

**Bonneville Power Administration****Notice of Availability of Record of Decision for Short-Term Marketing and Operating Arrangements**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** BPA has decided to enter into short-term marketing and operational arrangements in order to participate continuously in the open electric power market. These arrangements would enable BPA to achieve the best reliability and expected economic outcome, as well as to best meet its environmental responsibilities, given diverse market conditions. This decision would support power cost control, enhance BPA competitiveness, and provide public benefits. The amount of hydropower available to BPA will be defined by the System Operation Review, a separate process underway to determine future hydro operations. The decision documented in this ROD is a direct application of BPA's earlier decision to use a market-driven approach for participation in the increasingly competitive electric power market.

This notice announces the availability of the ROD to enter into these short-term contractual arrangements. This decision is consistent with BPA's Business Plan, the Business Plan Environmental Impact Statement (BP EIS) (DOE/EIS-0183, June 1995) and the Business Plan ROD (August 15, 1995).

**ADDRESSES:** Copies of this ROD, the BP EIS, and the Business Plan ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

**FOR FURTHER INFORMATION, CONTACT:** Katherine S. Pierce, Environmental Specialist, ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-3962, fax number (503) 230-5699.

Issued in Portland, Oregon, on January 22, 1996.

Randall W. Hardy,  
Administrator and Chief Executive Officer.  
[FR Doc. 96-1922 Filed 1-30-96; 8:45 am]

BILLING CODE 6450-01-P

**Office of Energy Efficiency and Renewable Energy****Electric and Magnetic Field Effects Research and Public Information Dissemination; Solicitation for Non-Federal Financial Contributions for Fiscal Year 1996**

**AGENCY:** U. S. Department of Energy (DOE).

**ACTION:** Notice.

**SUMMARY:** The Department of Energy today solicits financial contributions from non-Federal sources to at least match \$3,835,000 in Federal funding, in support of the national, comprehensive Electric and Magnetic Fields (EMF) Research and Public Information Dissemination Program, described in the Notice of Intent to Solicit Non-Federal Contributions, published November 9, 1993 (58 FR 59461). The Department of Energy has responsibility for program administration, engineering research and the dissemination of relevant information to the public. The National Institute of Environmental Health Sciences directs research on possible health effects of exposure to electric and magnetic fields and will disseminate health information to the public. Section 2118 of the Energy Policy Act of 1992 (42 U.S.C. 13475) requires the Department of Energy to solicit funds from non-Federal sources to offset at least 50 percent of the total funding for all activities under this program. Section 2118 also precludes the Department of Energy from obligating funds for program activities in any fiscal year unless funds received from non-Federal sources are available in an amount at least equal to 50 percent of the amount appropriated by Congress. Appropriations for expenditure under section 2118 have been enacted under the Energy and Water Development Appropriations Act, 1996 (Pub. Law 104-46) in the amount of \$3,835,000 for fiscal year 1996.

**DATES:** Non-Federal contributions are requested as soon as possible in order to implement the fiscal year 1996 program in a timely manner. No portion of the \$3,835,000 in appropriated funds may be expended for fiscal year 1996 program activities until DOE has received from non-Federal sources at least the aggregate sum of \$1,917,500.

**ADDRESSES:** Contributions are to be in the form of a check (wire-transfers acceptable from our main contributors) payable to "U.S. Department of Energy" and should include the following annotation: "For EPA Act 2118, EMF Program." Contributions are to be mailed to: U.S. Department of Energy,

Office of Headquarters Accounting Operations, Fiscal Operations Division, CR-54, P.O. Box 500, Germantown, MD 20875-0500.

**FOR FURTHER INFORMATION CONTACT:** Mr. Roland E. George, Utility Systems Division, EE-141, U. S. Department of Energy, Washington, DC 20585, telephone (202) 586-9398.

Issued in Washington, DC, on January 26, 1996.

Christine A. Ervin,  
Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 96-1923 Filed 1-30-96; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Docket No. EL96-16-000, et al.]

**Public Service Company of New Mexico, et al.; Electric Rate and Corporate Regulation Filings**

January 24, 1996.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of New Mexico

[Docket No. EL96-16-000]

Take notice that on October 30, 1995, Public Service Company of New Mexico (PNM) tendered for filing a Request for Waiver of Certain Provisions of the Fuel and Purchased Economic Power Adjustment Clauses and the Refund Requirements Under Suspension Orders Regulations, in association with a recent FERC Audit Recommendation. In the Request, PNM seeks such waivers of the Commission's Regulations, as are or may be necessary to accommodate its past efforts to refund to its firm-requirements wholesale customers certain refunds received from the Department of Energy (DOE) for over collection (by DOE) of charges for spent nuclear fuel disposal costs. PNM also seeks approval of the methodology employed to make these refunds, as well as, approval of PNM's plan to correct an error detected in its refund methodology. PNM states that this Request is being made in order to comply with a FERC audit recommendation made in accordance with the FERC audit of PNM Books and Records covering the period 1/1/90 through 12/31/93, Docket No. FA94-21-000. PNM states that the firm-requirements wholesale customers affected by this request include City of Gallup, New Mexico, City of Farmington, New Mexico, Texas-New Mexico Power Company and Plains

Electric Generation and Transmission Cooperative Inc.

*Comment date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. JEB Corporation National Power Management Company, ICPM, Inc., K Power Company, Power Clearinghouse, Inc., Stalwart Power Company, and VTEC Energy Inc.

[Docket Nos. ER94-1432-005, ER95-192-005, ER95-640-003, ER95-792-001, ER95-914-003, ER95-1334-001, and ER95-1855-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On December 8, 1995, JEB Corporation filed certain information as required by the Commission's September 8, 1994 order in Docket No. ER94-1432-000.

On January 5, 1996, National Power Management Company filed certain information as required by the Commission's January 4, 1995 order in Docket No. ER95-192-000.

On January 11, 1996 ICPM, Inc. filed certain information as required by the Commission's March 31, 1995 order in Docket No. ER95-640-000.

On December 11, 1995, K Power Company, Inc. filed certain information as required by the Commission's June 19, 1995, order in Docket No. ER95-792-000.

On January 17, 1996, Power Clearinghouse, Inc. filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-914-000.

On January 11, 1996, Stalwart Power Company filed certain information as required by the Commission's August 18, 1995, order in Docket No. ER95-1334-000.

On January 18, 1996, VTEC Energy Inc. filed certain information as required by the Commission's November 6, 1995, order in Docket No. ER95-1855-000.

3. Citizens Utilities Company

[Docket No. ER95-1586-002]

Take notice that on January 2, 1996, Citizens Utilities Company tendered for filing revised tariff pages in the above-referenced docket in compliance with the Commission's order issued on November 30, 1995 in Docket No. ER95-1586-000. In addition, on January 3, 1996, Citizens Utilities Company submitted a Certificate of Service to its January 2, 1996 filing in this docket.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER96-753-000]

Take notice that on January 4, 1996, PECO Energy Company (PECO), tendered for filing as an initial Rate Schedule an Agreement for Installed Capacity Credit Transactions between Public Service Electric and Gas Company (PSE&G) and PECO dated December 28, 1995. This contract sets forth the terms under which PECO will sell PJM installed capacity credits to PSE&G. In order to maximize the economic advantages to both PSE&G and PECO, PECO requests that the Commission waive its customary notice period and permit this Agreement to become effective January 8, 1996.

Copies of the filing have been sent to PSE&G and the Pennsylvania Public Utility Commission.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER96-755-000]

Take notice that on January 4, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Hoosier Energy Rural Electric Cooperative, Inc. and Virginia Power, dated December 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Hoosier Energy Rural Electric Cooperative, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. The Washington Water Power Company

[Docket No. ER96-756-000]

Take notice that on January 4, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.13, two signed service agreements under FERC Electric Tariff Volume No. 4 with Eastex Power Marketing, Inc. and Energy Services,

Inc. Also submitted with this filing is a Certificate of Concurrence for each company with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of February 1, 1996.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ER96-757-000]

Take notice that on January 4, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Northern Indiana Public Service Company*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Northern Indiana Public Service Company* pursuant to the tariff.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. UtiliCorp United Inc.

[Docket No. ER96-758-000]

Take notice that on January 5, 1996, UtiliCorp United, Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Louis Dreyfus Electric Power Inc.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Louis Dreyfus Electric Power Inc.* pursuant to the tariff, and for the sale of capacity and energy by Heartland Energy Services to Missouri Public Service pursuant to *Louis Dreyfus Electric Power Inc.*'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Louis Dreyfus Electric Power Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. UtiliCorp United Inc.

[Docket No. ER96-759-000]

Take notice that on January 5, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division,

WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with Louis Dreyfus Electric Power Inc. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to Louis Dreyfus Electric Power Inc. pursuant to the tariff, and for the sale of capacity and energy by Heartland Energy Services to WestPlains Energy-Kansas pursuant to Louis Dreyfus Electric Power Inc.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Louis Dreyfus Electric Power Inc.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. The Montana Power Company

[Docket No. ER96-760-000]

Take notice that on December 21, 1995, The Montana Power Company (Montana), tendered with the Federal Energy Regulatory Commission, as an informational filing, an executed copy of Montana Rate Schedule FERC No. 224, a Firm Transmission Agreement Between Montana and Western Area Power Administration (Western).

A copy of the filing was served upon Western.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Idaho Power Company

[Docket No. ER96-761-000]

Take notice that on January 5, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission revised exhibits regarding capacity demands with regard to the following wholesale and/or transmission agreements: Agreement for Supply of Power and Energy with UAMPS, dated February 10, 1988; IPC's Agreement for Supply of Power and Energy with Washington City, Utah, dated July 6, 1987; IPC's Agreement for Supply of Power and Energy with Sierra Pacific Power Company, dated October 30, 1989; IPC's Transmission Services Agreement with the City of Seattle, City Light Department, dated January 1, 1988; and Bonneville Power Administration Service Agreement, dated June 6, 1989 and Oregon Trail Electric Consumers Cooperative, dated December 21, 1990.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. New York Power Pool

[Docket No. ER96-762-000]

Take notice that on January 5, 1996, the Member Systems of the New York Power Pool (NYPP), tendered for filing a rate schedule for coordinated service with Enron Power Marketing, Inc. (EPMI). The rate schedule would enable the Member Systems of NYPP to enter into purchases and sales of specified services, including economy energy transactions, with EPMI. Included with the filing was a certificate of concurrence signed by EPMI. NYPP requested an effective date of December 15, 1995, and accordingly, requested waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served on EPMI and the New York State Public Service Commission.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. City of College Station, Texas

[Docket No. TX96-2-000]

Take notice that on January 18, 1996, the City of College Station amended its December 1, 1995 filing filed in the above-referenced docket.

*Comment date:* February 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Sierra Pacific Power Company v. PacifiCorp

[Docket No. EL96-23-000]

Take notice that on December 8, 1996, Sierra Pacific Power Company (Sierra) tendered for filing a complaint against PacifiCorp to establish a refund effective date with respect to rates PacifiCorp charges pursuant to FERC Rate Schedule 258 and 267, which are two PacifiCorp contracts with Sierra for wholesale power sales service.

*Comment Date:* February 23, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall also be due on or before February 23, 1996.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1807 Filed 1-30-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-742-000, et al.]

#### Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 23, 1996.

Take notice that the following filings have been made with the Commission:

##### 1. Wisconsin Public Service Corporation

[Docket No. ER96-742-000]

Take notice that on January 2, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an amendment to its February 22, 1993, Agreement with the City of Marshfield concerning the ownership and operation of combustion turbine generation. The amendment implements a revision to the capacity rating of the West Marinette Unit.

Wisconsin Public Service requests waiver of the Commission's Regulations to permit the amendment to become effective on January 1, 1996.

*Comment date:* February 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Kansas City Power & Light Company

[Docket No. ER96-743-000]

Take notice that on January 2, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated December 4, 1995, between KCPL and Cenergy, Inc. (Cenergy). KCPL proposes an effective date of December 4, 1995; and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Cenergy.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

*Comment date:* February 6, 1996, in accordance with Standard Paragraph E at the end of this notice.