentucky Utilities Company

[Docket No. ER96-1071-000]

Take notice that on February 15, 1996, Kentucky Utilities Company (KU), tendered for filing information on transactions that occurred during January 16, 1996 through January 31, 1996, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95–854–000.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Northeast Utilities Service Company

[Docket No. ER96-1072-000]

Take notice that on February 15, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement and a Certificate of Concurrence with the Taunton Municipal Lighting Plant (Taunton) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Taunton.

NUSCO requests that the Service Agreement become effective on March 1, 1996.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Robert O. Viets

[Docket No. ID-2400-001]

Take notice that on February 6, 1996, Robert O. Viets (Applicant) tendered for filing a supplemental application under Section 305(b) of the Federal Power Act to hold the following positions:

Director, Chairman of the Board and Chief Executive Officer, Central Illinois Light Company

Director, Chairman of the Board and Chief Executive Officer, QST Enterprises Inc.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-4489 Filed 2-27-96; 8:45 am] BILLING CODE 6717-01-P

[Project Nos. 2390-003, 2395-003, 2421-003, 2473-002, 2475-006 and 2640-010]

Flambeau River, WI; Notice of Intent to Hold Public and Agency Meetings to Discuss Staff's Draft Environmental Statement (DEIS) for Existing Projects on the Flambeau River

February 22, 1996.

On November 30, 1995, The Commission's Staff mailed the Flambeau River Basin Hydroelectric Projects, Wisconsin, DEIS to the Environmental Protection Agency, resource and land management agencies, interested organizations and individuals. The availability of the DEIS was public noticed in the Federal Register on December 8, 1995. The document evaluates the continued operation of the Big Falls Water Power Project No. 2390; the Pixley Project No. 2395; the Lower Hydro Project No. 2421;