of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 29, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell, Secretary.

[FR Doc. 96–1116 Filed 1–24–96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-135-000]

Sabine Pipe Line Company; Notice of Request Under Blanket Authorization

January 19, 1996.

Take notice that on January 16, 1996, Sabine Pipe Line Company (Sabine), P.O. Box 4781, Houston, Texas 77210–4781, filed in Docket No. CP96–135–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a sales tap under Sabine's blanket certificate issued in Docket No. CP83–199–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Sabine proposes to install and operate a sales tap in Vermilion Parish, Louisiana to deliver gas to Equitable Storage Company (Equitable). The sales tap along with the gas supply facility constructed under automatic blanket authorization, will interconnect Sabine's Henry Hub with Equitable's Jefferson Island Underground Storage and Interchange Facility. Equitable will construct and pay for the interconnection and appurtenant facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary

[FR Doc. 96–1112 Filed 1–24–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP88-391-019]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 19, 1996.

Take notice that on January 5, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Second Revised Sheet No. 264. Such tariff sheet is proposed to be effective September 13, 1995.

Transco states that the purpose of the instant filing is to comply with the "Order Denying Rehearing and Clarifying Order and Accepting Compliance Filing, Subject to Condition' issued December 21, 1995 (December 21 Order). The December 21 Order directed Transco to file revised tariff sheets reflecting certain modifications which Transco agreed to make in its response to a limited protest filed by Brooklyn Union Gas Company. Specifically, in compliance with the December 21 Order, Transco has inserted additional language into Section 13.5(a) of its General Terms and Conditions to clarify that the compensation provided under Section 13.5 shall be operable only in situations of force majeure conditions or adverse governmental action to the extent they cause an apportionment of supply on a priority rather than on a pro rata basis.

Transco respectfully requests that the Commission grant a waiver of Section 154.22 of its Regulations, and any other waivers that may be necessary, in order that the enclosed tariff sheet, be made effective as proposed herein.

Transco is serving copies of the instant filing on the parties in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–1109 Filed 1–24–96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-140-000]

Tenneco Baja California Corporation; Notice of Application for Authorization to Operate Border Facilities and for Presidential Permit

January 19, 1996.

Take notice that on January 16, 1996, Tenneco Baja California Corporation (Tenneco), located at 1010 Milam, Houston, Texas 77002, filed in Docket No. CP96-140-000, an application pursuant to Section 3 of the Natural Gas Act and Sections 153.10-153.12 of the Commission's Regulations for Section 3 authorization and a Presidential Permit pursuant to Executive Order 10485, as amended by Executive Order 12038, to site, construct, operate, maintain, and connect pipeline facilities (the bordercrossing facilities) at the International Boundary between the United States and the Republic of Mexico.

Tenneco plans to construct a 12-inch pipeline in the United States that will terminate at the International Boundary between the United States and Mexico at a point near Calexico, California. The proposed border-crossing facilities at the International Boundary would be part of the U.S.-Mexican pipeline project to serve new natural gas markets in Mexico in the vicinity of the City of Mexicali in the State of Baja California Norte.

The border-crossing facilities will have a capacity of 40.000 Mcf/d.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 9, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing

therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in the subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 3 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the authorization is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tenneco to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–1115 Filed 1–24–96; 8:45 am]

[Docket No. RP96-61-001]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

January 19, 1996.

Take notice that on January 16, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing additional information which Tennessee states is being filed to comply with the terms of the Commission's December 29, 1995 Order in the referenced proceeding. Tennessee states that it is filing under seal one copy of a settlement agreement that was not included with its November 30, 1995. filing (November 30 Filing) as well as additional information concerning production and petroleum excise taxes reflected in the November 30 filing. Tennessee also states that it proposes to defer collection of the demand take-orpay transition costs reflected in the November 30 filing pending resolution of an allocation issue raised by Columbia Gas Transmission Corporation.

Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–1120 Filed 1–24–96; 8:45 am]

[Docket No. CP96-137-000]

Williams Natural Gas Company; Notice of Application

January 19, 1996.

Take notice that, on January 16, 1996, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74001, filed an abbreviated application, pursuant to section 7(c) of the Natural Gas Act, for an amendment to the certificate issued on September 24, 1958, in Docket No. G–10956 (20 FPC 390), all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

The subject certificate authorized Williams (formerly: Cities Service Gas Company) to construct and operate the Elk City Storage Field in Elk, Chautauqua, and Montgomery Counties, Kansas, as an underground gas storage field. Williams now requests Commission authorization to:

(1) Construct and operate approximately 5,000 feet of 6-inch gathering lateral and appurtenant facilities from two existing storage observation wells in Sections 14 and 15, T31S, R13E, in Elk and Montgomery Counties, to a point in the southwest quarter of Section 14, T31S, R13E, in Montgomery County;

(2) Convert those observation wells to injection/withdrawal status; and

(3) Install and operate one 1,000 horsepower skid-mounted compressor unit and appurtenant facilities in the southeast quarter of Section 23, T31S, R13E, in Montgomery County.

Williams asserts that these facilities will allow it to capture gas that would otherwise migrate out of the Elk City Storage Field, and return it to the storage field for the benefit of Williams and its storage customers.

Any person desiring to be heard, or to make any protest with reference to said

application should, on or before January 29, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C., 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with Commission's Rules.

Taken further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1113 Filed 1-24-96; 8:45 am] BILLING CODE 6717-01-M

[Docket No. RP91-56-007]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

January 19, 1996.

Take notice that on January 17, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, proposed revised tariff sheets to become effective January 17, 1996.

Williston Basin states that, in accordance with Subsection 37.2.1 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, and the Company's Annual Take-or-Pay