

PAAS uses four forms to record solid minerals data. Two forms are necessary to establish a reference data base. Form MMS-4050, Mine Information Form (MIF), is filed as the first step in reporting solid mineral data to PAAS. It is prepared by BLM or MMS when a mine is first approved, or to change previously reported data from each mine that includes Federal or Indian leases. Form MMS-4051-S, Facility and Measurement Information Form (FMIF) identifies the scales and meters that measure production at each mine or storage or secondary processing facility.

Two operations reports provide information on production, sales volumes, and inventories of mines and processing facilities. Form MMS-4059, Solid Minerals Operations Report (SMOR) is submitted by all Federal and Indian lease operators producing solid minerals subject to royalties and has two parts. Part A, Production and Disposition of Raw Materials, is submitted by operators of all producing mines that include Federal or Indian leases within the approved mine plan, and is required only if production is sold directly from the mine. Part B, Mine Sales From a Facility, is submitted only by those mine operators whose production is sold after secondary processing, or from remote storage.

Form MMS-4060, Solid Minerals Facility Report (SMFR), is submitted to MMS by operators of secondary processing or remote storage facilities that handle solid mineral production on which royalties have not been determined and also has two parts. Part A, Process Operations, identifies the operator and the facility, and for each line item, the mine, type of product received, and quantity and quality of input and output of the processing facility. Part B, Inventory, identifies for each product and its source mine the beginning inventory, raw materials received, amount of production, disposition, quantity sold or transferred, the facility or measuring point to which production is transferred, and ending inventory.

The MMS has analyzed PAAS requirements to ensure that the information requested is the minimum necessary and places the least possible burden on industry. There are no special reporting provisions for small organizations. To reduce the reporting burden, MMS provides toll-free telephone assistance, distributes information packages with copies of the PAAS Reporter Handbook providing step-by-step instructions in completing required forms, and conducts training at various sites around the country.

Dated: April 22, 1996.

Robert E. Brown,

*Acting Associate Director for Royalty Management.*

[FR Doc. 96-10691 Filed 4-30-96; 8:45 am]

BILLING CODE 4310-MR-P

### **Environmental Documents Prepared for Proposed Annual Lease Sales in the Central and Western Gulf of Mexico in the New 5-Year Program (1997-2002)**

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Proposal to prepare a single Environmental Impact Statement (EIS) for all of the proposed annual lease sales in the Central Gulf of Mexico Planning Area (CPA) and another for the Western Gulf of Mexico Planning Area (WPA) in the new 5-Year Program (1997-2002), followed by an Environmental Assessment (EA) prior to each sale.

**SUMMARY:** Since least sale proposals in the CPA and WPA are very similar each year, it is proposed that a single EIS be prepared for all the sales (four or five) on the 5-year schedule in each planning area. Federal regulations allow for several proposals to be analyzed in one EIS (40 CFR 1502.4). The multisale EIS would include an analysis of a single, "typical" sale and a cumulative analysis that would include the effects of holding all four or five sales as well as the cumulative effects of the long-term development of the planning area. The multisale approach will apply only to the CPA and WPA. In subsequent years, an EA will be prepared to determine if a Finding of No Significant Impact (FONSI) should be prepared, or whether a Supplemental EIS (SEIS) is warranted.

#### **FOR FURTHER INFORMATION:**

Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, George Hampton, Telephone (504) 736-2465.

**SUPPLEMENTARY INFORMATION:** In 1983 the planning areas in the Gulf of Mexico were defined as Eastern, Central, and Western, and the boundaries of those areas were established. Since that time a sale has been planned and held annually in both the Central and Western Planning Areas. The National Environmental Policy Act (NEPA) document prepared for each of those sales has been an EIS. When the EIS for Sales 166 and 168 is filed in December 1996, 15 final EIS's will have been produced on annual areawide sales in the CPA and WPA. A Draft EIS on the 5-year program was recently completed and is available for comment. Additionally, a Cumulative Effects

Report, which includes an assessment of the cumulative effects from OCS Program activities that occurred from 1987 through 1991 (MMS 95-0007) was completed. Since the proposed action for each sale is basically the same (offer all available unleased blocks in each planning area) and the level of expected activity does not vary a great deal from year-to-year, the level of potential impacts remain within consistent ranges. Therefore, the EIS's prepared on these sales are very similar.

The EIS will include an analysis of the environmental effects of holding one sale, a sale "typical" of any in the planning area, that may be held in the remainder of the 5-year program.

The assumptions upon which the analysis is based would cover a range of resources and activities that would encompass any of the four follow-up proposed actions. Later sales could then be compared to the initial analysis in an EA or SEIS.

The cumulative analysis, as identified in NEPA 1508.25(a)(2), would be in two parts. One part would be concentrated on the five proposed actions, emphasizing the cumulative aspect of holding the current sale proposal and four more annual sales. The second part would be a full cumulative analysis of all past, present, and reasonably foreseeable future actions.

The MMS is requesting comments and recommendations from interested parties concerning the proposed multisale EIS process.

The MMS will present the multisale approach to all interested parties at a public meeting in New Orleans. The meeting is scheduled for the following date, time, and location: May 22, 1996, MMS, Gulf of Mexico Regional Office, 1201 Elmwood Park Boulevard, Room 115, New Orleans, Louisiana, 1:00 to 3:00 p.m.

Dated: April 22, 1996.

Chris C. Oynes,

*Regional Director, Gulf of Mexico OCS Region.*

[FR Doc. 96-10718 Filed 4-30-96; 8:45 am]

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### **Environmental Documents Prepared for Proposed Oil and Gas Operations on the Gulf of Mexico Outer Continental Shelf (OCS)**

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Notice of the availability of environmental documents prepared for the OCS mineral proposals on the Gulf of Mexico OCS.

**SUMMARY:** The Minerals Management Service (MMS), in accordance with

Federal Regulations (40 CFR Section 1501.4 and Section 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related

Environmental Assessments (EA's) and Findings of No Significant Impact (FONSI's), prepared by the MMS for the following oil and gas activities proposed on the Gulf of Mexico OCS. This listing

includes all proposals for which the FONSI's were prepared by the Gulf of Mexico OCS Region in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Shell Offshore Inc., NORM Disposal Operations, SEA No. NORM-151.	South Pass Area, Block 63, Lease OCS-G 13647, 1.4 miles east of Plaquemine Parish, Louisiana.	02/14/96
Seagull Energy E&P Inc., Exploratory Wells, SEA Nos. R-2981 and R-2985A.	High Island Area, East Addition, South Extension, Block A-377, Lease OCS-G 11406, 110 miles southeast of the nearest coastline on Galveston Island, Texas.	11/04/94
Freepart McMoran Resource Partners, Development Activity, SEA Nos. N-3425 and R-2601.	Main Pass Area, Block 299, Lease OCS-G 9372, 15 miles east of the Mississippi River Delta.	08/09/90
Oryx Energy Company, Exploratory Wells, SEA No. N-4460.	High Island Area, East Addition, South Extension, Block A-379, Lease OCS-G 13808, 112 miles southeast of the nearest coastline on Galveston Island, Texas.	05/20/93
Oryx Energy Company, Development Activity, SEA No. S-3238U.	High Island Area, East Addition, South Extension, Block A-385, Lease OCS-G 10311, 112 miles southeast of the nearest coastline on Galveston Island, Texas.	09/27/94
Oryx Energy Company, Pipeline Activity, SEA No. P-10308.	High Island Area, East Addition, South Extension, Blocks A-385 and A-379, Leases OCS-G 10311 and 10308, 110 miles southeast of the nearest coastline point in Texas.	09/27/94/
Oryx Energy Company, Pipeline Activity, SEA No. P-10309 and P-10310.	High Island Area, East Addition, South Extension, Blocks A-379 and A-384, Leases OCS-G 3316 and 13808, 112 southeast of the nearest coastline in Texas.	09/27/94
Shell Pipe Line Corporation, Pipeline Activity, SEA No. OCS-G 14711.	Mississippi Canyon Area, Blocks 807, 763, 719, 718, 674, 630, 586, 585, 541, 497, 496, 453, 452, 408, 407, 363, 362, and 318; West Delta Area, Blocks 146, 147, 148, 143, 142, 131, 132, 133, 122, 121, 120, 117, 118, 98, and 97; Grand Isle Area, Blocks 56, 55, 54, 53, 46, 48, and 49; South Timbalier Area, Blocks 42, 25, 26, and 23; and Bay Marchand Area, Block 3; Right-of-Way Grant OCS-14711; 3 to 53 miles south of the nearest coastline in Louisiana.	03/23/96
Unocal Pipeline Company, Pipeline Activity, SEA No. OCS-G 15659.	Vermilion Area, Blocks 37, 24, and 25, Right-of-Way Grant OCS-G 15659, 3 miles south of the nearest coastline in Louisiana.	09/19/95
Shell Gas Pipeline Company, Pipeline Activity, SEA No. OCS-G 15693.	West Delta Area, Blocks 143, 130, 125, 112, 105, 88, 87, 78, 59, 48, 27, and 26, Right-of-Way Grant OCS-G 15693, 3 to 33 miles south of the nearest coastline in Louisiana.	01/26/96
Elf Exploration, Inc., Structure Removal Operations, SEA No. ES/SR 94-61.	Matagorda Island Area, Block 567, Lease OCS-G 4700, 21 miles southeast of Port O'Connor, Texas.	05/20/94
Chevron U.S.A., Structure Removal Operations, SEA Nos. ES/SR 95-059, 95-060, 95-061, and 95-062.	West Delta Area, Blocks 24 and 41, Leases OCS 0691 and OCS-G 1073, 7 miles west-southwest of Plaquemine Parish, Louisiana.	05/09/95
Newfield Exploration Company, Structure Removal Operations, SEA No. ES/SR 95-105.	South Marsh Island Area, Block 151, Lease OCS-G 10705, 105 miles south of Vermilion Parish, Louisiana.	08/09/95
Norcen Explorer, Inc., Structure Removal Operations, SEA No. ES/SR 96-015.	West Cameron Area, Block 69, Lease OCS-G 11760, 8 miles south of Cameron Parish, Louisiana.	02/06/96
Norcen Explorer, Inc., Structure Removal Operations, SEA No. ES/SR 96-015A.	West Cameron Area, Block 69, Lease OCS-G 11760, 8 miles south of Cameron Parish, Louisiana.	03/01/96
Kerr-McGee Corporation, Structure Removal Operations, SEA No. ES/SR 96-017.	High Island Area, Block A-532, Lease OCS-G 2380, 76.8 miles southeast of Brazoria County, Texas.	01/25/96
Kerr-McGee Corporation, Structure Removal Operations, SEA No. ES/SR 96-018.	Galveston Area, Block 320, Lease OCS-G 7245, 32 miles southeast of Galveston Island, Texas.	01/24/96
American Exploration Company, Structure Removal Operations, SEA No. ES/SR 96-019.	Vermilion Area, Block 115, Lease OCS-G 5192, 30 miles south of Vermilion Parish, Louisiana.	01/12/96
Kerr-McGee Corporation, Structure Removal Operations, SEA Nos. ES/SR 96-021 through 96-029.	Ship Shoal Area, Blocks 27, 29, 31, 32, and 33; Leases OCS 0347, 0345, 0334, 0335, and 0336; 4-11 miles south of Terrebonne Parish, Louisiana.	03/06/96
American Exploration Company, Structure Removal Operations, SEA Nos. ES/SR 96-030, 96-031, and 96-032.	Vermilion Area, Block 115, Lease OCS-G 5192, 30 miles south of Vermilion Parish, Louisiana.	01/24/96
Apache Corporation, Structure Removal Operations, SEA Nos. ES/SR 96-033 and 96-34.	Mustang Island Area, Blocks 752 and 781, Leases OCS-G 5983 and 5993 11 to 24 miles from San Patricio County, Texas.	02/29/96
The Louisiana Land and Exploration Company, Structure Removal Operations, SEA Nos. ES/SR 96-035 and 96-036.	Vermilion Area, Block 109, Lease OCS-G 6663, 28 miles south of Vermilion Parish, Louisiana.	02/07/96
Seagull Energy E&P, Inc., Structure Removal Operations, SEA Nos. ES/SR 96-038, 96-039, 96-040, and 96-041.	Galveston Area, Block 349, Lease OCS-G 7251, 27 miles south of Galveston Island Galveston County, Texas.	02/28/96
Gulfstream Resources, Inc., Structure Removal Operations, SEA No. ES/SR 96-42.	Eugene Island Area, Block 90, Lease OCS 0229, 24 miles south of Iberia Parish, Louisiana.	03/07/96

Activity/operator	Location	Date
Tatham Offshore, Inc., Structure Removal Operations, SEA No. ES/SR 96-043.	West Cameron Area, West Addition, Block 436, Lease OCS- 2539, 76 miles south of Cameron Parish, Louisiana.	03/07/96
Union Pacific Resources Company, Structure Removal Operations, SEA No. ES/SR 96-048.	Ship Shoal Area, Block 263, Lease OCS-G 10784, 47 miles from the Louisiana Coastline.	03/01/96
Santa Fe Energy Resources, Inc., Structure Removal Operations, SEA No. ES/SR 96-67.	West Cameron Area, Block 379, Lease OCS-G 5016, 63 miles south of Cameron Parish, Louisiana.	03/27/96

Persons interested in reviewing environmental documents for the proposals listed above or obtaining information about EA's and FONSI's prepared for activities on the Gulf of Mexico OCS are encouraged to contact the MMS office in the Gulf of Mexico OCS Region.

**FOR FURTHER INFORMATION:** Public Information Unit, Information Services Section, Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Telephone (504) 736-2519.

**SUPPLEMENTARY INFORMATION:** The MMS prepares EA's and FONSI's for proposals which relate to exploration for and the development/production of oil and gas resources on the Gulf of Mexico OCS. The EA's examine the potential environmental effects of activities described in the proposals and present MMS conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA Section 102(2)(C). A FONSI is prepared in those instances where the MMS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA. This notice constitutes the public notice of availability of environmental documents required under the NEPA Regulations.

Dated: April 23, 1996.

Chris C. Oynes,

*Regional Director, Gulf of Mexico OCS Region.*  
[FR Doc. 96-10721 Filed 4-30-96; 8:45 am]

BILLING CODE 4310-MR-M

## INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

### Overseas Private Investment Corporation

#### Submission for OMB review; Comment Request

**AGENCY:** Overseas Private Investment Corporation, IDCA.

**ACTION:** Request for comments.

**SUMMARY:** Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), agencies are required to submit information collection requests to OMB for review and approval, and to publish a notice in the Federal Register notifying the public that the Agency has made such a submission. The proposed form under review is summarized below.

**DATES:** Comments are being solicited on the need for the information, its practical utility, the accuracy of the Agency's burden estimate, and on ways to minimize the reporting burden. Comments must be received by May 31, 1996. If you anticipate commenting on the form but find that the time to prepare will prevent you from submitting comments promptly, you should advise the OMB Reviewer and the Agency Submitting Officer of your intent as early as possible.

**ADDRESSES:** Copies of the subject form and the request for review submitted to OMB may be obtained from the Agency Submitting Officer. Comments on the form should be submitted to the Agency Submitting Officer and the OMB Reviewer.

#### FOR FURTHER INFORMATION CONTACT:

*OPIC Agency Submitting Officer:* Lena Paulsen, Manager, Information Center, Overseas Private Investment Corporation, 1100 New York Avenue, N.W., Washington, D.C. 20527; 202/336-8565.

*OMB Reviewer:* Jeff Hill, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Docket Library, Room 3201, Washington, D.C. 20503; 202/395-7340.

#### Summary of Form Under Review

*Type of Request:* Revised form.

*Title:* Application for Political Risk Investment Insurance.

*Form Number:* OPIC-52.

*Frequency of Use:* Once per investor per project.

*Type of Respondents:* Business or other institutions (except farms); individuals.

*Standard Industrial Classification Codes:* All.

*Description of Affected Public:* U.S. companies or citizens investing overseas.

*Reporting Hours:* 5 hours per project.

*Number of Responses:* 160 per year.

*Federal Cost:* \$3,200 per year.

*Authority for Information Collection:* Sections 231, 234(a), 239(d), and 240A of the Foreign Assistance Act of 1961, as amended.

*Abstract (Needs and Users):* The application is the principal document used by OPIC to determine the investor and project eligibility, assess the environmental impact and developmental effects of the project, measure the economic effects for the United States and the host country economy, and collect information for underwriting analysis.

Dated: April 26, 1996.

James R. Offutt,

*Assistant General Counsel, Department of Legal Affairs.*

[FR Doc. 96-10787 Filed 4-30-96; 8:45 am]

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## INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-371]

**Certain Memory Devices With Increased Capacitance and Products Containing Same; Notice of Commission Decision Not To Review an Initial Determination Terminating the Investigation on the Basis of a Finding of No Violation of Section 337**

**AGENCY:** U.S. International Trade Commission.

**ACTION:** Notice.