

**[Docket No. RP96-125-000]****ANR Pipeline Company; Notice of Section 4 Filing Termination**

January 31, 1996.

Take notice that on January 26, 1996, ANR Pipeline Company (ANR) tendered for filing under Section 4 of the Natural Gas Act (NGA), notice of the termination of gathering service offered through a 63-foot, 8-inch O.D. pipeline/receipt point (Mutual Interconnection) located at the tailgate of the GPM Gas Corporation (GPM) Cimarron Processing Plant in Woodward County, Oklahoma. ANR requests that the termination of service be effective March 1, 1996.

ANR states that it will abandon this non-certificated gathering facility, which functions as an extension of the nonjurisdictional plant piping owned and operated by GPM, by sales to GPM. ANR asserts that after this Mutual Interconnection is transferred to GPM, shippers will no longer have to pay ANR a gathering fee for gathering transportation service from GPM's Cimarron Processing Plant to ANR's transmission line.

ANR states that no contracts will be terminated as a result of this sale. ANR further states that GPM will continue to deliver gas into ANR's system, however, ANR will receive it at the point where the Mutual Interconnection line meets ANR's transmission system, and that this receipt point will be designed as the Cimarron Interconnection.

ANR states that two customers have made deliveries through the Mutual Interconnection during the 12 months ended December 31, 1995. ANR maintains that these customers have been mailed notification of this change in receipt point, and subject to the Commission approval, the change will be posted on ANR's Electronic Bulletin Board.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed no later than February 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-2410 Filed 2-5-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EL96-25-000, et al.]****Arizona Public Service Company, et al. Electric Rate and Corporate Regulation Filings**

January 29, 1996

Take notice that the following filings have been made with the Commission:

**1. Arizona Public Service Company**

[Docket No. EL96-25-000]

Take notice that on December 18, 1995, Arizona Public Service Company (the "Company") tendered for filing a request for waiver of the Commission's Fuel Adjustment Clause (FAC) Regulations as outlined in 18 CFR 35.14, 35.19(a) and to the extent necessary under § 35.3. Additionally, the Company has included a report on the refunds of overbilled amounts to wholesale customers through the FAC, and has filed revised rate sheets reflecting these revisions to the FAC.

Copies of this filing have been served upon the affected parties as follows:

Customer name	APS-FPC/ FERC rate schedule
Electrical District No. 3 (ED-3) .....	12
Tohono O'odham Utility Authority (TOUA) .....	52
Welton-Mohawk Irrigation and Drainage District (Welton-Mohawk) .....	58
Arizona Power Authority (APA) .....	59
Colorado River Indian Irrigation Project (CRIIP) .....	65
Electrical District No. 1 (ED-1) .....	68
Town of Wickenburg (Wickenburg) ..	74
Southern California Edison Company (SCE) .....	120
Electrical District No. 6 (ED-6) .....	126
Electrical District No. 7 (ED-7) .....	128
City of Page (Page) .....	134
Electrical District No. 8 (ED-8) .....	140
Aguila Irrigation District (AID) .....	141
McMullen Valley Water Conservation and Drainage District (MVD) ..	142
Tonopah Irrigation District (TID) .....	143
Citizens Utilities Citizens) .....	149
Harquahala Valley Power District (HED) .....	153
Buckeye Water Conservation and Drainage District (BID) .....	155
Roosevelt Irrigation District (RID) .....	158
Maricopa County Municipal Water Conservation District (MCMWCD) ..	168
City of Williams (Williams) .....	192

Customer name	APS-FPC/ FERC rate schedule
San Carlos Indian Irrigation Project (SCIIP) .....	201
The California Public Utilities Commission and the Arizona Corporation Commission.	

*Comment date:* February 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. El Paso Electric Company**

[Docket No. ER89-620-001]

Take notice that December 14, 1995, El Paso Electric Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. MG Electric Power, Inc. Howell Power Systems, Inc. Morgan Stanley Capital Group Inc. Mid-American Resources, Inc. Western States Power Providers and Greenwich Energy Partners L.P.**

[Docket No. ER93-839-002, ER94-178-008, ER94-1384-008, No. ER95-78-001, ER95-1459-002 ER96-116-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 17, 1996, MG Electric Power, Inc. filed certain information as required by the Commission's October 19, 1993 order in Docket No. ER93-839-000.

On January 16 1996, Howell Power Systems, Inc. filed certain information as required by the Commission's January 14, 1994 order in Docket No. ER94-178-000.

On January 18 1996, Morgan Stanley Capital Group Inc. filed certain information as required by the Commission's November 8, 1994 order in Docket No. ER94-1384-000.

On December 22, 1995, Mid-American Resources, Inc. filed certain information as required by the Commission's November 21, 1994 order in Docket No. ER95-78-000.

On January 16, 1996, Western States Power Providers, Inc. filed certain information as required by the Commission's October 10, 1995 order in Docket No. ER95-1459-000.

On January 18, 1996, Greenwich Energy Partners L.P. filed certain information as required by the

Commission's December 20, 1995 order in Docket No. ER96-116-000.

4. NorAm Energy Services, Inc., Sonat Power Marketing, Inc., J.L. Walker and Associates, National Fuel Resources, Inc., Utility Trade Corporation, Industrial Energy Applications, Inc., and Pennunion Energy Services, L.L.C.

[Docket No. ER94-1247-007, ER95-1050-002, ER95-1261-002, ER95-1374-001, ER95-1382-002, ER95-1465-001, ER95-1511-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 24, 1996, NorAm Energy Services, Inc. filed certain information as required by the Commission's July 25, 1994 order in Docket No. ER94-1247-000.

On January 22, 1996, Sonat Power Marketing, Inc. filed certain information as required by the Commission's August 18, 1995 order in Docket No. ER95-1050-000.

On January 17, 1996, J.L. Walker and Associates filed certain information as required by the Commission's August 7, 1995 order in Docket No. ER95-1261-000.

On January 18, 1996, National Fuel Resources, Inc. filed certain information as required by the Commission's September 7, 1995 order in Docket No. ER95-1374-000.

On January 17, 1996, The Utility Trade Corporation filed certain information as required by the Commission's August 25, 1995 order in Docket No. ER95-1382-000.

On January 22, 1996, Industrial Energy Applications, Inc. filed certain information as required by the Commission's August 25, 1995 order in Docket No. ER95-1465-000.

On January 23, 1996, Pennunion Energy Services, L.L.C. filed certain information as required by the Commission's September 11, 1995 order in Docket No. ER95-1511-000.

5. E Prime Inc.

[Docket No. ER95-1269-000]

Take notice that on January 24, 1996, E Prime Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Arizona Public Service Company

[Docket No. ER96-513-000]

Take notice that on December 29, 1995, Arizona Public Service Company

tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Century Power Corporation

[Docket No. ER96-768-000]

Take notice that on January 3, 1996, Century Power Corporation tendered for filing a letter confirming that it conveyed its remaining 8.2% ownership interest in San Juan Unit No. 3 to Tri-State Generation and Transmission Association, Inc. on the scheduled date for closing of the sale—January 2, 1996, and that, as of that date, Century's rights under the Assumption Agreement and the Amended and Restated Interconnection Agreement were assigned to Tri-State.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER96-798-000]

Take notice that on January 16, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated January 1, 1996, between Cinergy, CG&E, PSI and Engelhard Power Marketing, Inc. (ENGELHARD).

The Interchange Agreement provides for the following service between Cinergy and ENGELHARD:

1. Exhibit B—Power Sales by ENGELHARD
2. Exhibit C—Power Sales by Cinergy

Cinergy and ENGELHARD have requested an effective date of February 1, 1996.

Copies of the filing were served on Engelhard Power Marketing, Inc., the New Jersey Board of Public Utilities, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Tucson Electric Power Company

[Docket No. ER96-799-000]

Take notice that on January 16, 1996, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the Agreement), effective as of December 8, 1995 with KN Marketing Inc. (KN). The Agreement provides for the sale by Tucson to KN of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination

Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of December 8, 1995, and therefore requests all applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Tucson Electric Power Company

[Docket No. ER96-800-000]

Take notice that on January 16, 1996, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the Agreement), effective as of December 26, 1995 with Industrial Energy Applications, Inc. (IEA). The Agreement provides for the sale by Tucson to IEA of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of December 26, 1995, and therefore requests at applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Company

[Docket No. ER96-801-000]

Take notice that on January 16, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement and a Certificate of Concurrence with the Washington Electric Cooperative (WEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to WEC.

NUSCO requests that the Service Agreement become effective on February 1, 1996.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER96-802-000]

Take notice that on January 16, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Rainbow Energy Marketing Corporation (Rainbow) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

Rainbow also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to Rainbow.

NUSCO requests that the Service Agreement become effective sixty (60) days following the Commissions receipt of the filing.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Duke Power Company

[Docket No. ER96-803-000]

Take notice that on January 16, 1996, Duke Power Company (Duke), tendered for filing Transmission Service Agreements (TSAs) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Commonwealth Edison Company (Commonwealth). Duke states that the TSAs set out the transmission arrangements under which Duke will provide Commonwealth firm transmission service and non-firm transmission service under its Transmission Service Tariff.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Duke Power Company

[Docket No. ER96-804-000]

Take notice that on January 16, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Rainbow Energy Marketing Corporation (Rainbow). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Rainbow non-firm transmission service under its Transmission Service Tariff.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Duke Power Company

[Docket No. ER96-805-000]

Take notice that on January 16, 1996, Duke Power Company (Duke or Company), tendered for filing the Fourth Amendments to the Interconnection Agreements (Amendments) dated September 29, 1995, between the Company and North Carolina Municipal Power Agency No. 1 (NCMPA) and Piedmont Municipal Power Agency (PMPA). Duke, NCMPA and PMPA are some of the joint owners of the Catawba Nuclear Station. Under the terms of the Interconnection Agreements, Duke interconnects its generation and transmission system with the Catawba Nuclear Station, wheels electric power and energy to the members of the other joint owners,

provides supplemental capacity and energy in excess of that provided by the owners' ownership interest, and provides back-up services. Duke states that these Amendments clarify how certain calculations will be made under the Interconnection Agreements and resolve certain other items of dispute.

Duke states that the Interconnection Agreements are on file with the Commission and have been designated as follows:

Rate Schedule FERC No. 271 (NCMPA)  
Rate Schedule FERC No. 276 (PMPA)

Copies of this filing were mailed to NCMPA, PMPA, the North Carolina Utilities Commission, and the South Carolina Public Service Commission.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Pennsylvania Power & Light Company

[Docket No. ER96-806-000]

Take notice that on January 16, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission two Service Agreements (the Agreements) between PP&L and MidCon Power Services Corp., dated December 20, 1995, and (2) Louis Dreyfus Electric Power Inc., dated January 11, 1996.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified and reh'g granted in part and denied in part*, 65 FERC ¶ 61,081 (1993). PP&L requests the Commission to make the Agreement effective as of the date of execution of each, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket NO. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved and to the Pennsylvania Public Utility Commission.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 17. The Washington Water Power Company

[Docket No. ER96-807-000]

Take notice that on January 16, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, Amendment No. 2 to its Agreement with the Public Utility District No. 1 of Clark County, Washington for the sale of 100 MW of firm capacity and energy, and 150 MW of winter season peaking capacity and associated energy.

WWP requests that the Commission accept the Amendment for filing effective January 1, 1996 and waive the 60-day notice requirement. A copy of the filing has been served upon Clark. No other entities are a party to this contract and no customers will be adversely effected by the granting of this waiver.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 18. The Montana Power Company

[Docket No. ER96-808-000]

Take notice that on January 16, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Service Agreement with Jpower, Inc. (Jpower) under FERC Electric Tariff, Second Revised Volume No. 1, a revised Index of Purchasers under said Tariff, and a Certificate of Concurrence from Jpower. A copy of the filing was served upon Jpower.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 19. The Montana Power Company

[Docket No. ER96-809-000]

Take notice that on January 16, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Unit Contingent Capacity and Associated Energy Sales Agreement Between Montana and Industrial Energy Applications, Inc. (IEA).

A copy of the filing was served upon IEA.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Louisville Gas and Electric Company

[Docket No. ER96-810-000]

Take notice that on January 16, 1996, Louisville Gas and Electric Company,

tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Louisville Gas and Electric Company

[Docket No. ER96-811-000]

Take notice that on January 16, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Noram Energy Services, Inc. under Rate GSS.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. New York State Electric & Gas Corporation

[Docket No. ER96-812-000]

Take notice that on January 16, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Long Sault, Inc. (Long Sault). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Long Sault and Long Sault will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on January 17, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Long Sault.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. The Montana Power Company

[Docket No. ER96-813-000]

Take notice that on January 16, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, as a change in rate schedule, Supplements to Rate Schedule FERC No. 175, the General Transfer Agreement between The Montana Power Company and the Bonneville Power Administration (Bonneville).

A copy of the filing was served upon Bonneville.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. San Diego Gas & Electric Company

[Docket No. ER96-814-000]

Take notice that on January 16, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Eastex Power Marketing, Inc. (Eastex).

SDG&E requests that the Commission allow the Agreement to become effective on the 4th day of March 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Eastex.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. UtiliCorp United Inc.

[Docket No. ER96-815-000]

Take notice that on January 16, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Cinergy*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Cinergy* pursuant to the tariff.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. UtiliCorp United Inc.

[Docket No. ER96-816-000]

Take notice that on January 16, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Cinergy*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Cinergy* pursuant to the tariff.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. The Washington Water Power Company

[Docket No. ER96-817-000]

Take notice that on January 16, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, Amendment No. 1 and Amendment No. 2 to their fifteen year Agreement with Puget Sound Power and Light Company. This agreement, originally executed in 1988, is for the sale of 100 MW of capacity and 75 MW of energy. Also submitted for filing was a revised contract rate to be charged to Puget.

WWP requests that the Commission accept the Amendments and revised contract rate for filing, effective April 1, 1995 and waive the 60-day notice requirement. A copy of the filing has been served upon Puget. No other entities are a party to this contract and no customers will be adversely affected by the granting of this waiver.

*Comment date:* February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-2443 Filed 2-5-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-31-000, et al.]

**AEP Resources Gippisland Power L.L.C., et al., Electric Rate and Corporate Regulation Filings**

January 30, 1996.

Take notice that the following filings have been made with the Commission: