

Transco states that the new delivery point will be used by Alagasco to receive into its distribution system up to 42,000 Mcf of gas per day from Transco on a firm and/or interruptible basis. Transco states that Alagasco, in turn, will deliver such gas to International Paper Company's pulp and paper mill located in Dallas County, Alabama. Transco states that it has sufficient delivery flexibility to accomplish the deliveries at the new delivery point without detriment or disadvantage to Transco's other customers.

Transco states that it is not seeking to alter the total firm or interruptible volumes authorized for delivery to Alagasco. Transco further states that the addition of this delivery point will have no impact on Transco's peak day or annual deliveries, and is not prohibited by Transco's FERC Gas Tariff.

Transco states the estimated cost of the proposed facilities is \$325,000. Transco states that Alagasco will reimburse Transco for all costs incurred by Transco to construct such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9399 Filed 4-16-96; 8:45 am]

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[Docket No. ER94-1246-007, et al.]

**Ashton Energy Corporation, et al.;  
Electric Rate and Corporate Regulation  
Filings**

April 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Ashton Energy Corporation, Texpar Energy, Inc., Industrial Gas & Electric, Service Company Mock Resources, Inc.

[Docket No. ER94-1246-007 Docket No. ER95-62-004 Docket No. ER95-257-005 Docket No. ER95-300-006 (not consolidated)]

Take notice the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 8, 1996, Ashton Energy Corporation filed certain information as required by the Commission's August 10, 1994 order in Docket No. ER94-1246-000.

On March 18, 1996, Texpar Energy, Inc. filed certain information as required by the Commission's December 27, 1994 order in Docket No. ER95-62-000.

On April 1, 1996, Industrial Gas & Electric Service Company filed certain information as required by the Commission's February 1, 1995 order in Docket No. ER95-257-000.

On April 8, 1996, Mock Resources, Inc. filed certain information as required by the Commission's March 16, 1995 order in Docket No. ER95-300-000.

2. Illinois Power Company

[Docket No. ER96-1074-000]

Take notice that on April 2, 1996, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Ohio Edison Company

[Docket No. ER96-1234-000]

Take notice that on March 28, 1996, Ohio Edison Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER96-1385-000]

Take notice that Northeast Utilities Service Company (NUSCO) on March 25, 1996, tendered for filing, a Service Agreement with Koch Power Services, Inc. (Koch) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

Koch also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to Koch.

NUSCO requests that the Service Agreement become effective sixty (60)

days following the Commission's receipt of the filing.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Union Electric Company

[Docket No. ER96-1386-000]

Take notice that on March 25, 1996, Union Electric Company tendered for filing, a Transmission Service Agreement dated March 26, 1996 between Tennessee Power Company (TPC) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to TPC.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER96-1388-000]

Take notice that Northeast Utilities Service Company (NUSCO) on March 25, 1996, tendered for filing, a Service Agreement and a Certificate of Concurrence with Commonwealth Electric Company (Com Electric) and under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Com Electric.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cook Inlet Energy Supply, L.P.

[Docket No. ER96-1410-000]

Take notice that on March 27, 1996, Cook Inlet Energy Supply, L.P. tendered for filing an application requesting approval of rate schedule, clarification of jurisdiction, and petition for waivers, and blanket approvals.

*Comment date:* April 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Exeter & Hampton Electric Company

[Docket No. ER96-1430-000]

Take notice that on March 28, 1996, Exeter & Hampton Electric Company (E&H) tendered for filing transmission rates contained in its Schedule PP, New Hampshire Retail Competition Pilot Program Service, Exeter & Hampton Electric Company, FERC Electric Tariff, Original Volume \_\_\_\_\_ (Schedule PP). E&H states that the transmission rates in Schedule PP are proposed to become effective May 28, 1996.

*Comment date:* April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 9. Portland General Electric Company

[Docket No. ER96-1434-000]

Take notice that on March 27, 1996, Portland General Electric Company tendered for filing a letter requesting the Commission issue a supplement to FERC Electric Tariff 1st Revised Volume No. 2 (Rate schedule FERC No. 4) to reflect the name change from National Electric Associates L.P. to National Gas & Electric L.P.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 10. KC United Corp.

[Docket No. ER96-1446-000]

Take notice that on April 5, 1996, KC United Corp. tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 11. Allegheny Power Service Corporation on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-1460-000]

Take notice that on March 29, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed a Service Agreement to add CInergy Services, Inc. as a Customer under Allegheny Power's Point-to-Point Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission. Allegheny Power proposes to make service available to CInergy Services, Inc. as of March 1, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 12. Cambridge Electric Light Company

[Docket No. ER96-1461-000]

Take notice that on March 29, 1996, Cambridge Electric Light Company (Cambridge), submitted for filing proposed FERC Electric Tariffs for Point-to-Point Transmission Service (Point-to-Point Tariff) and for Network Integration Service (Network Tariff, Collectively Tariffs). The proposed

Tariffs are modeled after the Commission's *pro forma* Tariffs accompanying its notice of proposed rulemaking on open-access transmission in Docket No. RM95-8-000. The Point-to-Point Tariff, upon its effectiveness, will supersede the existing FERC Electric Tariff for Firm Transmission Service, First Revised Volume 3 and the FERC Electric Tariff for Non-Firm Transmission Service, First Revised Volume 4. Cambridge requests that the Commission accept these proposed Tariffs and permit them to take effect without suspension, condition or modification, as of May 28, 1996. In addition, Cambridge requests waiver by the Commission of any requirements of the Commission's rules and regulations, as well as any authorizations, as may be necessary or required to permit these Tariffs to be accepted by the Commission and made effective in the manner proposed herein.

As required by the Commission, once the final rule for the Open Access NOPR is issued, Cambridge will modify these tariffs, as necessary, to ensure that they are consistent with the substantive requirements in the final rule.

Copies of the filing were served upon the Town of Belmont, the Massachusetts Bay Transportation Authority and the Massachusetts Department of Public Utilities.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 13. Public Service Company of New Mexico

[Docket No. ER96-1462-000]

Take notice that on April 1, 1996, Public Service Company of New Mexico (PNM), tendered for filing pursuant to § 205 of the Federal Power Act, 15 U.S.C. 824d, and § 35.13 of the regulations of the Federal Energy Regulatory Commission (Commission), (18 CFR 35.13), changes in rates for certain transmission services. PNM states that it proposes amendments between PNM and the following parties: Western Area Power Administration (Western), Plains Electric Generation and Transmission Cooperative, Inc. (Plains), Incorporated County of Los Alamos, New Mexico (IAC); Navajo Tribal Utility Authority (NTUA); Southwestern Public Service Company (SPS); El Paso Electric Company (EPE); City of Gallup, New Mexico (COG); and Kirtland Air Force Base (KAFB).

PNM's filing includes the following amendments to rate schedules for transmission services:

(1) Amendment Number Two to Contract No. 8-07-40-70695, Contract between PNM and United States

Department of Energy Western Area Power Administration Salt Lake City Area Integrated Projects. (FERC Rate Schedule No. 86.)

(2) Amendment Number One to Service Schedule F to the Interconnection Agreement Between PNM and the Incorporated County of Los Alamos, New Mexico. (FERC Rate Schedule No. 60.)

(3) Amendment Number Three to the Agreement for Wheeling Service between PNM and the Navajo Tribal Utility Authority. (FERC Rate Schedule No. 27.)

(4) Amendment Number Two to Agreement to Wheel Power between PNM and Plains Electric Generation and Transmission Cooperative, Inc. (FERC Rate Schedule No. 25.)

(5) Amendment Number Two to Service Schedule 1 to the Interconnection Agreement between PNM and El Paso Electric Company. (FERC Rate Schedule No. 9.)

Amendment Number One to the PNM/EPE Operating Procedure No. 9. (6) Amendment Number One to Special Delivery Agreement for Federally Allocated Salt Lake City Integrated Projects Power and Energy between PNM and Southwestern Public Service Company. (FERC Rate Schedule No. 83.)

PNM's filing also includes amendments to the following rate schedules for firm network transmission service to Plains, to reflect that Plains will be charged its load ratio share for service under such agreements:

(1) Service Schedule G to the Master Interconnection Agreement between PNM and Plains.

(2) Letter Agreement Implementing Certain Temporary Arrangements between PNM and Plains Relating to Plains' Demands in Excess of 328 MW.

PNM's filing also includes the following amendments to rate schedules for firm point-to-point transmission and ancillary services, to charge customers under these rate schedules separate rates for such services:

(1) Amendment Number One to Contract No. DE-AC04-89AL57511 between PNM and the Department of Energy, on behalf of Kirtland Air Force Base.

(2) Amendment Number Two to the Contract for Electric Service between PNM and the City of Gallup, New Mexico.

PNM requests an effective date of June 1, 1996, for the foregoing amendments, with the exception of the amendment to the Agreement to Wheel Power between PNM and Plains, for which PNM requests an effective date of July 1, 1996.

Copies of the filing have been served on Western, Plains, LAC, NTUA, SPS, EPE, COG, KAFB, and the New Mexico Public Utility Commission. Copies of the filing are available for public inspection at PNM's offices in Albuquerque, New Mexico.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER96-1463-000]

Take notice that on April 1, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a service agreement between LG&E and Michigan Public Power Agency (MPPA) under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Public Service Corporation

[Docket No. ER96-1464-000]

Take notice that on April 1, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Aquila Power Corporation under its CS-1 Coordination Sales Tariff.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power Corporation

[Docket No. ER96-1465-000]

Take notice that on April 1, 1996, Florida Power Corporation, tendered for filing a service agreement providing for service to Delhi Energy Services, Inc. pursuant to Florida Power's power sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on April 2, 1996.

Florida Power requests that the Commission waive its notice of filing requirements to allow the Service Agreement to become effective on the date listed above.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Kansas Gas and Electric Company

[Docket No. ER96-1466-000]

Take notice that on April 1, 1996, Kansas Gas and Electric Company (KGE), tendered for filing a proposed new service schedule under the Second Supplement to the Electric

Interconnection Agreement (the Operating Agreement) between KGE and Western Resources, Inc. (Western Resources). KGE states that the proposed service schedule provides for the sale of capacity under the Operating Agreement (Supplement No. 27 to FERC Rate Schedule No. 93) between KGE and Western Resources.

Copies of the filing were served upon Western Resources, Inc. and the Kansas Corporation Commission.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Western Resources, Inc.

[Docket No. ER96-1467-000]

Take notice that on April 1, 1996, Western Resources, Inc. (Western Resources), tendered for filing a proposed change to its Federal Energy Regulatory Commission Electric Rate Schedule No. 235. Western Resources states the purpose of the change is to provide generation deferral service to the City of Sabetha. The change is proposed to become effective June 1, 1996. Copies of the filing were served upon the City of Sabetha and the Kansas Corporation Commission.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Western Resources, Inc.

[Docket No. ER96-1468-000]

Take notice that on April 1, 1996, Western Resources, Inc., tendered for filing a participation power agreement and a firm transmission service agreement between Western Resources and the City of Burlington, Kansas and an electric service agreement between Kansas Gas and Electric Company and the City of Burlington, Kansas. The agreements are proposed to become effective June 1, 1996.

A copy of this filing was served upon the City of Burlington, Kansas and the Kansas Corporation Commission.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company

[Docket No. ER96-1469-000]

Take notice that on April 1, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement and a Certificate of Concurrence with the Vermont Electric Cooperative, Inc. (VEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to VEC.

*Comment date:* April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. David M. Wilks

[Docket No. ID-2954-000]

Take notice that on March 27, 1996, David M. Wilks (Applicant) tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director; President and Chief Operating Officer—Southwestern Public Service Company

Director—Utility Engineering Corporation

*Comment date:* April 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Robert H. Spilman

[Docket No. ID-2955-000]

Take notice that on March 28, 1996, Robert H. Spilman (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Director—Virginia Electric and Power Company

Director—NationsBank Corporation

*Comment date:* April 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9439 Filed 4-16-96; 8:45 am]

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