

**ESEA.**

Duration of Waiver: One year.

Date Granted: December 1, 1995.

**(B) Waivers Approved Under the Special Waiver Authority in Section 1113(a)(7) of the ESEA**

- (1) Name of Applicant: Omaha School District, Omaha, NE.

Requirements Waived: Sections 1113(a)(2)(B) and 1113(c)(2) of the ESEA.

Duration of Waiver: ESEA reauthorization period.

Date Granted: September 12, 1995.

- (2) Name of Applicant: Woodland Hills School District, Pittsburgh, PA.

Requirements Waived: Sections 1113(a)(2)(B) and 1113(c)(1) of the ESEA.

Duration of Waiver: Three years.

Date Granted: September 28, 1995.

- (3) Name of Applicant: Lynchburg City Schools, Lynchburg, Va.

Requirements Waived: Sections 1113(a)(2)(B) and 1113(c)(2) of the ESEA.

Duration of Waiver: One year (in part) and three years (in part).

Date Granted: October 2, 1995.

- (4) Name of Applicant: New Kensington-Arnold School District, Arnold, PA.

Requirement Waived: Section 1113(a)(2)(B) of the ESEA.

Duration of Waiver: Three years.

Date Granted: October 17, 1995.

**(C) Waiver Approved Under the Public Charter Schools Waiver Authority in Section 10304(e) of the ESEA**

- (1) Name of Applicant: Massachusetts Department of Education.

Requirement Waived: Section 10302(a) of Title X, Part C of the ESEA.

Duration of Waiver: Three years.

Date Granted: July 31, 1995.

**(D) Waivers Approved Under the Waiver Authority in Section 311 of the Goals 2000: Educate America Act**

- (1) Name of Applicant: Oregon Department of Education.

Requirements Waived: Carl D. Perkins Vocational and Applied Technology Education Act at 34 CFR Sections 403.190 and 403.116(c)(1).

Duration of Waiver: Four years.

Date Granted: August 3, 1995.

**(E) States Designated Ed-Flex States Under the Education Flexibility Partnership Demonstration Program in section 311(e) of the Goals 2000: Educate America Act**

- (1) Name of Applicant: Massachusetts.
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- Duration of Ed-Flex Authority: Five years.

Date Granted: August 19, 1995.

- (2) Name of Applicant: Kansas.

Duration of Ed-Flex Authority: Five years.

Date Granted: August 20, 1995.

- (3) Name of Applicant: Ohio.

Duration of Ed-Flex Authority: Five years.

Date Granted: September 27, 1995.

**(F) Correction to Previous Federal Register Notice**

In the description of the Lancaster School District, PA waiver, 60 FR 44391 (August 25, 1995) described two of the district's elementary schools as otherwise ineligible for Title I funds. These two schools have poverty levels below the district average, but are eligible to receive Title I funds irrespective of the waiver.

**FOR FURTHER INFORMATION CONTACT:** Collette Roney at the Department's Waiver Assistance Line, (202) 401-7801. Copies of Waiver Guidance are also available at this number.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Dated: February 16, 1996.

Marshall S. Smith,

Under Secretary.

[FR Doc. 96-6879 Filed 3-21-96; 8:45 am]

BILLING CODE 4000-01-P

**DEPARTMENT OF ENERGY****[FE Docket No. EA-113]****Application to Export Electricity Destec Power Services, Inc.****AGENCY:** Office of Fossil Energy, DOE.**ACTION:** Notice of application.

**SUMMARY:** Destec Power Services, Inc. (Destec) has requested authorization to export electric energy to Mexico. Destec is a marketer of electric energy. It does not own or control any electric generation or transmission facilities. **DATES:** Comments, protests, or requests to intervene must be submitted on or before April 22, 1996.

**ADDRESSES:** Comments, protests, or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE-52), Office of Fuels Programs, Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell (Program Office) 202-586-

9624 or Michael T. Skinker (Program Attorney) 202-586-6667.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. § 824a(e)).

On March 11, 1995, Destec filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for authorization to export electric energy to Mexico pursuant to section 202(e) of the FPA. Destec neither owns nor controls any facilities for the transmission or distribution of electricity, nor does it have a franchised retail service area. Rather, Destec is a power marketer authorized by the Federal Energy Regulatory Commission (FERC) to engage in the wholesale sale of electricity in interstate commerce at negotiated rates pursuant to its filed rate schedules.

In its application, Destec proposes to sell electric energy to Mexico. The electric energy Destec proposes to transmit to Mexico would be purchased from electric utilities and Federal power marketing agencies in the United States. Destec asserts that such energy would be surplus to the requirements of the entities from which it would be purchased. Destec would arrange for the exported energy to be wheeled from the selling entities, over existing domestic transmission facilities, and delivered to the foreign purchaser over one or more of the following international transmission lines for which Presidential permits (PP) have been previously issued: San Diego Gas and Electric Company's (SDG&E) 230-kilovolt (kV), Miguel-Tijuana transmission line (PP-68); the SDG&E 230-kV line at Imperial Valley (PP-79); El Paso Electric Company's 115-kV lines at Diablo, New Mexico (PP-92) and Ascarate, Texas (PP-48-A); Central Power and Light Company's 138-kV and 69-kV transmission lines at Brownsville, Texas (PP-94); and the 138-kV transmission lines permitted to Mexico's Comision Federal de Electricidad at Eagle Pass (PP-50), Laredo (PP-57), and Falcon Dam (PP-57) in Texas.

**Procedural Matters**

Any persons desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Rules of Practice and Procedure (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies are to be

filed directly with: Mr. John J. Stauffacher, Director, Public Affairs, Destec Energy, Inc. 2500 CityWest Blvd., Suite 150, Houston, Texas 77042 and W. Eric Dennison, Attorney, at the same address.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on March 18, 1996.

Anthony J. Como,  
*Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 96-7023 Filed 3-21-96; 8:45 am]

BILLING CODE 6450-01-P

### Office of Fossil Energy

[Docket No. FE C&E 96-02—Certification Notice—150]

### Clark Public Utilities; Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of filing.

**SUMMARY:** On March 6, 1996, Clark Public Utilities submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to

FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in Federal Register that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

**Owner:** Clark Public Utilities  
**Operator:** Cogentrix of Vancouver, Inc.  
**Location:** Vancouver, Washington  
**Plant Configuration:** Combined cycle  
**Capacity:** 248 megawatts  
**Fuel:** Natural gas  
**Purchasing Entities:** Clark Public Utilities  
**In-Service Date:** September, 1997

Issued in Washington, D.C., March 15, 1996.

Anthony J. Como,  
*Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 96-7021 Filed 3-21-96; 8:45 am]

BILLING CODE 6450-01-M

### Federal Energy Regulation Commission

[Docket No. ER96-1040-000]

### CoEnergy Trading Company; Notice of Issuance of Order

March 18, 1996.

On February 8, 1996, CoEnergy Trading Company (CoEnergy) submitted for filing a rate schedule under which CoEnergy will engage in wholesale electric power and energy transactions as a marketer. CoEnergy also requested waiver of various Commission regulations. In particular, CoEnergy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by CoEnergy.

On March 14, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CoEnergy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, CoEnergy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CoEnergy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 15, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-6909 Filed 3-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-176-000]

### Columbia Gas Transmission Corporation; Notice of Filing of Calculations of Excess Revenues

March 18, 1996.

Take notice that on March 13, 1996, Columbia Gas Transmission Corporation (Columbia), filed its Calculations of Excess Revenues.

Columbia states that prior to February 1, 1996, in accordance with the former Section 37 (Crediting of Excess Revenues) of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1, Columbia credited Excess Revenues from certain rate schedules to applicable Firm Transportation Customers. Pursuant to GTC Section 37.3, Columbia was required to calculate the Excess Revenues for each Applicable Rate Schedule at the earlier of the end of each 12-month period such rates were in effect, or as of the date such rates were superseded by a subsequent rate proceeding. Moreover, within 60 days after the end of each such period, Columbia was required to return the Excess Revenues through dollar credits