

12. Wisconsin Power and Light Company

[Docket No. ER96-1584-000]

Take notice that on April 17, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Federal Energy Services Inc. (FES). WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of April 8, 1996.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Company, NEES Transmission Services, Inc., Granite State Electric Company, Massachusetts Electric Company, The Narragansett Electric Company

[Docket No. ER96-1585-000]

Take notice that on April 17, 1996, New England Power Company NEES Transmission Services, Inc., and certain of its affiliates tendered a series of agreements and amendments to agreements to permit Granite State Electric Company and New Hampshire Electric Cooperative, Inc. to participate in the retail Pilot Program ordered by the New Hampshire Public Utilities Commission (PUC). The filing companies seek waiver of the Commission's advance notice requirements in order to implement the documents tendered in this filing on the schedule established and authorized by the New Hampshire PUC.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER96-1586-000]

Take notice that on April 17, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and the South Carolina Public Service Authority.

Cinergy and the South Carolina Public Service Authority are requesting an effective date of April 22, 1996.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Power Company

[Docket No. ER96-1587-000]

Take notice that on April 17, 1996, Duke Power Company (Duke), tendered for filing Schedule MR Transaction Sheets under Service Agreement No. 3 of Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-1588-000]

Take notice that on April 18, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Citizens Lehman Power Sales under Rate GSS.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Electric and Gas Company

[Docket No. ER96-1589-000]

Take notice that on April 18, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to Coral Power L.L.C., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Jersey Central Power & Light Co., Metropolitan Edison Company, Pennsylvania Electric Company,

[Docket No. ER96-1590-000]

Take notice that on April 18, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Noram Energy Services, Inc. (NES) dated April 16, 1996. This Service Agreement specifies that NES has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of April 16, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on NES.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Herman J. Russell

Docket No. ID-2572-001

Take notice that on April 12, 1996, Herman J. Russell (Applicant) tendered

for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director—Georgia Power Company
Director—National Service Industries, Inc.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Steven L. Kitchen

[Docket No. ID-2709-001]

Take notice that March 20, 1996, Steven L. Kitchen (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director—Westar Electric Marketing, Inc.

Executive Vice President—Western Resources, Inc.

Director—Kansas Gas and Electric Company

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. John K. Rosenberg

[Docket No. ID-2947-000]

Take notice that on March 20, 1996, John K. Rosenberg (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director—Westar Electric Marketing Inc.
Executive Vice President and General Counsel—Western Resources, Inc.

Comment date: May 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-10634 Filed 4-29-96; 8:45 am]

BILLING CODE 6717-01-P

Notice of Intent To File an Application for a New License

April 24, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2566.

c. *Date filed:* March 27, 1996.

d. *Submitted By:* Consumers Power Company, current licensee.

e. *Name of Project:* Webber.

f. *Location:* On the Grand River, in Lyons and Portland Townships, Ionia County, Michigan.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's Regulations.

h. *Effective date of original license:* April 1, 1962.

i. *Expiration date of original license:* March 30, 2001.

j. The project consists of: (1) a 32-foot-high, 1200-foot-long dam consisting of an earthfill embankment with concrete core wall section, a reinforced concrete gated spillway section, and intake sections; (2) a 7.0-mile-long reservoir having a 660 acre surface area at normal pool elevation 684.4 feet USGS; (3) a powerhouse containing two generating units with a total installed capacity of 3,250-Kw; (4) circuit breakers and transformer banks; and (5) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Consumers Power Company, 330 Chestnut Street, Cadillac, MI 49601, Attn: Judy A. Schneider (616) 779-5516.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 30, 1999. Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-10586 Filed 4-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-252-001, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

April 23, 1996.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP96-252-001]

Take notice that on April 18, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed an amendment in Docket No. CP96-252-001 to its application in Docket No. CP96-252-000, filed on March 15, 1996 as a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to abandon obsolete metering facilities and to construct and operate modified metering facilities at a new location for the Echo Lake Meter Station located in Snohomish County, Washington, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that due to mechanical problems with 2-inch turbine meters, Northwest now proposes to install two new 2-inch rotary meters as replacements instead of the two 2-inch turbine meters as originally proposed. The design capacity, it is said, would now only increase from 700 Dth per day to approximately 733 Dth per day at 150 psig.

Northwest states that all other pertinent information remains accurate as originally filed.

Comment date: June 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Texas Eastern Transmission Corporation

[Docket No. CP96-325-000]

Take notice that on April 16, 1996, Texas Eastern Transmission Corporation, 5400 Westheimer Court, Houston, Texas 77056-5310 (Texas Eastern) filed, in Docket No. CP96-325-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order authorizing abandonment of its transportation service with CNG Transmission Corporation (CNG) known as Rate Schedule X-93, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern states that it received authorization in Docket No. CP79-85-000 to receive up to 20,000 Dth/d of natural gas from CNG, by displacement, at Texas Eastern's M&R Station No. 037 located in Greene County, Pennsylvania or at Texas Eastern's M&R Station No. 082 located in Westmoreland County, Pennsylvania and the transportation and

redelivery of such quantities to Equitrans, for CNG's account, at Texas Eastern's M&R Station No. 009 located in Greene County, Pennsylvania or at Texas Eastern's M&R Station No. 355 located in Westmoreland County, Pennsylvania. Texas Eastern explains that the agreement provided for a primary term commencing upon the date of initial delivery and terminating three years from such date, and from year to year thereafter until terminated by prior written notice of not less than sixty days.

CNG and Equitrans have filed a joint companion abandonment application in Docket No. CP96-328-000 requesting authorization to abandon their Rate Schedules X-24 and X-7, respectively. These rate schedules set forth the exchange agreement between CNG and Equitrans in which Equitrans would deliver up to 20,000 Dth/d to CNG. CNG would receive the gas from Equitrans for processing and redeliver to Texas Eastern. CNG and Equitrans notified Texas Eastern that they had executed an interruptible transportation agreement which negated the need for the certificated exchange service.

Texas Eastern and CNG have agreed to abandon the transportation service pursuant to Texas Eastern's letter agreement dated December 18, 1995, and have mutually agreed that the appropriate date for termination of the transportation service for CNG under the terms of Texas Eastern's Rate Schedule X-93 is March 15, 1992.

Comment date: May 14, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. CNG Transmission Corporation Equitrans, L.P.

[Docket No. CP96-328-000]

Take notice that on April 16, 1996, CNG Transmission Corporation, 445 West Main Street, Clarksburg, West Virginia 26301 (CNG), and Equitrans, L.P., 3120 Park Lane, Pittsburgh, Pennsylvania 15275-1102 (Equitrans) filed, in Docket No. CP96-328-000, a joint application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order authorizing abandonment of the exchange service known as CNG's Rate Schedule X-24, and as Equitrans' Rate Schedule X-7, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG and Equitrans state that they received authorization in Docket No. CP79-26-000 for CNG to receive up to 20,000 Mcf/d of natural gas from Equitrans at CNG's Hastings Processing Plant located in Wetzel County, West