

(Columbia) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report in accordance with Article XV, Section D of the April 17, 1995 Customer Settlement (the Settlement) approved by the Commission in Docket No. GP94-2-003, *et al.* on June 15, 1995. Under the terms of the Settlement, Columbia was required to file this report with the Commission within sixty days after the effective date (November 28, 1995) of the Settlement. Columbia states that it distributed copies of the report to the Supporting Parties to the Settlement.

The report shows, by refund issue, the pre-petition period refunds received by Columbia and deposited in the Restricted Investment Arrangement (RIA) account.¹ The report also shows the various dates when these refunds were distributed by Columbia, and to whom they were paid. The subject refunds, including interest, were distributed from the RIA account on November 28, 1995 as a result of the approval of the Settlement and Columbia's bankruptcy proceedings. The report details the following Category I Refunds and the remaining Category II Refunds:²

Account No. 191

Category I—\$10,158,582.79

Category II—\$898,243.16

Account No. 858 Tracker

Category I—\$4,240,344.96

Category II—\$0.00

Order 500/528

Category I—\$10,501,132.87

Category II—\$0.00

Account No. 858, Non-Tracker

Category I—\$9,903,376.63

Category II—\$0.00

GRI

Category I—\$885,965.56

Category II—\$0.00

Transco Refunds Applicable to Commonwealth Customers

Category I—\$204,974.44

Category II—\$0.00

Refunds Applicable to Capacity Released to Chevron

Category I—\$478,316.38

Category II—\$0.00

¹ The pre-petition period refers to the period prior to July 31, 1991 when Columbia filed a petition for bankruptcy protection under Chapter 11 of the Bankruptcy Code.

² As defined in Article II, Section F of the Settlement, Category I Refunds are pre-petition period refunds which had not been flowed through and were held due to the petition for Chapter 11; and Category II Refunds are applicable to the pre-petition period but not received until after July 31, 1991.

Any person desiring to protest Columbia's refund report should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before February 21, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3777 Filed 2-20-96; 8:45 am]

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Equitrans, L.P.; Notice of Corrected Tariff Sheets Filing

February 14, 1996.

Take notice that on February 9, 1996, Equitrans, L.P. (Equitrans), submitted for filing in its FERC Gas Tariff First Revised Volume NO. 1 the following proposed tariff sheets: Third Revised Sheet No. 58; Third Revised Sheet No. 203A; and Second Revised Sheet No. 238.

Equitrans states that these proposed tariff sheets are being submitted in order to correct the pagination or the superseding pagination contained on the corresponding proposed tariff sheets which were submitted for filing by Equitrans on January 23, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3774 Filed 2-20-96; 8:45 am]

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[Docket No. ES96-1-001]

Old Dominion Electric Cooperative Notice of Amended Application

February 14, 1996.

Take notice that on February 8, 1996, Old Dominion Electric Cooperative (ODEC) made a filing requesting that the Commission amend the authorization granted in Docket No. ES96-1-000.

By letter order dated November 20, 1995 (73 FERC ¶ 62,120), ODEC was authorized, under § 204 of the FPA, to enter into a tax advantaged lease and leaseback of its 50 percent undivided ownership interest (Undivided Interest) in the Clover Power Station Unit 1 and certain common facilities.

As described in the application, the transaction would involve a lease and leaseback under which a tax-sensitive investor (Equity Investor) will obtain "ownership" of the Undivided Interest for income tax purposes.

There are three modifications to the original application indicated in ODEC's February 8, 1996 amendment. They are:

A. Changes to Debt Structure

Under the initial application, ODEC would have used part of the prepared rent under the Head Lease to fund a loan characterized as the Series A Loan. Under the proposed structure, the Series A Loan will be made by an independent lender; and, ODEC, would enter into an agreement with an affiliate of the Series A Lender, whereunder the affiliate will undertake to pay that portion of each installment of rent which equals then due principal and interest payments on the Series A Loan in exchange for an up-front payment made by ODEC from the pre-paid Head Lease rent.

B. Change to Equity Security Deposit

According to the original application, ODEC was to set aside the Equity Security Deposit to be invested in certificates of deposit. ODEC is now preparing to use the Equity Security Deposit funds to purchase, on the market, ODEC Bonds rather than investing in lower yielding certificates of deposit.

ODEC proposes to replace the repurchased Bonds with new 1996 Series A Bonds which would have a maturity of less than one year. ODEC indicates that the new Bonds would be issued under the authority granted by the Commission in Docket No. ES94-40-000 (69 FERC ¶ 62,054).

C. Release of Lien of ODEC's Indenture

As indicated in the initial application, the Undivided Interest would be leased to the Equity Investor subject to the lien of ODEC's Indenture. As originally proposed, this lien was to survive even if ODEC elected to not exercise its Purchase Option under the Operating Lease. Now, however, ODEC is now proposing that at the end of the Operating Lease, if it chooses not to exercise its Purchase Option, it would obtain the release of the Undivided Interest from the lien of its Indenture.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 385.211 and 385.214). All such motions or protests should be filed on or before February 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3778 Filed 2-20-96; 8:45 am]

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[Docket No. RP96-142-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 14, 1996.

Take notice that on February 12, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, revised tariff sheets as follows:

First Revised Sheet No. 526

Original Sheet No. 526A

First Revised Sheet No. 528

Original Sheet No. 528A

First Revised Sheet No. 529

The proposed effective date of these revised tariff sheets is February 12, 1996.

Texas Eastern states that this filing is submitted as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. Section 717c (1988) and Part 154 of the Rules and Regulations of the Federal Energy Regulatory

Commission (Commission) promulgated thereunder, in order to address inappropriate balancing incentives identified with the operation of its current cash-out mechanism contained in Section 8 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that the revised tariff sheets filed to modify Section 8 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1 are necessary to protect the system and to protect Texas Eastern's customer from the impact of gaming the cash-out mechanism.

Texas Eastern states that the revised tariff sheets filed herein change the cash-out mechanism contained in Section 8 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, by replacing the current weighted average pricing methodology to a highest/lowest price application if imbalances exceed 5%. Texas Eastern states, inter alia, that the change is necessary in order to reduce the incentives existing in its current mechanism for an individual party to take actions which cause detriment to the operation of the system as a whole and which result in other parties subsidizing an individual party's efforts to profiteer. Texas Eastern has requested waiver of notice period to allow immediate implementation.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern, interested state commissions, and all interruptible shippers as of the date of the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3773 Filed 2-20-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5426-6]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before March 22, 1996.

FOR FURTHER INFORMATION OR A COPY CALL:

Sandy Farmer at EPA, 202-260-2740, and refer to EPA ICR No. 0575.07.

SUPPLEMENTARY INFORMATION:

Title: TSCA Section 8(d) Health and Safety Data Reporting Rule (OMB Control No. 2070-0004, EPA ICR No. 0575.07). This is a request for extension of a currently approved information collection which expires on February 28, 1996.

Abstract: Section 8(d) of the Toxic Substances Control Act (TSCA) and regulations at 40 CFR part 716 requires manufacturers and processors of chemicals to submit lists and copies of health and safety studies relating to the health and/or environmental effects of certain chemical substances and mixtures. In order to comply with the reporting requirements of section 8(d), respondents must search their records to identify any health and safety studies in their possession, copy and process relevant studies, list studies that are currently in progress, and submit this information to EPA.

EPA uses this information to construct a complete picture of the known effects of the chemicals in question, leading to determinations by EPA of whether additional testing of the chemicals is required. The information